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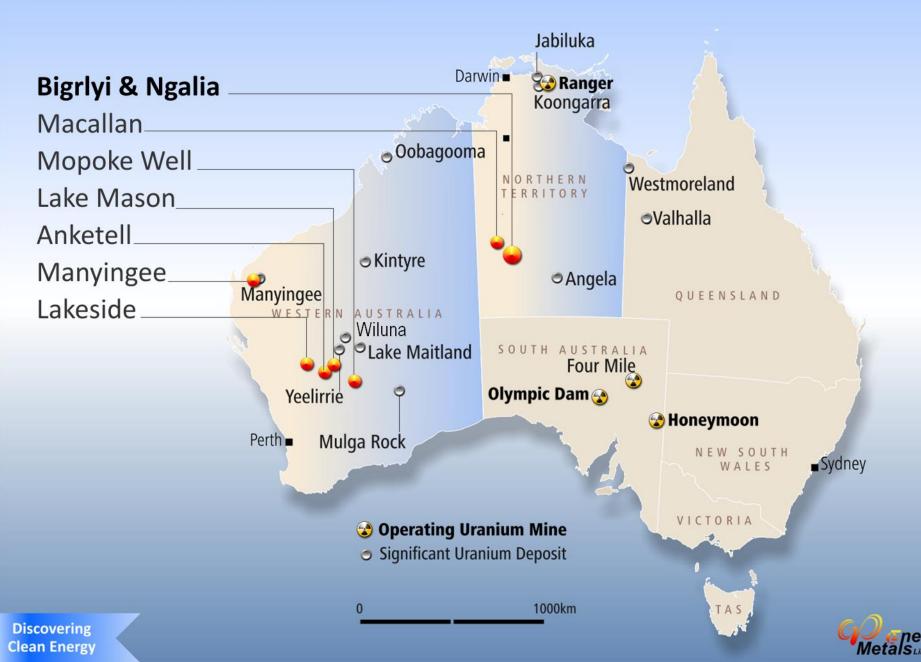
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Information in this presentation relating to exploration results, data and cut off grades is based on information compiled by Dr Wayne Taylor. Dr Taylor is a member of the AIG. Dr Taylor is a full time employee of Energy Metals. He has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the "Australian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves – The JORC Code (2012)". Dr Taylor consents to the inclusion of the information in the report in the form and context in which it appears.

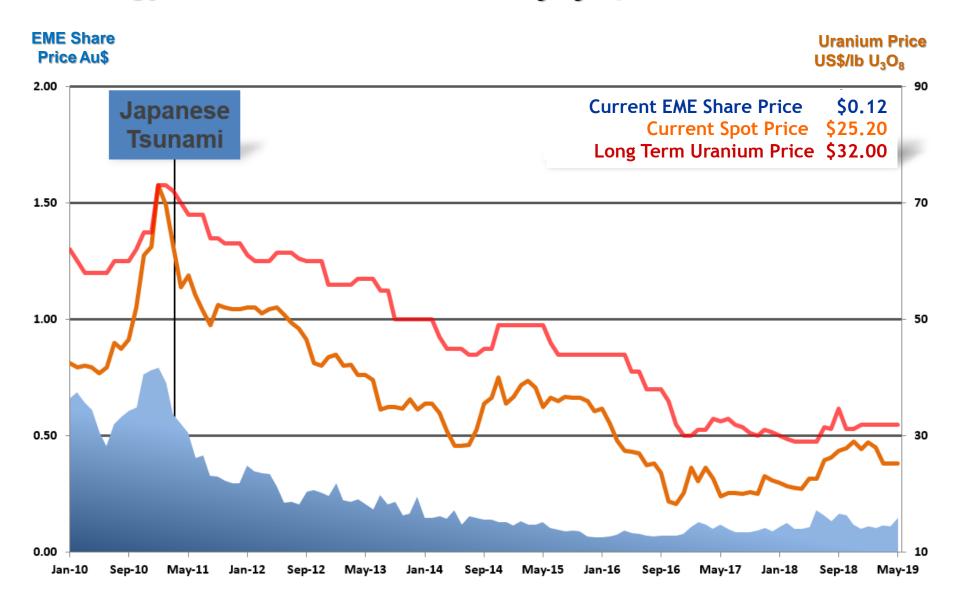
All amounts in A\$ unless stated otherwise.



