

Large Drilling Campaign Commences with Spud of White Hat 20#3 at the Mustang Prospect

Highlights

- **Drilling has commenced at the Mustang Prospect, in the Permian Basin, Texas, with the spudding of White Hat 20#3**
- **The Mustang Prospect has a Prospective Resource target best estimate P50 of 2 million bbls recoverable and a high estimate P10 of 5 million bbls recoverable¹**
- **Winchester has estimated probability of success for discovering oil in the White Hat 20#3 well at 58%²**
- **The White Hat 20#3 well is a step out on a large stratigraphic sand play in the Strawn Formation that will also test fractured Ellenburger and other prospective units**
- **Significant news-flow in the following months with the drilling of several wells across the Mustang, Spitfire and El Dorado prospects as well as numerous frack completions in existing wells across several different known hydrocarbon-producing units**

¹ Cautionary Statement - The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. See announcement dated 15 October 2018 for further detail.

² Estimated probability of success in finding oil is based on Winchester's analysis of the risk relating to presence of: Trap X Reservoir X Seal X Charge.

Winchester Energy Limited (Winchester), as operator, advises that it has spud the White Hat 20#3 well targeting the Strawn formation at the Mustang prospect in the Permian Basin, Texas. It is estimated that White Hat 20#3 will reach total depth of 6,870 feet in approximately 10 days.

