

ASX: TEG

www.triangleenergy.com.au

52 Wk Share Price Range

\$0.129 – \$0.064

Market Capitalisation (at \$0.11)

\$34.4M (as at 24 Apr 19)

Issued Capital (as at 24 April 2019)

312.8M Outstanding Shares

11.1M Unlisted Options @ \$0.15

0.4M Unlisted Performance Shares

Cash (as at 31 March 2019)

\$4.14M

Debt (as at 31 March 2019)

US\$1.25M Loan (Tamarind Energy)

AU\$0.37M TEO Related Party Loan

Top 20 Shareholders (31 March 2019)

61.21%

Directors/Management

Timothy Monckton

Non-Executive Chairman

Rob Towner

Managing Director/CEO

Darren Bromley

Executive Director/CFO/ COO

Jason Peacock

Non-Executive Director

Wai-Lid Wong

Non-Executive Director

Ted Farrell

Non-Executive Director

Lucy Rowe

Company Secretary

Triangle Energy (Global) Ltd

Suite 2, 100 Havelock Street,

West Perth, WA 6005

T: +61 8 9219 7111

E: admin@triangleenergy.com.au

HIGHLIGHTS DURING THE QUARTER

Cliff Head Oil Field (Cliff Head) Production

- Produced and sold: 72,193 bbls (ave. 802 bopd)
- Cliff Head Joint Venture (CHJV) crude sales revenue: AU\$6.13 million (previous quarter AU\$6.35 million)
- Lifting costs: US\$27.69/bbl (previous quarter US\$28.52/bbl) due to higher production for the quarter
- Operating margin: US\$32.81/bbl¹
- On 13 March 2019 it was announced that CH13 had stopped producing due to a technical issue that was subsequently confirmed to be an electrical fault

Approval Granted for TP/15 Xanadu Seismic Survey

- The TP/15 Joint Venture was pleased to report that Norwest Energy NL, Operator received approval of the Environmental Plan for the planned Xanadu 3D seismic survey

Appointment of New Non – Executive Chairman

- Mr Tim Monckton was appointed as Non - Executive Chairman of the Company, following the decision of Mr Ted Farrell to step down and retain the position of Non - Executive Director

Corporate

- Issue of 6,000,000 fully paid ordinary shares upon the exercise of 6,000,000 unlisted options before 29 March 2019 at AU\$0.06, raising AU\$360,000
- Cash: AU\$4.14 million (previous quarter: AU\$5.15 million)

MANAGING DIRECTOR OVERVIEW - Mr Rob Towner

During the March quarter, Triangle Energy (Global) Limited's (**Triangle, the Company**) focus remained on positioning the Company to deliver long-term growth for our shareholders.

Our Perth Basin strategy includes near term exploration activities in the TP/15 exploration permit containing the Xanadu discovery, production opportunities at the L7 Mt Horner field², production enhancement activities and medium-term near field exploration at the Cliff Head Oil Field.

Our business is underpinned by the value of our 35.47% interest in State Gas Limited (**State Gas**) and the team is focused on delivering recognisable value back to our shareholders associated with our Perth Basin strategy.

¹ Operating Margin excludes Non-Routine, Transportation and any Capital Expenditure for the period.

² Subject to completion of the Farmout Agreement with Key Petroleum Limited. See ASX Announcement dated 31 October 2018.

The Company has been progressing work activities and budget planning on the L7 Mt Horner farm-in and anticipates undertaking 3D seismic and drilling activities later in 2019.

The failure of the CH-13 electrical submersible pump due to an electrical fault was disappointing. The Company has been active to ensure appropriate plans are in place to efficiently return the well to production which is expected to be achieved in late Q3 2019. This campaign will look to further enhance production at Cliff Head.

We have been actively engaged with our joint venture partners in the TP/15 exploration permit to progress the Xanadu 3D seismic which is now planned to commence next month.

The Board was pleased to announce the appointment of Mr Tim Monckton as Non – Executive Chairman of the Company and I look forward to working with Tim to continue building the Company into the pre-eminent oil producer in the Perth Basin. We will do this by delivering production growth in our Cliff Head field, expected additional production from our Mt Horner farm-in, subject to its completion, and progressing our exploration and development strategy within the TP/15 asset.

The team at Triangle is determined to demonstrate the value of the Company's portfolio.

