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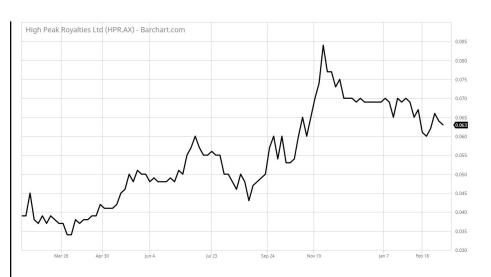


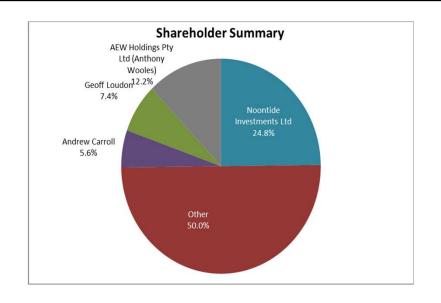


## **Corporate Overview**

#### **Capital Structure – HPR.ASX**

	As at 01 March 2019
Ordinary Shares on Issue	189m
Market Capitalisation at \$0.063/share	\$11.9m
Cash Balance	\$1.1m
Royalco Resources stake (ASX: RCO)	\$1.1m





#### **Board**

Andy Carroll	Non-Executive Chairman
Anthony Wooles	Non-Executive Director
Geoffrey King	Non-Executive Director





### Why Royalties?

- Royalties provide a share (%) of the revenue
- No direct exposure to costs
- Registered on land title
- Typically long term
  - Exploration Licence
  - Production license
- Typically significant option value
  - Exploration Discovery
  - Development
  - Production increase
  - Price increase
  - Sale of Royalties

#### **Royalties Provide Favourable Risk Profile**





A diversified mineral and royalty portfolio provides a favorable risk profile compared to other investments with oil and gas capture





### **HPR Royalty Portfolio - Australia's Major Basins**

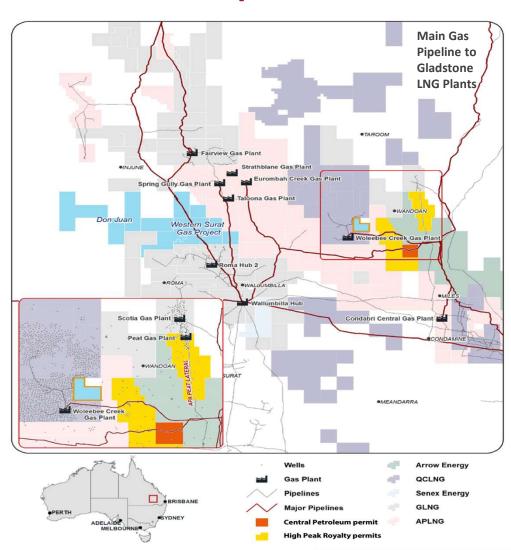






### **Queensland Coal Seam Gas and Deep Gas Potential**

- Origin Energy / APLNG pays HPR
  2.25% royalty on Peat gas field
- Capex increased to \$16.8m due to drilling of South Burunga-2 ("SB2") and preparation for Peat 3D seismic survey noted in October Origin Energy Quarterly Production Report
- SB2 is a deep conventional well and during the quarter reached total depth of 3,608 mRT.
   Hydrocarbons confirmed with the well now cased and suspended for further testing to determine flow rates
- HPR also has a 2.5% royalty on nearby QGC (Shell) operated permits







### **Dukas – Drilling to test hydrocarbons and helium**

#### **HPR has 1% Royalty**

# Frontier sub-salt

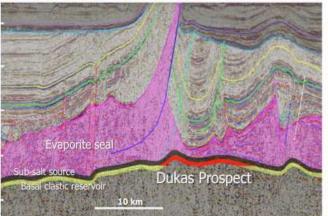
Amadeus Basin exploration

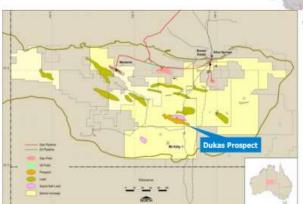
Santos

- Dukas is the largest onshore target (520 km2 closure) in Australia
- Santos announced drilling H1 2019. CTP say "April"
- 2.4 tcf gas and 493 bcf Helium (CTP)
- Helium has very high value (>10 x gas pricing)

#### Frontier sub-salt play - Multi-TCF gas potential

- 2D seismic acquisition Dec17/Jan18 to supplement multiple phases of regional reconnaissance seismic (2014 and 1H 2017 campaigns) – prospect delineation
- Geologic concept on farm-in regional sub-salt central basin arch hosting large sub-regional closures validated: Dukas Prospect ~520 km² closure
- On discovery, elemental He and H gas stream contents represent high value liquids proxies
- Exploration well planning for Q1 2019 drill



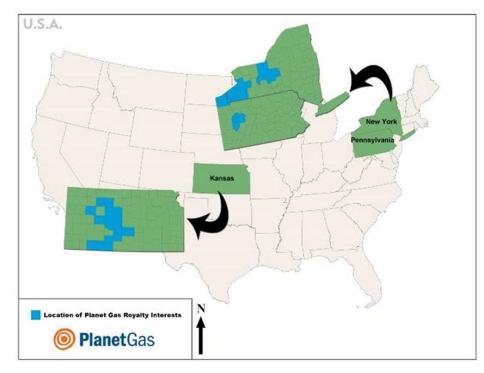






#### **Planet Gas – Delivering Long Term Cash Flow**

- Acquisition of Planet Gas USA Inc completed December 2018
- Revenues from October 2018
- Key terms of the acquisition:
  - 3% royalty on properties in USA
  - 2,400 producing wells
  - Long life production
  - Demonstrated cash flow currently circa \$500,000 pa
- Acquisition cost:
  - Purchase of Planet Gas USA Inc. for \$1
  - Assumption of US \$2.75m drawn from a US \$15m debt facility with Macquarie Bank



Source: http://www.planetgas.com.au/index.cfm/reports/annual-report/





### **HPR Post Planet Gas Completion**

- Revenue generation from multiple royalties
- US \$15m facility with Macquarie Bank
- Significant upside from near term exploration
  - Deep gas discovery by Origin in Qld
  - DUKAS well to be drilled in April
- Longer term value in development projects
  - Shell developing CSM in Qld
- Empire Energy Group Limited, the operator of the Planet Gas Royalty wells, announced on 06 March 2019 "they are pleased to advise that the Kansas Production Enhancement Program has continued to generate strong results. The total production rates achieved from the program have continued to increase as new wells have been brought online.

- Zero exposure to capital or operating expenditure
- HPR highly regarded having worked through the oil price downturn with very close attention to cost base and a strong balance sheet
- Undervalued compared to other junior oil and gas vehicles – new and existing institutional investors followed their money in PG equity raise
- HPR regarded widely as the largest, and most legitimate, active and experienced player in the Royalty sector in Australia
- Recently commissioned Breakaway Research –
  Core Valuation 6.5 cps on a DCF basis & 21.0 cps on risked NAV basis (not including DUKAS!)