Date: 19 March 2019

ASX Code: **WEL**

Directors

John Kopcheff
Non-Executive Chairman

Neville Henry
Managing Director

Peter Allchurch
Non-Executive Director

Larry Liu
Non-Executive Director

Lloyd Flint
Company Secretary

Contact Details

Australia
Level 3
18 Richardson Street
West Perth WA 6005
Australia

PO Box 641
West Perth WA 6872
Australia

Tel: +61 1300 133 921
Fax: +61(8) 6298 6191

USA

Two Riverway
17th Floor
Suite 1700
Houston Texas USA 77056

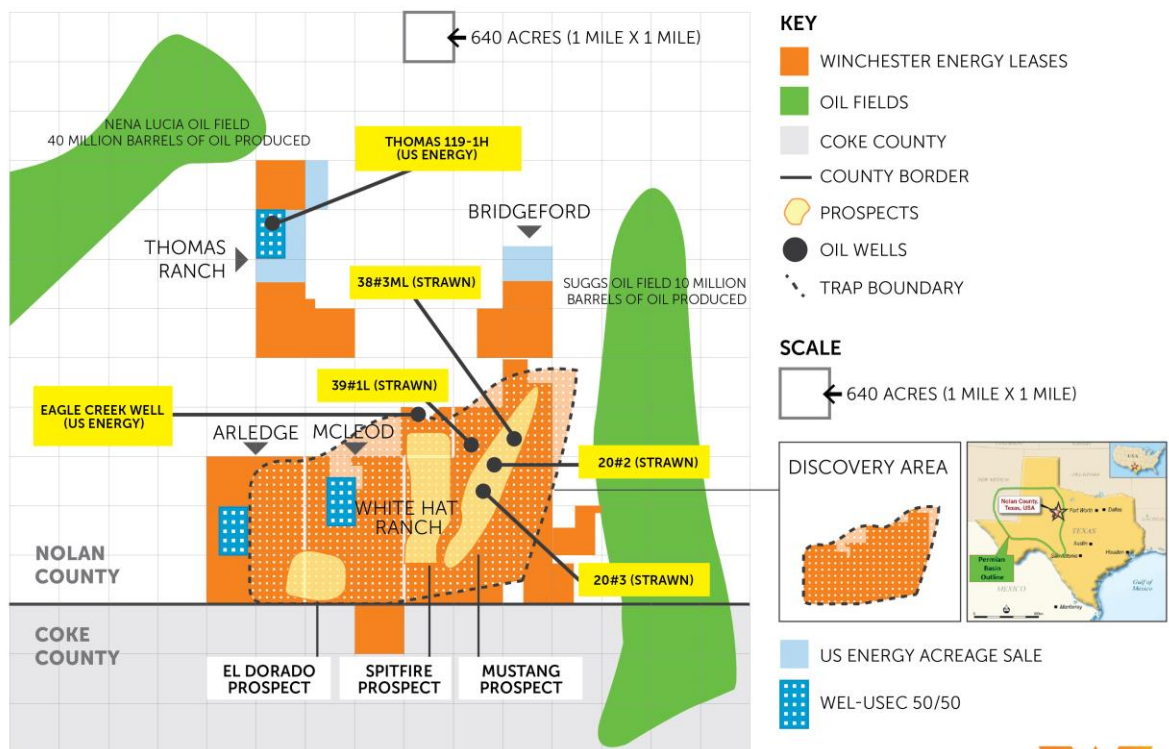
Tel: +1 713 333 0610

winchesterenergytld.com

Carl E Gungoll Exploration LLC (CEGX), a private independent Texas based company, has elected to participate for a 25% working interest in the drilling of White Hat 20#3.

White Hat 20#3 represents the first well in a significant forthcoming exploration drilling campaign. In an exciting time for the company, over the coming months Winchester will be drilling several new vertical wells targeting Prospective Resources within the Mustang, Spitfire and El Dorado prospects.

Winchester will also be performing additional low cost operations on several wells in the near term, including a pad acid frack of the Strawn Lime in White Hat 39#1-L and a slickwater frack of the Strawn sands in White Hat 38#3ML.



Mustang Prospect Background - Winchester 75% Working Interest (WI)

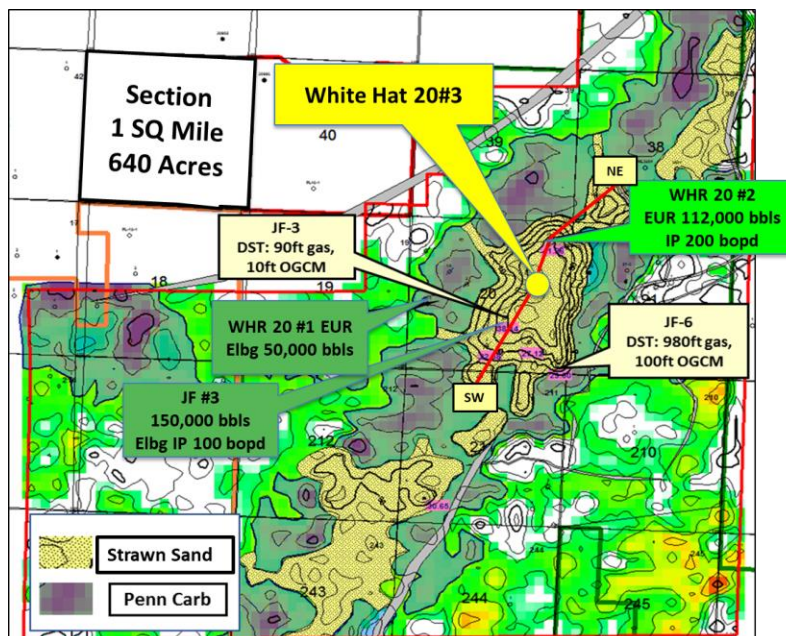
The area of the Eastern Permian Basin surrounding Winchester's large leasehold position has produced over 100 million barrels of oil from the Strawn Formation and the Ellenburger Limestone.

Reprocessing of 3D seismic data and detailed analysis of past wells drilled within Winchester's large leasehold has defined several overlooked stratigraphic traps in Strawn Formation sands. The first evidence of the oil bearing potential of this 'new' stratigraphic play (the Mustang Prospect) was the successful White Hat 20#2 well.

White Hat 20#3 is a 3D seismically defined step out well of the initial 'discovery' well, White Hat 20#2, to determine whether the Mustang Prospect stratigraphic trap as interpreted extends over an area of up to 2,000 acres.

The location of White Hat 20#3 is approximately 510 metres to the south west of the White Hat 20#2 well. White Hat 20#2 produces oil from the Strawn sand. This well had an initial production rate of 200 barrels of oil per day (bopd) following a frack stimulation and continues to produce oil at 40 bopd. Mire and Associates recently increased the estimated ultimate recovery (EUR) from the White Hat 20#2 well to 112,000 barrels of oil (bo).

In more detail, the Mustang Prospect is a Strawn sand stratigraphic trap interpreted to be composed of a series of Strawn quartz, low stand sand lobes deposited in a linear NE-SW trend in front of the regional Pennsylvanian carbonate shelf located to the east.