COMPANY UPDATE

Cliff Head Oil Field (100%)

Production and Revenue

- CHJV production 3 months to 31 March 2019: 72,193 bbls
- CHJV oil sales revenue March 2019 quarter: \$6.13 million
- CHJV March 2019 quarter production rate: 802 bopd

March 2019 Quarter	CHJV Total (100%) AU\$ Millions	CHJV Total (100%) US\$* Millions	Per barrel US\$*
Sales	6.128	4.367	\$60.50/bbl
Lifting costs	(2.805)	(2.000)	(\$27.69)/bbl
Operating margin	3.323	2.367	\$32.81/bbl
Trucking	(0.372)	(0.265)	(\$3.67)/bbl
Routine profit	2.951	2.102	\$29.14/bbl
Non-routine costs	(1.984)	(1.414)	(\$19.58)/bbl
Gross profit (loss)	0.967	0.688	\$9.56/bbl

* US\$/AU\$ conversion rate of 0.7126

Note: Triangle will be continuing to report for the CHJV at 57.5% as it currently controls two of the three joint venture participants in the CHJV. The 42.5% acquired by Triangle and Royal (21.25% each) on 31 March 2017 is controlled 50/50 and will not be consolidated into the Triangle Group of Companies.



Cliff Head Well Intervention

On 13 March 2019, the Company announced that a technical issue had occurred during steady state operations which caused production well CH13 to stop producing. It was confirmed by both Company and service personnel that the issue is associated with the downhole electric submersible pump (**ESP**). The production impact is a deferral of approximately 240bbls/d. It is planned to replace the failed Coil Tubing deployed ESP in CH-13 with a conventionally deployed ESP using a contracted fit-for-purpose hydraulic workover unit. This will enable the resumption of production on the CH-13 well by September/October 2019.

TP/15 Xanadu-1 JV (45%)

The Company now has 45% equity in Exploration Permit TP/15 and has been working with the JV Operator Norwest Energy NL (**Norwest**) on the planned commencement of a 3D seismic survey for which approval was granted on 21 February 2019.

Ordering of long-lead items for the planned seismic survey has commenced and it is anticipated that mobilisation to site will commence in May, pending arrival of necessary equipment and suitable weather conditions. Processing and interpretation of the data will follow and is anticipated to be available Q4 2019.

Currently the TP/15 permit has limited 2D seismic coverage and the Xanadu 3D seismic survey has been designed to test the extent of the Xanadu Discovery and map the Xanadu structure in detail. The 3D seismic survey will form the basis for future well locations, oil-in-place analysis, a conceptual development plan and recoverable volume calculations.

The extensive 40 km² area is designed to fully map the northern up-dip region, and the southern down-dip region extending out to the western flank of the Xanadu structure.

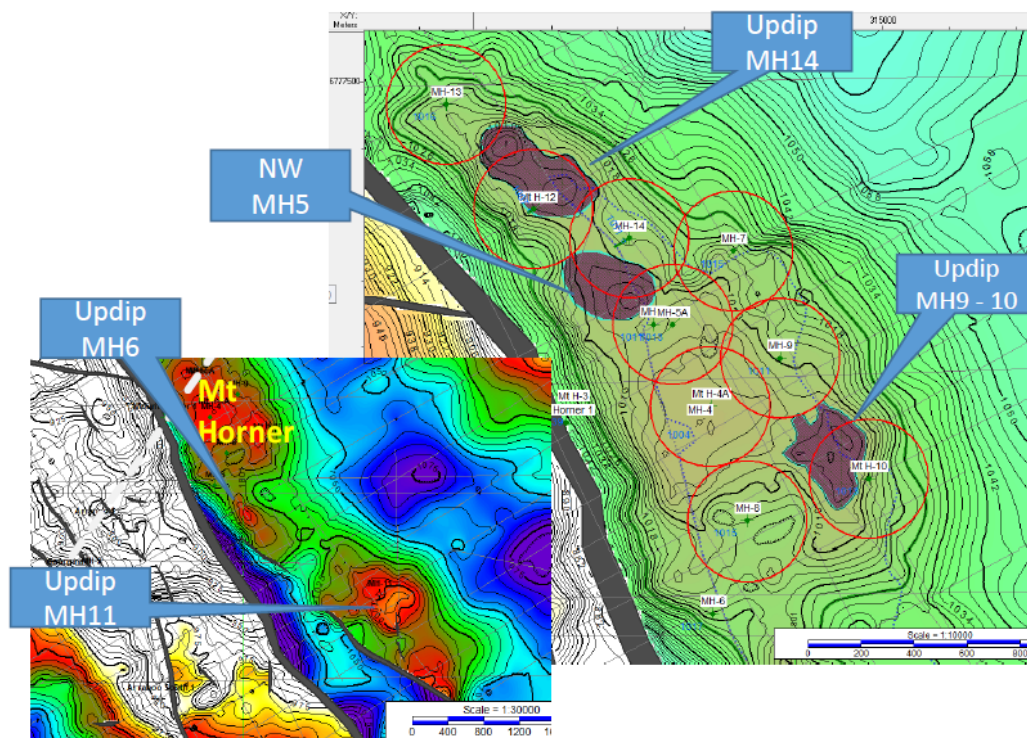
Once the survey data has been processed, interpreted and integrated with Norwest's existing dataset, the TP/15 Joint Venture will consider an appraisal well on the Xanadu structure. The seismic data will enable the well location and trajectory to be optimally designed to provide the best chance for a significant commercial appraisal.

