

KEY
PETROLEUM LIMITED

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Quarterly Report

For the Period Ended 30 June 2019



ACN 120 580 618

Update on Activities

Highlights for the Quarter

- ◆ 2D and 3D seismic reprocessing work incorporated from primary term work commitments within Cooper-Eromanga ATPs have been integrated into revised geological models;
- ◆ Magnetic and Geochemical Surveys and all other work commitments for ATP 783 were completed during the quarter and in the primary term of the permit;
- ◆ Eight prospects have been identified along the recently defined Canaway Ridge in ATP 783 on vintage 2D seismic, up dip or proximal to wells that have recovered oil. Gross Unrisked Prospective Resources¹ for the Canaway Ridge Project were reported in millions of barrels of recoverable oil with the range given as 1U (Low) 7.6 mmbbls, 2U (Best) 26.2 mmbbls, and 3U (High) 50.8 mmbbls;
- ◆ Seismic reprocessing has been integrated into the geological model for the ATP 924 Tanbar Gas Project, which has Gross Unrisked Prospective Resources² to 150 Bcf (1U) – 500 bcf (2U) – 950 Bcf (3U) and includes the Alfajour and Taj Conventional Oil and Gas Prospects. As yet there is no material change to the resource estimates, but a review will incorporate this into this recent seismic reprocessing;
- ◆ Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These estimates have both an associated risk of discovery and development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons;
- ◆ Rig availability for October through a completed tendering process is available for drilling of Ace and potentially the Taj and Alfajor Prospects in ATP 924;
- ◆ Access terms for drilling in ATP 924 on Tanbar Station neared completion and agreement;
- ◆ Commenced infrastructure rehabilitation activities at Mount Horner Oil Field, costs are reimbursed to Key pursuant to the Sale and Purchase Agreement for acquisition of L7 between Key Petroleum and AWE Perth Pty Ltd, now a subsidiary of Mitsui E&P Australia (MEPAU);
- ◆ Executed a non-binding Letter of Intent to secure a Scope of Work in the Perth Basin with Drilling Contractors Australia's DCA Rig 7 for a period of 6 months from 1 July 2019 to 31 December 2019;
- ◆ EP 437 Joint Venture Work Programme Budgets were finalised and agreed;
- ◆ Identified significant cost savings and extensive long lead items to enable the drilling of both Wye Knot-1 and Parce-1 for an amount similar to that originally budgeted for the sole drilling of Wye Knot-1; and
- ◆ Completed a capital raising of \$710,000.