Australia's Uranium



Energy Metals Share Price vs U₃O₈ Spot Price from 2010





Energy Metals LimitedCapital Structure



Shares on Issue 209.7M

Shareholders 635

Cash & Bank (31 Dec 2018) \$18.26M

Major Shareholders

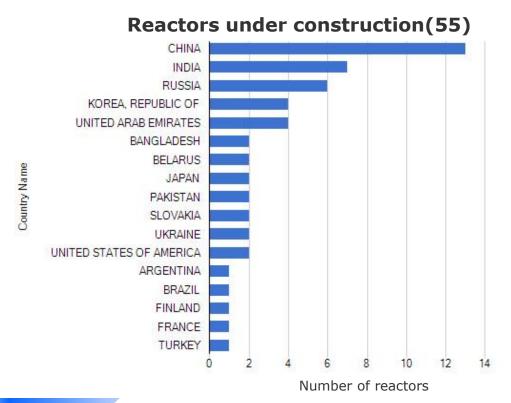
China Uranium Development Company Ltd
KangDe Investment Group
Jindalee Resources Limited

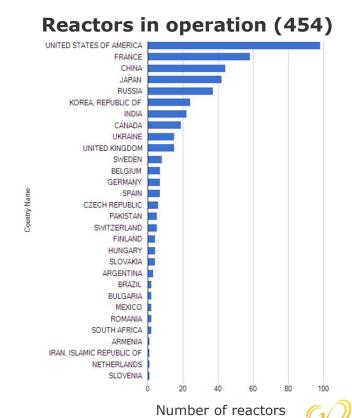
139.3m 66.45% 26.5m 12.66% 14.0m 6.69%



Strong Demands in the Uranium Market

- Certain and strong demands from nuclear reactors: Uranium consumption has returned to pre-2011 levels.
- More reactors to be built in Asia and the Middle East: Four new reactors approved early 2019 in China.
- Financial interest in physical uranium continues from both existing funds and potential new entrants: Yellow Cake plc established in 2018.

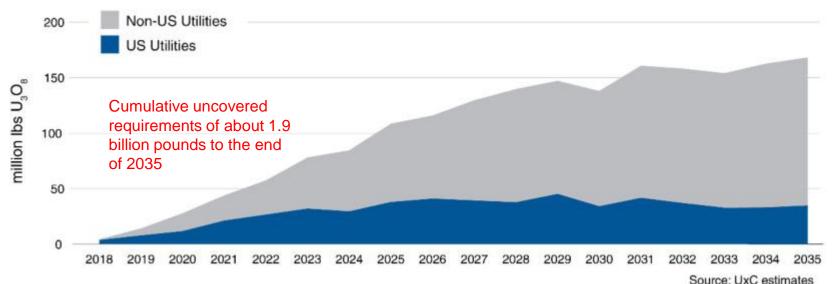




Supply Is Not Guaranteed and Will Change the Market

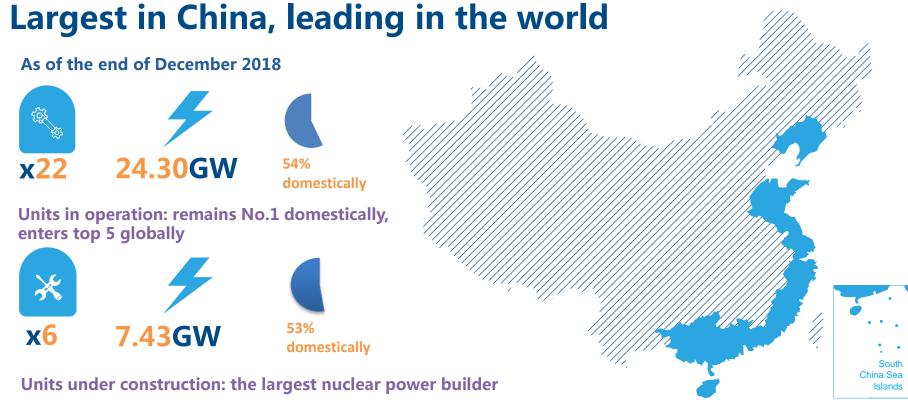
- Significant mine supply cuts in recent years: McArthur River (18Mlbs), Kazatomprom (5Mlbs in 2018), Langer Heinrich (5.2Mlbs).
- Significant decrease in exploration spending since Fukushima.
- Production from new uranium mines will be many years after incentive prices reached.