During the quarter the Company undertook a detailed review of the forward work plan at the Xanadu discovery which includes other potential activity in Exploration Permit TP/15. The Company is encouraged by the additional prospectivity in the permit and is working with joint venture partners to agree a budget and programme of work to further define this additional prospectivity. The approval for a side-track well at Xanadu-1 location is already in place and the joint venture continues to monitor rig availability in the Perth Basin.



Farmout Agreement with Key Petroleum Limited for Production Licence L7(R1)

On 31 October 2018, the Board of Triangle was pleased to announce it had entered into a Farmout Agreement with Key Petroleum Limited (ASX:KEY) to acquire a 50% participating interest in Production Licence L7(R1) (**Acquisition**). Once the Farmout Agreement is completed, a wholly owned subsidiary of Triangle will hold the relevant interest earned under the Farmout Agreement and Triangle is providing a guarantee of that subsidiary's obligations under the Farmout Agreement.



During the quarter the Company undertook a detailed subsurface review at Mt Horner in order to define the forward work programme and budget. The Company has identified multiple “attic” locations for infill development wells and anticipates undertaking 3D seismic in 2H 2019 and the drilling of at least two in-fill development wells thereafter subject to normal regulatory and joint venture approvals.

INVESTMENTS

State Gas Limited (ASX: GAS)

Triangle is the major shareholder of State Gas Limited (**State Gas**) (ASX:GAS) with an interest of 35.47% and at the date of this report, the investment is equivalent to \$45.42 million in value at a \$0.95 price (as at 23 April 2019) per State Gas share.

On 4 February 2019 State Gas announced it had appointed leading independent M&A/Advisory firm Highbury Partnership as financial advisor to help it respond to inquiries from potentially interested parties. A further technical update was issued by State Gas on 13 March 2019.

Triangle's Managing Director, Mr Rob Towner, represents Triangle's interests on the board of State Gas as a non-executive Director.

CORPORATE

Capital and Management Expenditure

As at 31 March 2019, Triangle had a cash balance of \$4.14 million of which \$1.44 million is held in escrow.

The Company also holds a 50% equity interest in Triangle Energy (Operations) Pty Ltd and effectively 78.75% in CHJV which had \$0.106 million in cash attributed to Triangle at 31 March 2019. The investment in Triangle Energy (Operations) Pty Ltd is equity accounted for in the Company's financial statements.

Tamarind Loan Agreement

The balance of the outstanding loan under the Tamarind Loan Agreement is currently US\$1,259,071.29.

The Agreement provides for a Loan of up to US\$2,259,071.29 (announced 24 January 2018) and can be repaid in instalments or in full at any time during the 12 month period.

Key terms of the Loan are as follows:

Lender	Tamarind Resources Pte Ltd
Advance Loan Outstanding	US\$1,259,071.29
Advance Loan Term	Expiry 30 June 2019
Interest	10% per annum payable quarterly in advance
Security	The Facility is to be secured by a charge over all assets of the Borrower

The Tamarind loan facility is due for repayment by 30 June 2019. It is the intention of the Company to repay this facility from a mix of cashflow, replacement debt or an alternate financial instrument. The Company is confident that the cashflow from the Cliff Head producing asset is sufficiently robust to underpin the securing of a replacement financial instrument during the June quarter.

Pase PSC – PT Enso Asia

The Company is owed US\$1.02 million (AU\$1.41 million), held in escrow, in relation to the Sale and Purchase Agreement of the Pase Production Sharing Contract (PSC) to PT Enso Asia which completed in February 2016.