Activities Subsequent to the End of the Quarter

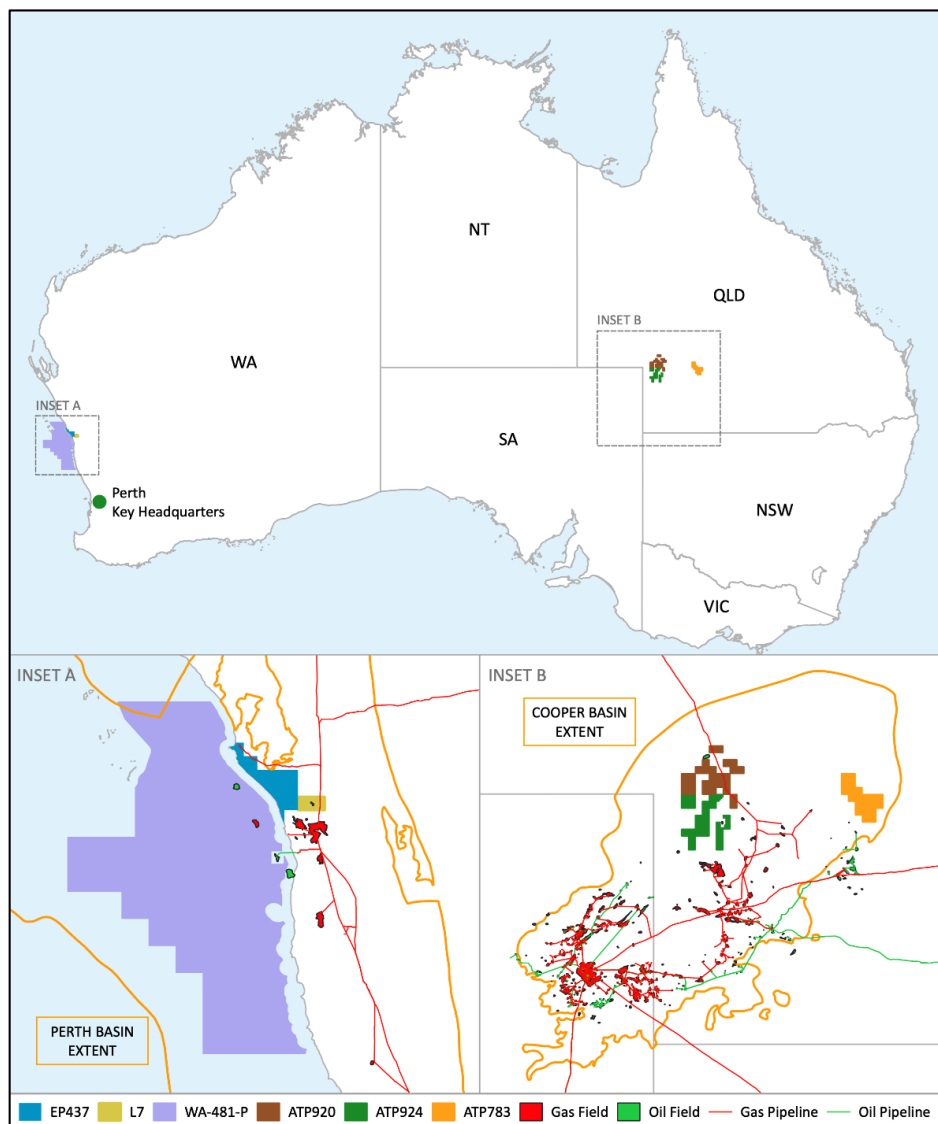
- ◆ Executed a binding terms sheet for the farmout of the Ace prospect area of ATP 924 and ATP 920 which includes the corresponding oil trend ("Meeba Project") with Pancontinental Oil and Gas NL ("Pancon");
- ◆ \$150,000 payment for farmout of Meeba Project has been received and is not included in the attached 5B;
- ◆ Preliminary prospective Resources for the Meeba Project including the Ace prospect were evaluated and reported;
- ◆ Commenced regulatory approvals for the drilling of Ace-1 and advance discussions for further drilling partners;
- ◆ Commenced preparation of relevant statutory permit applications for the drilling of Wye Knot-1;
- ◆ Full permitting granted for installation of 40-man camp at Mount Horner; and
- ◆ Finalised Wye Knot Land Access Agreement with a view to executing prior to end of quarter.

¹ These Prospective Resources were reported to the ASX on 24 January 2019

² These Prospective Resources were reported to the ASX on 3 April 2019

Activities for the Upcoming Quarter

- ◆ Formalise Farmin and Joint Operating Agreements with Pancon;
- ◆ Integrate seismic reprocessing results for the remaining Cooper-Eromanga portfolio and update any prospective resources if required including remaining areas around the Meeba Project;
- ◆ Integrate and interpret results of Geochemical and Magnetic Surveys acquired in primary term of ATP 783 and if necessary, revise any prospective resources for the Canaway Ridge Project with emphasis around the up-dip Chandos and Warcanyah prospects;
- ◆ Site preparation for the Cooper-Eromanga locations expected to commence in October subject to Tanbar access track being repaired as a result of recent floods;
- ◆ Secure rig options for drilling in ATP 924;
- ◆ Finalise and submit regulatory approvals for drilling operations for EP 437;
- ◆ Submit regulatory approvals for the drilling of Ace-1;
- ◆ Continue decommissioning and rehabilitation operations within L7 leading up to site preparations for EP 437 in the third quarter; and
- ◆ Commencement of rehabilitation operations around decommissioned areas within the Mount Horner Production Facility.