- Operation costs of most existing uranium mines above the current spot uranium price and then global mine supply now structurally impaired and unable to respond in time to price increases.
- It is estimated that about 90% long-term supply contracts expire by the end of 2020.





Nuclear power business:



Professional nuclear power operation services



Spare parts

Operation

Training

Specialized nuclear power engineering construction general contracting services

Engineering design

Engineering procurement Construction management



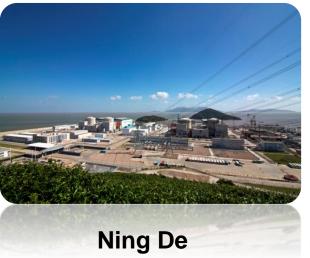
Nuclear Power business





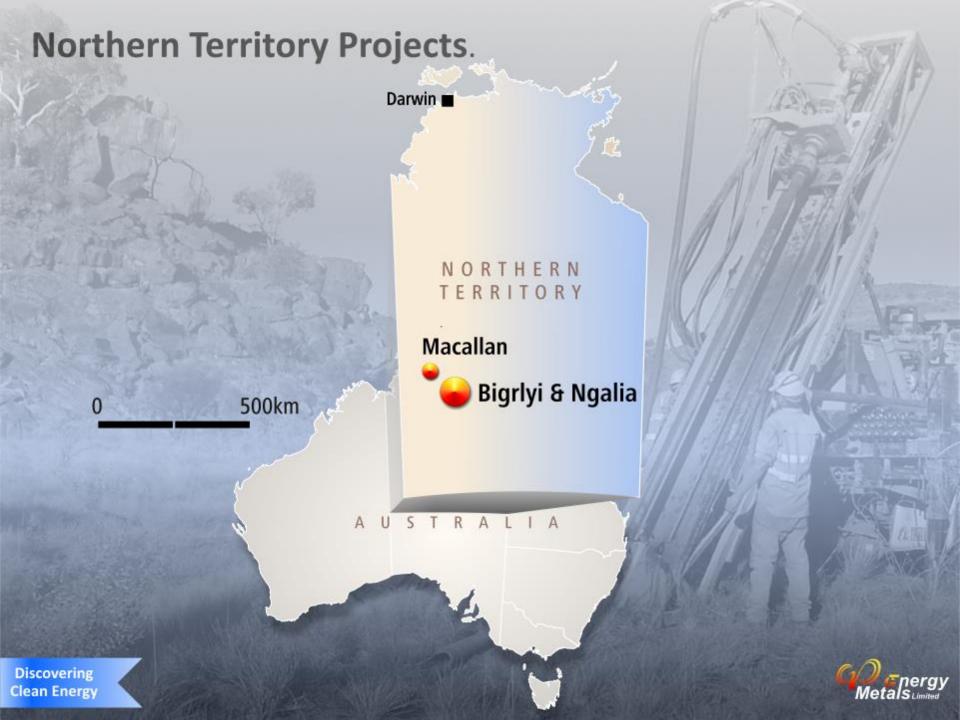
Daya Bay

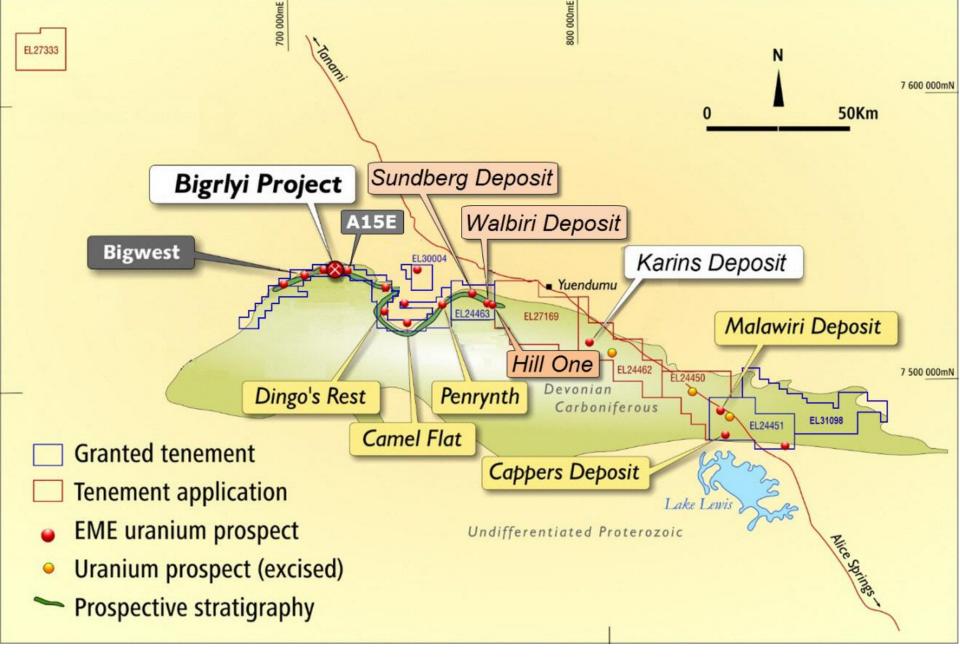






Fang Cheng Gang





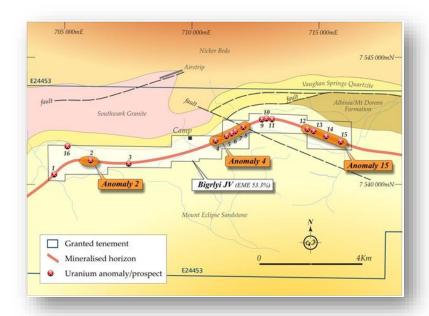






Bigrlyi Joint Venture Project

- EME's flagship project is the sandstonehosted Bigrlyi Uranium-Vanadium Deposit.
- The Anomaly-4 and Anomaly-15 deposits were the focus of past resource drilling.
- A prefeasibility study was completed in March 2011.