The US\$1.02 million held under contract, is to be released to Triangle after the Indonesian Ministry of Energy and Resources (ESDM) or Special Unit for Upstream Oil and Gas Operations (SKKMIGAS) provides written approval of the Change of Control of the Pase PSC.

The Company will provide further updates as and when they are available.

Request for Arbitration from PDPA

On 6 March 2019, the Company advised shareholders that it had received a request for arbitration from former joint venture partner Perusahaan Daerah Pembangunan Aceh (**PDPA**), an Acehese government - owned company, with PDPA filing an application for arbitration with the BANI Arbitration Centre located in Jakarta.

The claim relates to the Production Share Contract for the Pase Concession (in which the Company sold its interest in February 2016, as stated above), with PDPA alleging the Company did not comply with various obligations to make its corporate social responsibility contributions to a community development fund (as to approximately US\$1.1M) and to build a road (with PDPA claiming, on the basis of a quote, approximately US\$4.8M).

The Company intends to defend the claim and has engaged Indonesian legal counsel to assess the merits of the claim.

Further updates will be provided in accordance with the Company's continuous disclosure obligations.



Shareholder Analysis

As at 31 March 2019 the Company had 853 shareholders and 306,753,682 ordinary fully paid shares on issue. Subsequent to the end of the quarter, on 1 April 2019 a further 6,000,000 fully paid ordinary shares were issued upon the exercise of 6,000,000 unlisted options at \$0.06, exercised on 28 March 2019. The top 20 shareholders hold 61.91% of the total issued capital.

Information in relation to ASX Listing Rule 5.4.3

At 31 March 2019, the Company held:

- 78.75% interest in WA-31-L in the Perth Basin, Western Australia;
- 45% interest in TP/15 Joint Venture in the Perth Basin, Western Australia; and
- a 50%³ participating interest in Production Licence L7(R1).

The Group did not acquire or dispose of any other tenements during the quarter.

³ Subject to completion of the Farmout Agreement with Key Petroleum Limited, see announcement 31 October 2018



BACKGROUND TO OPERATIONS

WESTERN AUSTRALIA

Cliff Head Oil Field - Operator WA-31-L Offshore Perth Basin (78.75%)

The Cliff Head Oil Field is located 10 kilometres off the coast of Western Australia at a water depth of 15-20 metres. The Production Licence WA-31-L covers 72km² and the oil field covers 6km². It was the first commercial oil discovery developed in the offshore Perth Basin. The development cost of the field was \$327 million with first oil production commencing in May 2006.

Production is from five ESP production wells and produced water is reinjected into three injection wells. Produced Crude oil is trucked to the BP refinery in Kwinana, 42kms south of Perth.

Facilities and Infrastructure

The Cliff Head facilities are the only offshore infrastructure in the Perth Basin and are therefore important for any development in the surrounding area. An unmanned platform with a 14km pipeline carries the crude oil to a dedicated stabilisation processing plant at Arrowsmith with a production capacity of 15,000 bopd.

The field currently produces approximately 1000 bopd from five production wells (3 horizontal and 2 deviated). The production from the field is supported by a water flood with 3 water injection wells (1 horizontal and 2 deviated). An additional unused well slot is available on the platform for future drilling activities.

Production Optimisation and Exploration Upside

The Perth Basin has over 60 wells drilled offshore (approximately 47 wildcat wells) and 320 wells drilled onshore. The Northern Perth Basin has 20 commercial oil and gas fields and numerous additional significant discoveries of varying sizes. The Northern Perth Basin has proven production with 10 producing fields and with Cliff Head being the only offshore producing field.

The Cliff Head joint venture has developed a set of near field opportunities within the WA-31-L permit area to enhance production through the asset. These include production optimisation from the existing wells, in-field appraisal and development drilling, and near field exploration.

Potential enhancements to the water flood to maximise oil production rate, at relatively low cost, are being evaluated, along with infield appraisal and development drilling opportunities that can be rapidly brought on stream and provide incremental production if successful. Near field exploration prospects are also being developed that could be rapidly developed through Cliff Head platform and tied in to existing facilities at the Arrowsmith plant and further increase the production potential of the asset.



Arrowsmith Stabilisation Plant

Health, Safety and Environment

The Cliff Head Joint Venture is dedicated to HSE and Asset Integrity Management.