Key Asset Map

Cooper Eromanga Basin, Queensland

ATP 920, ATP 924 and ATP 783

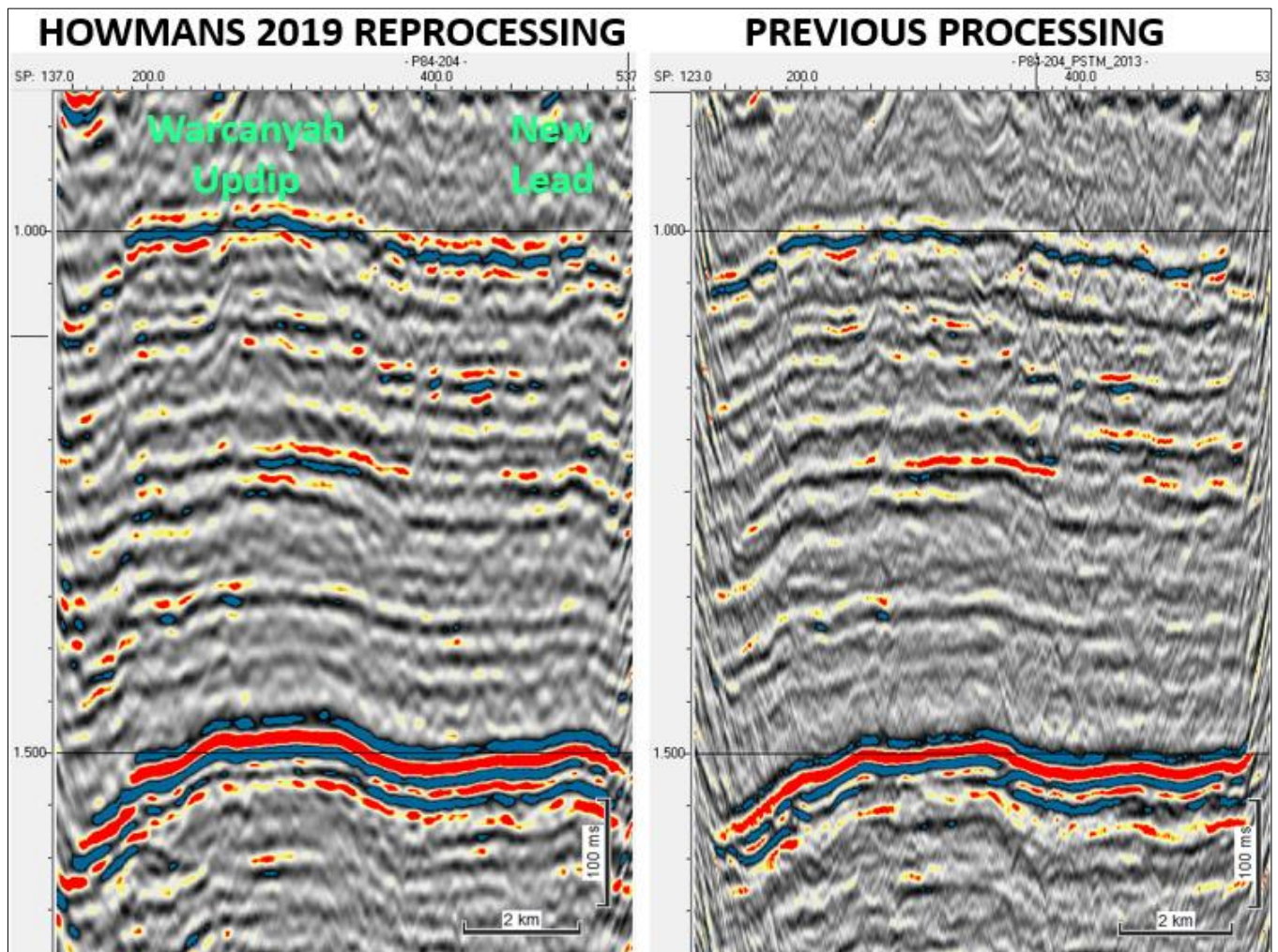
Key Petroleum Limited (Key Cooper Basin Pty Ltd)