- Development work was suspended post-2012 with minimum exploration works due to the depressed uranium market.
- New interest in vanadium as a co-product



Bigrlyi Mineral Resource Estimate at a 500ppm U₃O₈ cut-off (2011)

Resource Category	Tonnes (millions)	U ₃ O ₈ (ppm)	V ₂ O ₅ (ppm)	U ₃ O ₈ (t)	V ₂ O ₅ (t)	U ₃ O ₈ (Mlb)	V ₂ O ₅ (MIb)
Indicated	4.7	1,366	1,303	6,400	6,100	14.0	13.4
Inferred	2.8	1,144	1,022	3,200	2,900	7.1	6.3
Total	7.5	1,283	1,197	9,600	8,900	21.1	19.7



Bigrlyi Joint Venture Project – 2018 Update

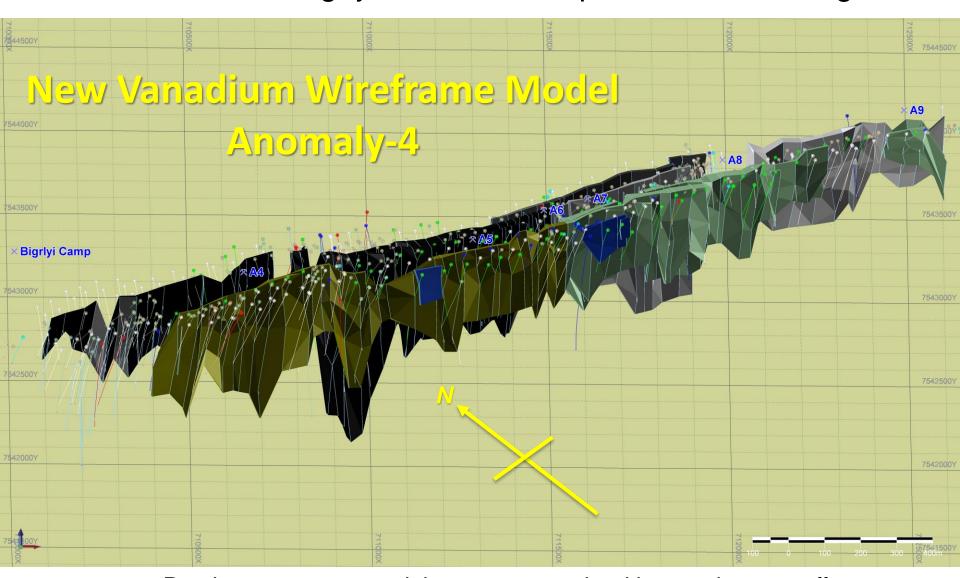
- ➤ EME's interest in the Bigrlyi joint venture increased to 72.4% during the year.
- Vanadium price saw significant increases in 2018, currently double of historical averages.
- Current EME focus on vanadium resources and metallurgy to develop a pathway for co-recovery of uranium & vanadium and to improve project economics.
- Metallurgical review completed with small test-work program aimed at improving vanadium recovery planned for 2019.
- Bigrlyi camp infrastructure remains on 'care and maintenance' with regular site visits.







