

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

**Name of entity**

Elixir Energy Limited

**ABN**

51 108 230 995

**Quarter ended ("current quarter")**

30 June 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(193)	(734)
(b) business development / new ventures	-	(25)
(c) production	-	-
(d) staff costs	(252)	(586)
(e) administration and corporate costs	(180)	(572)
1.3 Interest received	5	32
1.4 Interest and other costs of finance paid	-	-
1.5 Income taxes paid	-	-
1.6 Research and development refunds	-	-
1.7 Other (Entek Option Fee)	-	50
<b>1.8 Net cash from / (used in) operating activities</b>	<b>(620)</b>	<b>(1,835)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) petroleum leases (see item 10)	-	(3,334)
(c) investments	-	-
(d) other non-current assets (BLM Bond)	-	(423)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	1,886	1,886
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>1,886</b>	<b>(1,871)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares/options	3,507	6,092
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	(254)	(440)
3.5	Proceeds from borrowings (Entek)	700	700
3.6	Repayment of borrowings (GOH and Entek)	(710)	(759)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>2,543</b>	<b>5,593</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	547	2,484
4.2	Net cash from / (used in) operating activities (item 1.8 above)	(620)	(1,835)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	1,886	(1,871)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,543	5,593
4.5	Effect of movement in exchange rates on cash held	(3)	(18)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>4,353</b>	<b>4,353</b>

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	1,224	41
5.2 Call deposits	3,129	506
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>4,353</b>	<b>547</b>

<b>6. Payments to directors of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1 Aggregate amount of payments to these parties included in item 1.2	305
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2  <i>Non-executive directors' fees, executive directors' salaries, consulting fees, termination payments and payout of annual leave balances (upon cessation of employment)</i>	

<b>7. Payments to related entities of the entity and their associates</b>	<b>Current quarter \$A'000</b>
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

<b>8. Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

<b>9. Estimated cash outflows for next quarter</b>	<b>\$A'000</b>
9.1 Exploration and evaluation (Mongolia only)	1,600
9.2 Business development / new ventures	-
9.3 Production	-
9.4 Staff costs	85
9.5 Administration and corporate costs	180
9.6 Other	-
<b>9.7 Total estimated cash outflows/(inflows)</b>	<b>(1,870)</b>

<b>10.</b>	<b>Changes in Petroleum Leases (items 2.1(b) and 2.2(b) above)</b>	<b>Petroleum Lease and location</b>	<b>Nature of interest</b>	<b>Interest at beginning of quarter</b>	<b>Interest at end of quarter</b>
10.1	Interests in petroleum tenements and leases lapsed, relinquished or reduced	Numerous Petroleum Leases in Colorado, USA	25% Working Interest in approximately 6,157 acres covering lands named the Petra Project	1,875 (net acres to Elixir)	1,539 (net acres to Elixir)*
10.2	Interests in petroleum tenements and leases acquired or increased	NPRA Leases (Alaska)**	149,590 acres in the National Petroleum Reserve of Alaska	100%	Nil**

\* The reduction in the net acres of these leases relates to relinquishment or expiry of some leases in the Petra Project in Colorado.

\*\* During the quarter, the NPRA Leases were sold to Entek Energy Limited (ASX:ETE) in exchange for 185 million Entek shares together with cash consideration of US\$1,346,730, less the US\$500,000 bridging loan which was repaid at completion (refer Item 3.6 and Item 2.2(c) for net cash received from Entek upon completion of the transaction which occurred on 15 April 2019).

### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:

Managing Director

Date: 30 July 2019

Print name: Neil Young

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.