100.00%

- Three (3) tenders have been received from drilling contractors with availability from early Q3 and into Q4 of 2019;
- Four-year renewals applications for each of ATP 920, ATP 783 and ATP 924 have been submitted to the Queensland Regulator, Department of Natural Resources, Mines and Energy;
- The extensive flooding during the Queensland wet season has prevented Key from undertaking on ground preparatory works however discussions around access have progressed with regard to Tanbar Station and works are expected to occur in October 2019;
- Review of reprocessed Hurrion and Taj 3D seismic data to date suggests that it has significantly de-risked the prospectivity of both the Alfajor and Taj Prospects together with additional prospects located in the immediate area (Tanbar Gas Project). All 3D and 2D seismic reprocessing over each of the three (3) permits was completed during the primary term and will be used to review the Prospective Resource Estimates determined to date;
- Reprocessing results from the primary term for the 2D seismic data along the Meeba Oil Trend were assessed at the end of the quarter. Results to date are very encouraging, particularly on lines which have not previously been reprocessed, and confirm the identified structures both within the Meeba Project;
- During the quarter Key completed all remaining commitment work in ATP 783 including magnetic and geochemical Surveys and all other work commitments for ATP 783:
 - ◆ All work was completed within budget and anomalous geochemical values near currently mapped prospects are being integrated with 2D seismic that was reprocessed in the primary term; and
 - ◆ Review of reprocessed 2D seismic data over ATP 783 shows obvious improvements such as the example provided overleaf over the Warcanyah Updip Prospect.
- The Canaway Ridge Project is located in ATP 783, east of Key's ATP 920 and ATP 924 permits, and a total of eight (8) prospects have been identified on vintage 2D seismic all located up-dip, or proximal, to wells that have recovered oil. The prospects lie on the Canaway Ridge Trend, a prolific oil producing trend demonstrated by recovered oil within the permit and the nearby Bodalla South and Kenmore producing Oil Fields to the south.
- Subsequent to the end of the quarter, and as announced to the market on 15 July 2019, Key executed a binding terms sheet for the farmout of the Ace Prospect area of ATP 924 and ATP 920, which includes the corresponding oil trend ("Meeba Project") with Pancon. Under the terms of the proposed farmout:
 - ◆ Pancon will acquire an undivided 20% participating interest in ATP 920 (together with an option to acquire an additional undivided 15% participating interest in ATP 920 an undivided 25% participating interest in the Ace Area.
 - ◆ Key will receive \$150,000 on the execution of the terms sheet to cover costs in relation to seismic reprocessing in respect of the Ace Area and the area of ATP 920 as well as other permitting costs, \$100,000 of which will be refundable if ATP 920 and ATP 924 are not renewed.
 - ◆ Pancon agrees to fund 26.67 % of the total costs and expenses of drilling a to be selected, exploration well to target depth including plugging and abandoning the well (Dry Hole Costs) but excluding success case costs associated with testing and completing the well, with such well costs to be capped at gross \$3,000,000 ("on a 100% basis").



Field magnetic and geochemical work at Key's 100% owned Canaway Ridge Project (ATP 783)



Seismic reprocessing comparison in ATP 783 de-risking the Warcanyah and the identification of a new lead



Bookara Shelf Oil Project (Onshore Perth Basin – EP 437 and L7)

L7 (Mount Horner) Summary

Key Petroleum Limited (Operator) (via wholly owned subsidiary) 50%

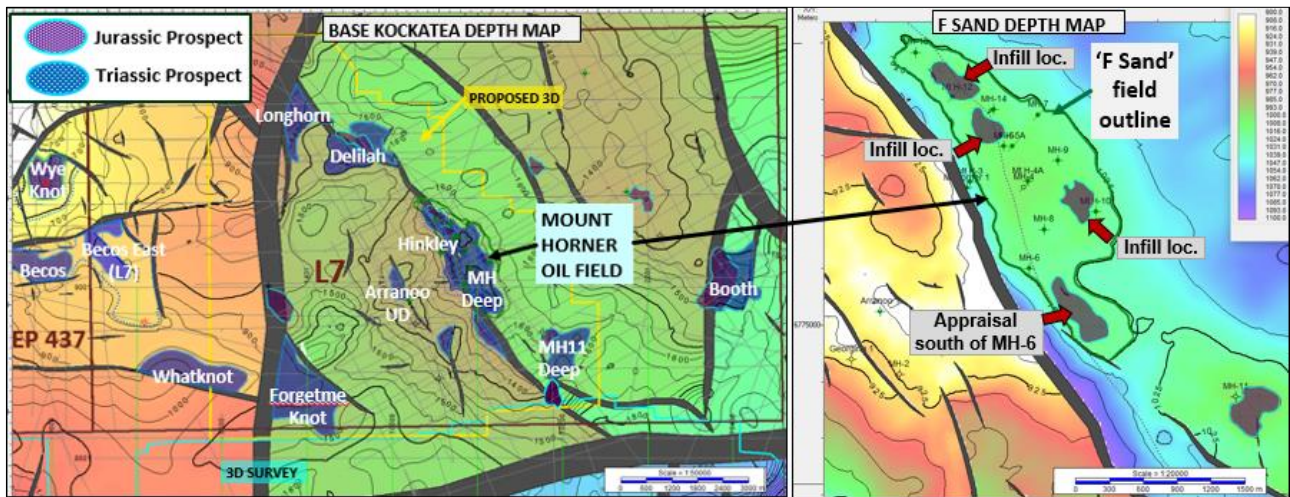
Triangle Energy (Global) Limited (via wholly owned subsidiary) *50%

**Triangle is to earn 50% by spending US\$3 million, the interest is subject to completion of the Farmout Agreement dated 31 October 2018*