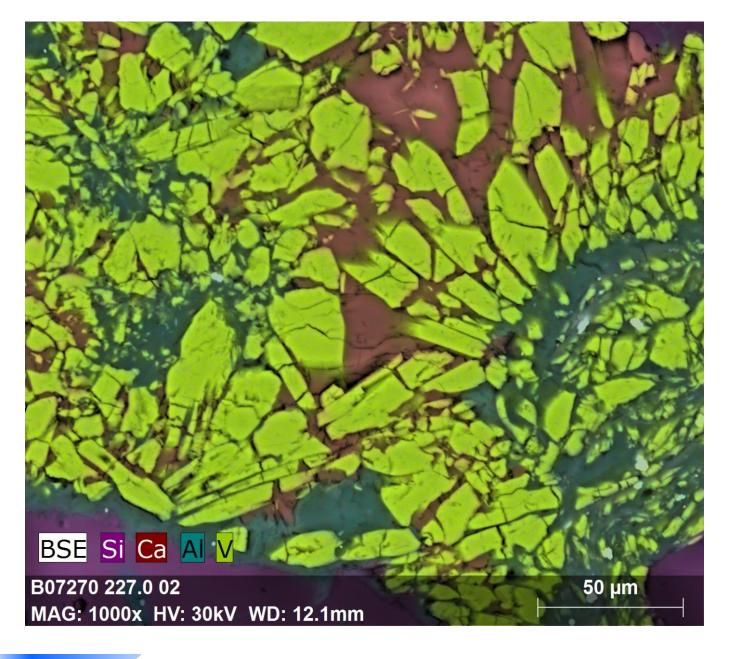
Reassessment of Bigrlyi Vanadium Deposit Model in Progress



Previous resource models were constrained by uranium cut-off grades – but significant parts of the deposit are vanadium-rich yet uranium-poor and outside the current model.







CSIRO Vanadium Mineralogical Study Completed

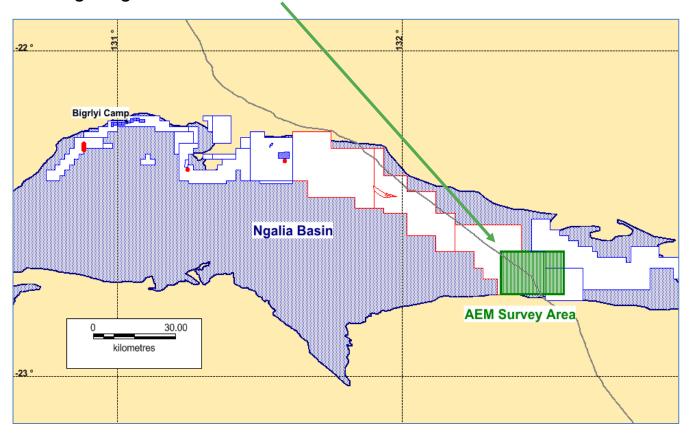
Vanadium
minerals are
closely
associated with
clays and layer
silicate minerals,
a new vanadium
mineral haggite
(in green) has
been identified in
Anomaly-15 ore.



Ngalia Regional Project

The 2018 exploration program focused on geophysical targeting of undercover uranium mineralisation utilising aerial electromagnetic (AEM) and deep-sensing ground penetrating radar (DS-GPR) survey methods

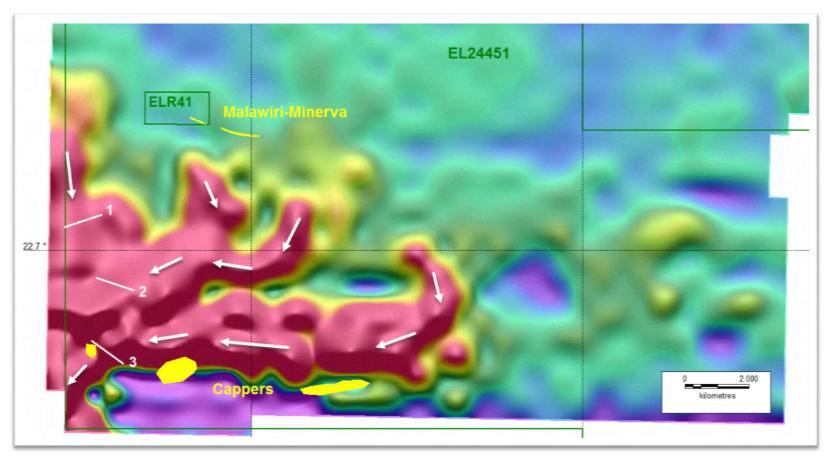
An AEM in-fill survey over the eastern Ngalia Basin was conducted in conjunction with Geoscience Australia's *Exploring for the Future Program* with final data products available for targeting work in mid-2018.