Mustang Prospect, Strawn Sand Isopach (ft) showing Strawn & Ellenburger oil production

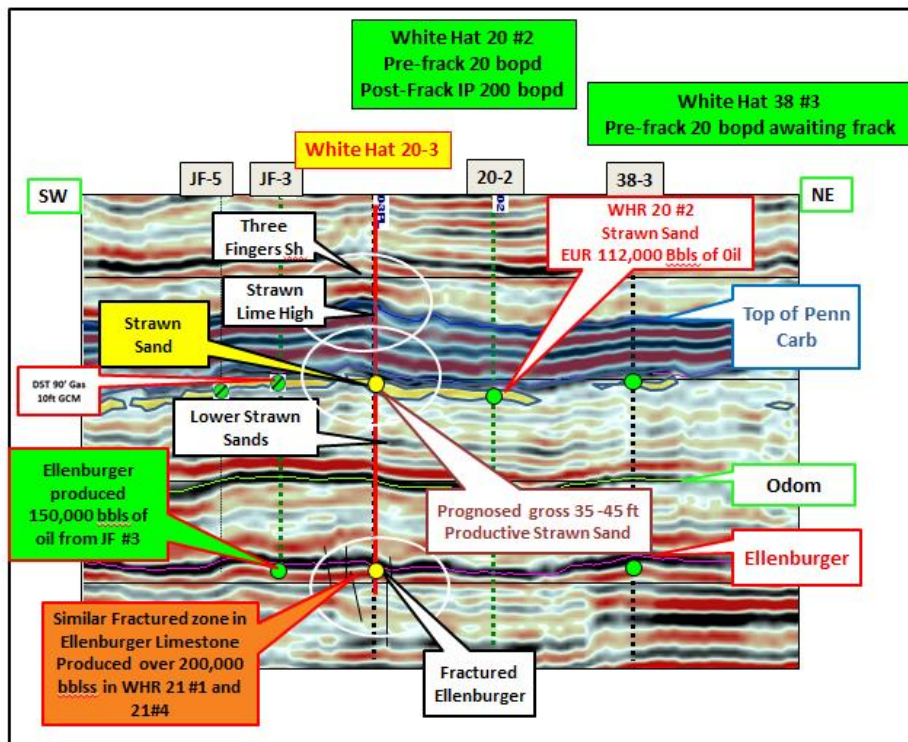
A secondary target is the underlying Ellenburger Limestone. The JF#3 well, 420 metres to the southwest of White Hat 20#3, has produced 150,000 bo from the Ellenburger formation with an initial production rate of 100 bopd.

Given the control over the Mustang Prospect provided by the 3D seismic, a producing well in the primary Strawn target zone 510 metres to the northeast of the drill location (White Hat 20#2), past Ellenburger oil production 420 metres to the southwest (JF#3) and 220,000 bo from Winchester's White Hat 21 #1 and White Hat 21 #4 wells to the northeast, the estimated probability of success for both targets is 58%.