- The majority of the Mount Horner field is now expected to be decommissioned and abandoned by June 2020 (see below);
- L7 captures the bulk of the underexplored Bookara Shelf oil fairway for which Key has now established a pivotal period in value creation through exploration opportunities;
- Gross resource estimates for L7 remain unchanged in the following categories³:
 - ◆ “F Sand” Contingent Resource Range⁴ being probabilistically determined for each infill candidate and then summed to be 0.1 (1C) – 0.3 (2C) – 0.5 (3C) mm bbls. The resources are classified as contingent due to the commerciality associated with established and new infrastructure;
 - ◆ “F Sand” Un-risked Prospective Resource Range probabilistically determined then summed arithmetically to give a range of 0.66 (1U) – 1.75 (2U) – 3.19 (3U) mm bbls; and
 - ◆ Triassic Un-risked Prospective Resource Range probabilistically determined then summed arithmetically to give a range of 2.35 (1U) – 9.40 (2U) – 19.20 (3U) mm bbls.
- Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. The F sand estimates have both an associated risk of discovery and development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons;
- Multiple low risk closures with categories of resource estimates only calculated at two levels (Triassic and F Sand) and upside is recognised in the Permian sequence where wells in the area have recovered oil;
- Application for approval to construct 40-man camp at Mount Horner was approved by the Shire of Irwin, and will greatly reduce operational overheads on the decommissioning project;
- Rehabilitation activities for Mount Horner Oilfield have commenced, and an onsite audit of completed activities was conducted by Mitsui Australia at the end of the quarter;
- Abandonment planning of the majority of wells is nearing completion with three of the five remaining wells planned to be abandoned in October 2019; and
- Decommissioning and rehabilitation activities continuing without incident at L7 (see below) with all costs fully refunded to date by Mitsui.

³ Resource estimates were reported to the ASX on 22 November 2018 (evaluation date) and the net position is 100% until such time as Farmout Agreement obligations have been met.

⁴ Range is un-risked and are net to Key (100%). L7 is a Production Licence and the contingent resource range has been determined arithmetically only within the Mount Horner Oil Field and is classified as contingent as the evaluation of the accumulation is insufficient to assess commerciality and will be reviewed with both decommissioning activities and the Triangle Farmout Agreement work programme. The evaluation date is 22 November 2018.



Map of Mount Horner Exploration Opportunities at F Sand and Triassic Levels



Fully rehabilitated Mh-7 flowline (left) and partly removed and decommissioned Mh-3 flowline (right)



Decommissioned flowline (left) around Mh-7 and Mh-13 with rehabilitation (middle and right)

EP 437

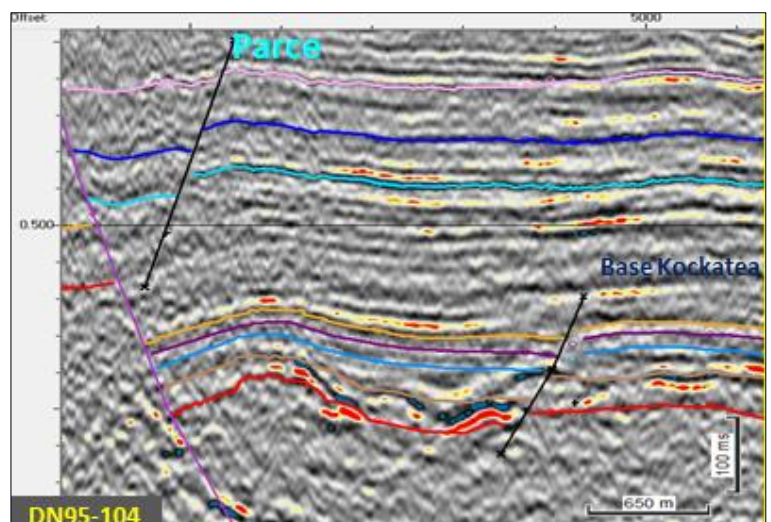
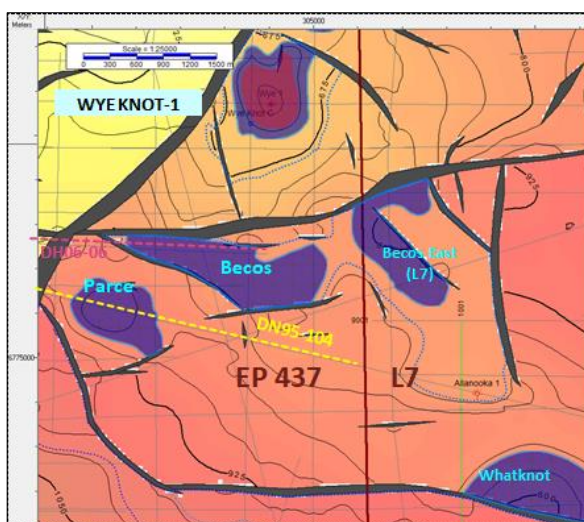
Key Petroleum Limited (via wholly owned subsidiary) (Operator)