AEM Survey Results

AEM conductivity image for a 30-40m depth (southwest corner EL24451) showing conductive palaeochannels – a prime target for buried uranium mineralisation. Cappers surface uranium deposit, Malawiri deposit, and the location of DS-GPR lines 1-3 shown.

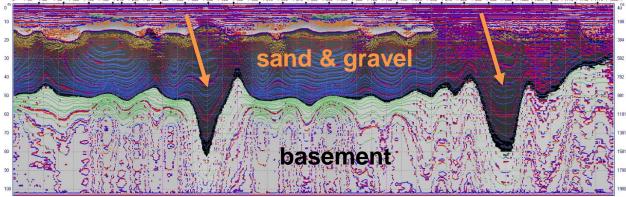




DS-GPR Survey Results



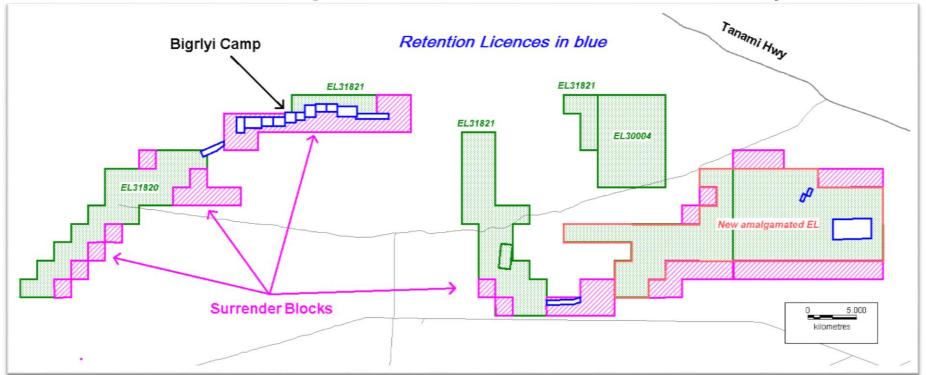
To refine the sub-surface architecture of the palaeochannel targets, high-resolution, deep sensing ground penetrating radar surveys were conducted over three 1.2km lines.

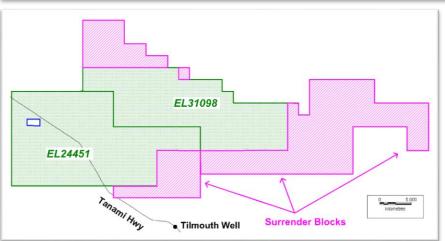


Deeper channels of about 80m depth (arrowed) were found incised into the sandstone basement – these are priority uranium drilling targets for future exploration work.



Tenement Optimisation – Northern Territory





Following an annual project review, EME's Ngalia Regional tenements were re-organised: including surrender of low prospective blocks and amalgamation of adjacent titles. Cost savings of over 20% in expenditure commitments & rent for 2019 compared with that for 2018.



Retention of WA Uranium Projects



- EME has four calcrete-style uranium projects in WA: Lakeside, Lake Mason, Anketell & Mopoke Well and one palaeochannel-hosted roll-front deposit located at Manyingee.
- JORC-reported Mineral Resource Estimates have now been announced for all EME's WA projects.
- Resource areas of WA projects are covered by Retention Licences, or in the case of Manyingee by a Retention Licence application.
 - Prior to licence renewals this year, WA calcrete project licence areas to be reduced to cover only resource areas and save on holding costs.



Plans for 2019

Northern Territory Projects:

- Re-optimisation of the 2011 Bigrlyi Prefeasibility Study with a focus on vanadium resources and metallurgical processing routes to enhance the co-recovery of uranium and vanadium.
- Re-modelling and re-interpretation of vanadium mineralisation in preparation for a resource update.
- Metallurgical test-work program to improve vanadium recoveries.

WA Projects:

Retention Licence cost savings by area reduction.