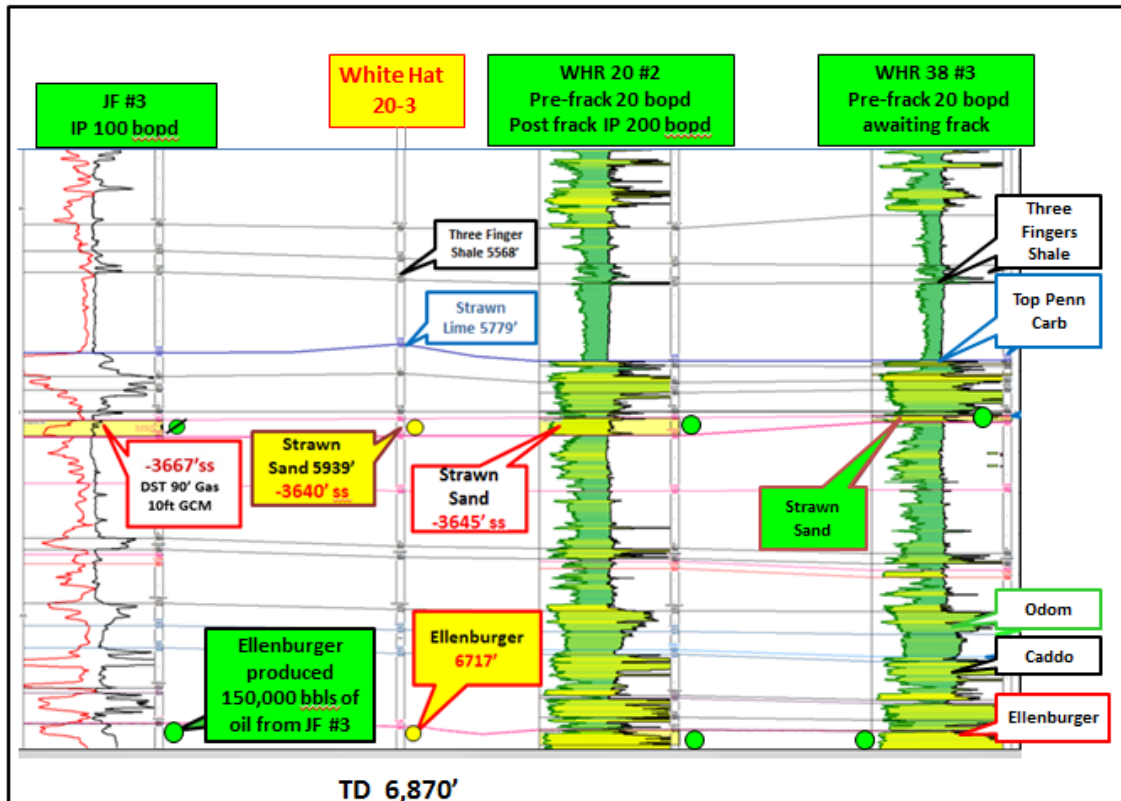
Cautionary Statement: Estimated probability of success in finding oil is based on Winchester's analysis of the risk relating to presence of: Trap X Reservoir X Seal X Charge.

The Mustang Prospect has a gross Prospective Resource target best estimate P50 of 2 million bbls recoverable and high estimate P10 of 5 million bbls recoverable. Only the Strawn sand and Ellenburger carbonates are considered in the determination of the Prospective Resources for the Mustang Prospect.

Cautionary Statement - The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. See announcement dated 15 October 2018 for further detail.



SW – NE 3D Seismic Line through Proposed Drill Location White Hat 20#3



SW – NE Geologic well cross section through White Hat 20#3 - Mustang Prospect

The importance of the Strawn Formation as a potentially significant exploration and development target within Winchester's leasehold is demonstrated by successful industry activity 18 miles to the northwest of Winchester's leasehold in the Hermligh Field.

Recent horizontal drilling and multi stage fracture programs in the Hermligh Field have produced initial flow rates of up to 1,461 bopd from the Strawn Formation. As vertical wells, they produced at low rates of 35 bopd and 40 thousand cubic feet of gas per day.

The White Hat 20#3 well will penetrate the Strawn Lime which has produced oil in White Hat 39#1. The well will also evaluate the Three Fingers Shale and lower Penn shales of the organic-rich section of the Wolfcamp "D" formation which is currently being considered as a resource target by US Energy Corporation (USEC) in the Thomas and Bridgford lease areas.

Winchester regards all these units, along with the Strawn Sand and Ellenburger as potentially prospective for oil and/or gas.



For further information, please contact:

Neville Henry
Managing Director
T: +1 713 333 0610
E: admin@winchesterenergy.com

About Winchester Energy Ltd (ASX Code: WEL)

Winchester Energy Ltd (ASX Code: WEL) is an Australian ASX listed energy company with its operations base in Houston, Texas. The Company has a single focus on oil exploration, development and production in the Permian Basin of Texas. The Company has established initial oil production on its large 17,000 net acres leasehold position on the eastern shelf of the Permian Basin, the largest oil producing basin in the USA. Winchester's lease position is situated between proven significant oil fields. Winchester is of the view that with the several known oil productive horizons in its lease holding, that it can build through the application of modern geology, 3D geophysical analysis, drilling and completion methods, a potentially significant proven reserves and oil production asset.

Competent Person's Statement

The information in this ASX announcement is based on information compiled or reviewed by Mr Neville Henry. Mr Henry is a qualified petroleum geologist with over 43 years of Australian, USA and other international technical, operational and executive petroleum experience in both onshore and offshore environments. He has extensive experience of petroleum exploration, appraisal, strategy development and reserve/resource estimation, as well as new oil and gas ventures identification and evaluation. Mr Henry has a BA (Honours) in geology from Macquarie University.