86.94%

Pilot Energy Limited

13.06%

- A significant amount of long lead items has been acquired by Key Petroleum Services Pty Ltd, that could potentially be deployed with an EP 437 work programme of drilling and are now in secure storage in Dongara;
- A suspension of the EP 437 permit Year 3 work programme was granted for a period of one year and includes a corresponding extension of the permit term to 27 November 2019;
- Gross Un-risked Prospective Resource Range⁵ estimates for the Triassic plays in EP 437 have been probabilistically estimated and summed as 1.94 (1U) – 7.82 (2U) – 15.82 (3U) mmbbls and include Parce, and the net range is 1.69 (1U) – 6.80 (2U) – 13.75 (3U) mmbbls;
- Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. The F sand estimates have both an associated risk of discovery and development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons;
- The Parce Prospect is a fault independent closure and Wye Knot lookalike that offers the joint venture attractive resource potential comparable to the Wye Knot Prospect nearby to the north;
- Parce forms part of the Becos Trend, a structural trend that, in the event of success, could be tied back to Mount Horner as part of a fast-tracked series of developments due to its proximity to infrastructure;
- Compensation Agreement and access terms with landowner have been agreed in principle for the preferred Parce-1 location;
- Compensation Agreement for the drilling of Wye Knot-1 has been received, collated and it is expected to be executed in the coming quarter;
- A non-binding Letter of Intent with Drilling Contractors Australia was executed in order to secure an option to take up DCA Rig 7 for a period of 6 months from 1 July 2019 to 31 December 2019; and
- The Becos Trend captures a significant portion of the prospective Bookara Shelf Oil Project with three wells to be drilled in the next 12 months.



The Becos to Parce trend (left) and seismic section of Parce Prospect (right)

⁵ Reported as of 22 November 2019 (evaluation date)



A range of tubulars have been secured by Key Petroleum Services Pty Ltd for Perth Basin Operations

Northern Perth Basin (Offshore)

WA-481-P

Key Petroleum Limited (via wholly owned subsidiary)

40%

Pilot Energy Limited (Operator)

60%

- ◆ The WA-481-P joint venture is currently integrating the newly reprocessed seismic data; and
- ◆ The permit remains in good standing in regard to completing the remainder of secondary work programme commitments, which includes seismic inversion and fluid modelling studies.

Corporate and Current Outlook for Key

At the end of the quarter the Company had \$447,000 cash on hand however \$150,000 was received subsequent to the end of the quarter being funds attributed to the deal with Pancon and this amount will be included in the Appendix 5B for the period ending 30 September 2019.

Exploration costs for the quarter were \$450,000 with a significant portion related to the seismic reprocessing commitments in the primary term in the Cooper-Eromanga ATPs, and to drilling and tendering of various oilfield services.

Activities are expected to increase in the coming quarter with preparations for proposed drilling operations, including approvals, nearing to firm start dates.

Remediation works including well decommissioning will commence, with costs fully underwritten by Mitsui which have been fully reimbursed to date and expected to be refunded well into 2020.

The Company also raised \$710,518 via the placement of 142,103,766 ordinary fully paid share at \$0.005 in March 2019.

Petroleum Permit Schedule

Petroleum Permit	Type	Location	Interest at Beginning of Quarter	Interest at End of Quarter	Acquired during Quarter	Disposed during Quarter
L7	Production Licence	Perth Basin, WA	50%*	50%	-	-
EP437	Exploration Permit	Perth Basin, WA	86.94%	86.94%	-	-
WA-481-P	Exploration Permit	Offshore Perth Basin, WA	40.00%	40.00%	-	-
ATP924	Authority to Prospect	Cooper Eromanga Basin, QLD	100%	100%	-	-
ATP920	Authority to Prospect	Cooper Eromanga Basin, QLD	100%	100%	-	-
ATP783	Authority to Prospect	Cooper Eromanga Basin, QLD	100%	100%	-	-

*Triangle is to earn 50% by spending US\$3 million, subject to the Farmout Agreement announced 31 October 2018