Offshore Australian projects are subject to the OPGGSA safety case regime and all requirements are implemented at the offshore and onshore facilities.

All environmental requirements (EIAs, EMPs, Oil Pollution Emergency Plans, carbon emissions reporting) are being met.

Through its existing Cliff Head Oil Field production operations, the Cliff Head Joint Venture has established good relations with the regulators, fishing community, landholding sectors, tourism stakeholders and other operators in the area.



Xanadu - TP/15 Offshore Perth Basin (45%)

TP/15 is located in the offshore northern Perth Basin approximately 280km north of Perth. The permit occupies the 3 nautical mile wide state territorial waters of Western Australia, adjacent to Port Denison, and covering an area of 645km².

Both Cliff Head and Xanadu lie on Beagle Ridge, east of the major Geraldton fault. The oil generation kitchen filling the Cliff Head Oil Field is viewed as the same source kitchen for the Xanadu prospect. Cliff Head and Xanadu also share the same reservoir units. The technical understanding of the Xanadu prospect including reservoir seal and trap dynamics, is greatly enhanced by the analogous Cliff Head Oil Field.

The Xanadu-1 well was spudded on 4 September 2017 and reached a total depth of 2035 MDRT on 17 September 2017. It was confirmed that the Xanadu-1 well had intersected hydrocarbon bearing intervals as demonstrated by elevated gas readings, oil shows, fluorescence and cut-fluorescence while drilling (see ASX announcement dated 18 September 2017). These drilling results provided sufficient encouragement for the TP/15 Joint Venture (JV) to commit to running a wireline logging suite that included pressure testing and fluid sampling.

On 25 September 2017, Triangle announced that an oil discovery at Xanadu-1 was confirmed. This was an outstanding achievement and the first oil discovery in the offshore Perth Basin since Cliff Head over 15 years ago.

The wireline logs over a 330m section confirmed reservoir quality sand intervals throughout the Irwin River Coal Measures (IRCM) with porosities ranging from 15-16%. Three discrete sand intervals (A, B, C) at the top of the IRCM had log-derived hydrocarbon saturations between 41-66% with 4.6m of net pay in sand "A".

Oil shows (fluorescence in rock cuttings) in sandstones were observed for 120m while drilling below these upper zones.

Norwest Energy NL (ASX: NWE) as Operator, and on behalf of the JV, lodged a Discovery Notice with the Minister for Mines, Industry, Regulation and Safety. This is a requirement under the Guidelines to Petroleum and Geothermal Energy Resources and Petroleum (Submerged Lands) Regulations 2015.

The first phase analysis of the oil recovered from Xanadu-1 samples has now been completed with the initial analyses showing a yield of 34.7° API crude oil with no H₂S and extremely low levels of CO₂ (0.02%). The Xanadu crude is similar to that produced at Cliff Head Oil Field and, upon development, is expected to receive similar pricing in the market. The minimal levels of CO₂ and no H₂S characteristics of the crude oil enable the use of lower-cost, schedule efficient development options.

A high impact, low cost work program is currently being undertaken that is aimed at progressing the Xanadu discovery through appraisal drilling to development and production and at identifying and developing further prospects in TP/15. The program includes:

- Undertaking the 3D seismic survey to map the Xanadu structure;
- Planning for a proposed side-track well from the Xanadu-1 location; and
- Ongoing studies over the Xanadu structure and other TP/15 prospects.

Once the first phase of analysis and review is complete, and all results have been merged into one comprehensive dataset, the Joint Venture will be well placed to decide upon the best way forward in the appraisal and development of the Xanadu Discovery.

The similarities between the Xanadu and Cliff Head crude analysis also suggest that the oil in both fields has probably migrated from the same source. If proved correct, this increases the likelihood that other structures within the area of Cliff Head and Xanadu may also be trapped with oil. The approved 3D seismic acquisition over the Xanadu structure will help analyse and identify additional potential targets. The Company believes that the Cliff Head data can also be used as an analogue in developing future exploration, appraisal, production and development scenarios.