ASX Listing Rule 5.4.3

IAN GREGORY

COMPANY SECRETARY

Dated: 30 July 2019

Perth, Western Australia

COMPETENT PERSON'S STATEMENT

Except where otherwise noted, information in this release related to exploration and production results and petroleum resources is based on information completed by Mr JL Kane Marshall who is an employee of Key Petroleum Limited and is a qualified petroleum reserves and resources evaluator. Resources reported in this presentation and previous reports are based on representative information and supporting documentation. Mr Marshall is a Practising Petroleum Engineer and Petroleum Geologist and holds a BSc (Geology), a BCom (Investment and Corporate Finance) and a Masters in Petroleum Engineering. He is a member of the Society of Petroleum Engineers (SPE), American Association of Petroleum Geologists (AAPG), The Geophysical Society of Houston (GSH), Petroleum Exploration Society of Great Britain (PESGB), Formation Evaluation Society of Australia (FESAus), South East Asia Petroleum Exploration Society (SEAPEX), Society of Petrophysicists and Well Log Analysts (SPWLA), Petroleum Exploration Society of Australia (PESA) and has over 20 years of relevant experience. Mr Marshall consents to the inclusion of the information in this document.

CAUTIONARY STATEMENT

The information in this report is an overview and does not contain all information necessary for investment decisions. In making investment decisions, investors should rely on their own examination of Key Petroleum Ltd and consult with their own legal, tax, business and/or financial advisors in connection with any acquisition of securities.

Prospective oil in place and recoverable reserve estimates have been made under the Society of Petroleum Engineers Petroleum Resources Management System (SPE-PRMS). Mr Marshall has compiled the information in this release as a Practising Petroleum Engineer and Geoscientist who consents to the release of the information. The Company is compliant with reporting of estimates as defined in Chapter 5 of the ASX Listing Rules.

The information contained in this report has been prepared in good faith by Key Petroleum Ltd. However, no representation or warranty, expressed or implied, is made as to the accuracy, correctness, completeness or adequacy of any statement, estimates, opinions or other information contained in this document.

Certain information in this document refers to the intentions of Key Petroleum Ltd, but these are not intended to be forecasts, forward looking statements, or statements about future matters for the purposes of the Corporations Act or any other applicable law. The occurrence of events in the future are subject to risks, uncertainties, and other factors that may cause Key Petroleum Limited's actual results, performance or achievements to differ from those referred to in this document. Accordingly, Key Petroleum Ltd, its directors, officers, employees and agents do not give any assurance or guarantee that the occurrence of events referred to in this presentation will occur as contemplated.

Prospective Resources

- Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These estimates have both an associated risk of discovery and development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
- The estimate of Prospective Resources included in the announcement have been prepared in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System ("PRMS") as revised in June 2018 by the Society of Petroleum Engineers. The PRMS defines prospective resources as those quantities of petroleum which are estimated, as of a given date, to be potentially recoverable from undiscovered accumulations;
- Prospective resource estimates do not include barrel of oil equivalents for any gas associated with prospective volume categories involving oil volumes;
- All of the volumes reported are the net volumes for Key's respective interest in each permit or project;
- All prospective resources were estimated on each of EP 437, L7, ATP 783, ATP 920 and ATP 924 by mapping the extent of the prospect using the seismic data and applying ranges of volumetric parameters based on regional data. Recovery efficiencies were estimated using generalised recovery factors which Key assessed as reasonable. The parameters were then combined probabilistically, and prospect resources summed arithmetically for the project totals for the L7, EP 437, Canaway Ridge, Meeba and Tanbar Projects. Further information is available at the time of disclosure of those respective resource reports;
- The Canaway Ridge prospectivity includes a range of geological chances of success estimated to be in the range from 16 to 21%, largely based on the existing 2D seismic data coverage reprocessed in 2013. This 2013 reprocessed data is of sufficient enough quality, with high signal to noise ratio to give confidence in the structural closures and therefore the resulting defined prospects. 2019 seismic reprocessing includes updated modern processing technology and incorporate velocity data from recent wells in the area to better define areas where further seismic acquisition may identify additional prospects not currently identified. After the reprocessing and on ground field work has been integrated the prospects will be re-risked. The evaluation date is of 3 April 2019;
- The EP 437 prospectivity includes a range of geological chances of success estimated to be in the range from 4 to 27%, largely based on the existing 2D seismic data coverage reprocessed in 2013. This 2013 reprocessed data is of sufficient enough quality, with high signal to noise ratio to give confidence in the structural closures and therefore the resulting defined prospects. The evaluation date is of 22 November 2018;
- The L7 prospectivity includes a range of geological chances of success estimated to be in the range from 11 to 38%, largely based on the existing 2D seismic data coverage reprocessed in 2013. This 2013 reprocessed data is of sufficient enough quality, with high signal to noise ratio to give confidence in the structural closures and therefore the resulting defined prospects. The evaluation date is of 22 November 2018;
- The Tanbar Gas Project includes a range of geological chances of success estimated to be in the range from 10 to 30%, largely based on the existing 2D and 3D seismic data. This data is of high quality and gives confidence in the structural closures and therefore the resulting defined prospects. 2019 seismic reprocessing work will include updated modern processing technology and incorporate velocity data from recent wells in the area to better define areas where further seismic acquisition may identify additional prospects not currently identified. After the reprocessing has been integrated, the prospects will be re-risked. The evaluation date is of 24 January 2019;
- Gross Prospective Resources are 100% of the on-block volumes are estimated to be recoverable from the Prospect in the event that a discovery is made and subsequently developed; and
- The volumes reported are "Unrisked" in the sense that the Geological Chance of Success (GCoS) factor has not been applied to the designated volumes. The Operator has estimated various GCoS for each of the prospects.

Contingent Resources

- Contingent Resources are the estimated quantities of petroleum that may be potentially recoverable from known accumulations, but the applied project(s) are not yet considered mature enough for commercial development due to one or more contingencies. One of these contingencies is the state of the Mount Horner infrastructure subject to decommissioning activities currently being undertaken by Key Petroleum (Australia) Pty Ltd.
- The estimates of Contingent Resources included in this announcement have been prepared in accordance with the definitions and guidelines set forth in the 2007 Petroleum Resources Management System (PRMS) as revised in June 2018 by the Society of Petroleum Engineers (SPE).
- The Contingent Resources were estimated analytically by mapping the extent of the structure or areal oil pool extent inside the Mount Horner Oil Field using seismic data and applying ranges of volumetric parameters based on regional data, including recovery efficiencies. The Mount Horner Oil Field has previously been discovered and was in production until 2011 when it was shut in after producing approximately 1.7 mm bbls. The Contingent Resources were calculated probabilistically, and the reservoir targets were arithmetically summed in order to provide estimates for the category as a whole. Gross Contingent Resources are 100% of the on-block volumes estimated to be recoverable from the field in which Key has 100% subject to the Triangle (Global) Energy Limited Farmout as disclosed 31 October 2018; and
- Contingent resource estimates do not include barrel of oil equivalent for any prospective volumes involving oil volumes.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Key Petroleum Limited

ABN

50 120 580 618

Quarter ended ("current quarter")

30 June 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	42	454
1.2 Payments for		
(a) exploration & evaluation	(450)	(1,468)
(b) development	-	-
(c) production	-	-
(d) staff costs	(12)	(178)
(e) administration and corporate costs	(60)	(508)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	1	8
1.5 Interest and other costs of finance paid	(2)	(6)
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(481)	(1,698)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other – Mining Lease Guarantee	-	(157)
2.6	Net cash from / (used in) investing activities	-	(157)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	1,011
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	(75)	(96)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	(75)	915

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	1,003	1,387
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(481)	(1,698)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	(157)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(75)	915
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	447	447

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	432	779
5.2 Call deposits	15	224
5.3 Bank overdrafts	-	-
5.4 Other (bank guarantee deposit)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	447	1,003

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

**Current quarter
\$A'000**

104

-

Item 6.1 includes aggregate amounts paid to directors including salary, directors' fees, consulting fees and superannuation.

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

**Current quarter
\$A'000**

-

-

N/A

Mining exploration entity and oil and gas exploration entity quarterly report

8.	Financing facilities available	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
	Add notes as necessary for an understanding of the position		
8.1	Loan facilities	Nil	Nil
8.2	Credit standby arrangements	Nil	Nil
8.3	Other (please specify)	Nil	Nil
8.4	Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		
N/A			

9.	Estimated cash outflows for next quarter	\$A'000
9.1	Exploration and evaluation	137
9.2	Development	-
9.3	Production	-
9.4	Staff costs	40
9.5	Administration and corporate costs	105
9.6	Other (provide details if material)*	-
9.7	Total estimated cash outflows	282

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2	Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:
(Company secretary)

Date: 30 July 2019

Print name: Ian Gregory

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. By the Company signing this Appendix 5B, the Managing Director in his capacity as Managing Director and as the person who performs the function of the Chief Financial Officer, declares that the Appendix 5B for the relevant quarter:
 - presents a true and fair view, in all material respects, of the cashflows of the Company for the relevant quarter and is in accordance with relevant accounting standards;
 - the statement given above is founded on a sound system of risk management and internal compliance and control which implements the policies adopted by the Board; and
 - the Company's financial records have been properly maintained and the Company's risk management and internal compliance and control system is operating efficiently and effectively in all material respects.