TP/15 Joint Venture as at the date of this Report

JV Participant	ASX Code	Percentage Interest
Norwest (via subsidiary) (Operator)	ASX:NWE	25%
Triangle (Global) Energy Ltd (via subsidiary Triangle Xanadu Pty Ltd)	ASX:TEG	45%
3C Group IC Limited (via subsidiaries)		30%

ENDS

Media enquiries:

Margie Livingston, Ignite Communications, +61 438 661 131

About Triangle Energy (Global) Ltd

Triangle Energy (Global) Ltd is an ASX listed (**ASX:TEG**) oil and gas producer and explorer based in Perth, Western Australia. The Company has a 78.75% interest in, and is Operator of, the producing Cliff Head Oil Field, which includes the Arrowsmith Stabilisation Plant, and a 45% share of the Xanadu-1 Joint Venture and has executed a Farmout Agreement with Key Petroleum Limited for its Production Licence L7(R1), all located in the Perth Basin⁴. Triangle also has a 35.47% interest in State Gas Limited, a company with an 80% operating interest in the Reid's Dome production licence (PL 231) in Queensland. The Company continues to assess acquisition prospects to expand its portfolio of assets.

Qualified Petroleum Reserves and Resources Evaluator Statement

In accordance with ASX Listing Rules, Information in this report that relates to all Petroleum Resources and Prospective Resources and proved and probable reserves has been reviewed and signed off by Mr Matt Fittall, a consultant to Triangle Energy (Global) Limited. Information that relates to reserves is based on and fairly represents, information and supporting documentation prepared by or under the supervision of Mr Fittall. He has consented to the form and context in which the information that relates to the reserves is presented. Mr Fittall is a Geologist BSc(hons)Geology with more than 30 years' experience, practising in Petroleum Geology. Mr Fittall is a member of the Petroleum Exploration Society of Australian (PESA).

⁴ Subject to completion of the Farmout Agreement, see ASX Announcement dated 31 October 2018

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Triangle Energy (Global) Limited

ABN

52 110 411 428

Quarter ended ("current quarter")

31 March 2019

Note: Triangle will be continuing to report for the CHJV at 57.5% as it currently controls two of the three joint venture participants in the CHJV. The 42.5% recently acquired by Triangle and Royal (21.25% each) is controlled 50/50 has not be consolidated into the Triangle Group of Companies.

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	3,285	8,764
1.2 Payments for		
(a) exploration & evaluation	(351)	(386)
(b) development	-	-
(c) production	(3,132)	(7,556)
(d) staff costs	(493)	(1,063)
(e) administration and corporate costs	(181)	(606)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	2	10
1.5 Interest and other costs of finance paid	(101)	(134)
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	1,028
1.8 Other (provide details if material)		
1.9 Net cash from / (used in) operating activities	(971)	57

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(577)	(1,719)
(b) tenements (see item 10)	-	(2,000)
(c) investments	-	-
(d) other non-current assets	-	-
• Payment to acquire associates	(15)	(15)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(592)	(3,734)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	178	5,032
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	360	360
3.4	Transaction costs related to issues of shares, convertible notes or options	-	(325)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	(300)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	538	4,767

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	5,148	2,959
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(971)	57
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(592)	(3,734)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	538	4,767
4.5	Effect of movement in exchange rates on cash held	20	94
4.6	Cash and cash equivalents at end of period	4,143	4,143

Mining exploration entity and oil and gas exploration entity quarterly report

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	2,628	3,628
5.2 Call deposits		
5.3 Bank overdrafts		
5.4 Other (provide details)		
• Funds held in escrow	1,437	1,446
• Cliff Head JV cash at bank	78	74
5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	4,143	5,148

6. Payments to directors of the entity and their associates

- | | Current quarter
\$A'000 |
|--|------------------------------------|
| 6.1 Aggregate amount of payments to these parties included in item 1.2 | (225) |
| 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3 | |
| 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2 | |

Included at 6.1 are:

- Executive director remuneration of \$192k
- Non-executive director's remuneration \$33k

7. Payments to related entities of the entity and their associates

- | | Current quarter
\$A'000 |
|--|------------------------------------|
| 7.1 Aggregate amount of payments to these parties included in item 1.2 | - |
| 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3 | - |
| 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2 | |

N/A

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	2,915	1,760
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

The facility is a loan denominated in US dollars and is secured over the assets of the business. It attracts a simple interest cost of 10% and repayable on 30 June 2019.

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	(1,009)
9.2 Development	-
9.3 Production	(3,561)
9.4 Staff costs	(423)
9.5 Administration and corporate costs	(513)
9.6 Other (provide details if material)	
• Loan repayment	(1,937)
9.7 Total estimated cash outflows	(7,443)

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	N/A			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	N/A			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: *(Signed electronically without signature)* Date: 26 April 2019

Print name: Darren Bromley (Director)

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.