



VULCAN PROJECT ZERO CARBON LITHIUM

August 2019

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Competent Person Statement

The information in this presentation that relates to Exploration Results, Mineral Resources or Ore Reserves is based on information compiled by Dr Francis Wedin, who is a member of the Australasian Institute of Mining and Metallurgy. Dr Wedin is joining KRX as a full time employee and has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity he is undertaking to qualify as a competent person as defined in the 2012 Edition of the "Australasian Code for reporting of Exploration Results, Exploration Targets, Mineral Resources and Ore Reserves" (JORC Code). Dr Wedin consents to the inclusion in this presentation of the matters based upon the information in the form and context in which it appears. The information in this report that relates to the Exploration Targets are based on, and fairly reflects, information compiled by Mr. Roy Eccles P. Geol. and Mr. Steven Nicholls MAIG, who are both full time employees of APEX Geoscience Ltd. and deemed to be both a 'Competent Person'. Both Mr. Eccles and Mr. Nicholls have sufficient experience relevant to the style of mineralization and type of deposit under consideration and to the activity which they are undertaking to qualify as Competent Person as defined in the 2012 Edition of the Australian Code for the Reporting of Exploration Results, Mineral Resources, and Ore Reserves (JORC Code). Mr. Eccles has reported to the scientific community, and as a geological consultant on exploration and resource related lithium-brine work, since 2010, specializing in confined, subsurface lithium-brine deposits in the Western Canada Sedimentary Basin, and the southern United States. Mr. Eccles and Mr. Nicholls consent to the disclosure of information in this report in the form and context in which it appears. The Exploration Target's potential quantity and grade is conceptual in nature, there has been insufficient exploration to estimate a Mineral Resource, and it is uncertain if further exploration will resul



Summary



Potentially the Largest Lithium Project in EU

Recent JORC Exploration Target¹ 10.73 – 36.20 Million Tonnes Contained Lithium Carbonate Equivalent (LCE)

Unique Zero-Carbon Lithium Production

World-first to satisfy OEMs' stated desire for zero carbon EV raw materials supply chain

Secure Domestic Lithium Supply for EU

Auto industry and governments desperate for security of supply, reduction of reliance on China

Only Lithium Brine Field in EU

Ultra-low impact, recent precedent for permitting geothermal wells in region with widespread social acceptance

Rapid Advancement Plans

Scoping Study under way, Hatch appointed as project engineering lead



Vulcan Project Principals

Dr Francis Wedin, Proposed Managing Director

- Previously Executive Director of ASX-listed Exore Resources Ltd (ASX:ERX)
- PhD & BSc (Hons) in mineral exploration, completing MBA in renewables
- Discovered & defined 2 new JORC lithium resources, on two continents, in under a year, including Lynas Find, now part of Pilbara Minerals' Pilgangoora Project (ASX:PLS)
- Management experience in resources sector on four continents; bilingual; EU & Australian dual nationality

Gavin Rezos, Proposed Chairman

- Held Executive Chairman or CEO positions of two companies that grew from start-ups to entry into the ASX 300
- Extensive international investment banking experience, as an investment banking Director of HSBC with senior multi-regional roles in investment banking as well as in legal and compliance functions
- Currently Chairman of Resource and Energy Group and principal of Viaticus Capital. Previously Non-Executive Director of Iluka Resources, Alexium International Group and Rowing Australia

Dr Horst Kreuter, In-Country Principal

- CEO of Geothermal Group Germany GmbH and GeoThermal Engineering GmbH (GeoT)
- Successful geothermal project development & permitting in Germany and worldwide
- Based in Karlsruhe, local to the project area in the Upper Rhine Valley
- Widespread political, investor and industry network in Germany and Europe











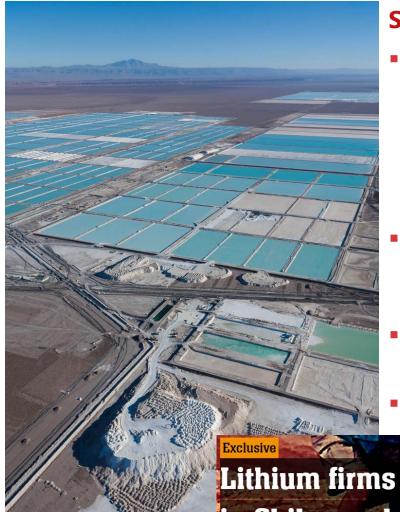
Current Lithium Supply Problematic



Hard-Rock Lithium

- High surface impact. Difficult to permit & operate in Europe
- High C-footprint from extraction, transport & processing
- Spodumene concentrate shipped to & refined in China. No strategic advantage for mining





Salar-Type Lithium Brine

- High carbon footprint for reagent and product transport:
 - Soda Ash USA → Chile (10,000km)
 - Li₂CO₃ Chile → LiOH USA → Cathode Asia → Battery/EV USA → EU Customer (50,000km)
- Uses large amounts of water in one of the driest places on earth; future license to operate?
- Evaporation process takes a long time (up to 12 months)
- Vulnerable to weather events

Lithium firms depleting vital water supplies in Chile, analysis suggests



Battery-grade Li Supply Shortfall Forecast. The market is ripe for disruption.

Zero Carbon Supply Chains Required

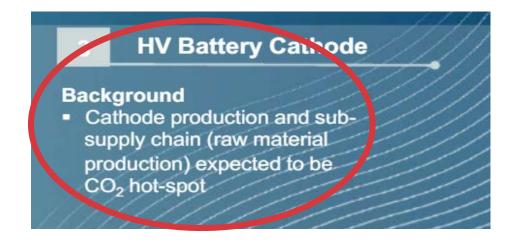


- BEV raw material supply chains have a carbon footprint problem
- OEMs are actively trying to reduce the carbon footprint of their battery supply chains to bolster the credibility of their BEV offerings
- E.g. Volkswagen is placing great importance on having a CO₂-neutral production supply chain for its new EV line-up, with sustainability metric for suppliers on par with price²

How will they achieve this through conventionally-extracted lithium?



Sustainability as selection criteria on par with quality or price



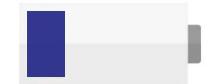


EU Domestic Supply of Lithium Required



- Currently zero EU supply of battery-grade lithium
- Phase out of fossil fuel-powered vehicle sales commencing
- 150kt per annum of LCE¹ needed in EU by 2023, 290kt by 2028
- Majority of lithium supply controlled by just 5 companies, all non-EU
- Auto manufacturers & governments desperately need security of lithium supply in the 21st Century for the transition to BEVs, instead of relying solely on South American and Chinese production

Volkswagen's CEO said they are capable of building 50 million electric vehicles





16% of global Li demand for battery manufacture by 2028 0% of global battery-grade Li supply

"Lithium refining is being promoted as part of a broader strategic push to develop an entire battery value-chain inside Europe."

Maroš Šefčovič, vice-president of the European Commission energy union 11/2018

Sweden's Northvolt raises \$1 billion to complete funding for mammoth battery plant

CATL boosts battery cell factory in Germany to 100GWh

CATL factory could be at least as big as Tesla's Gigafactory

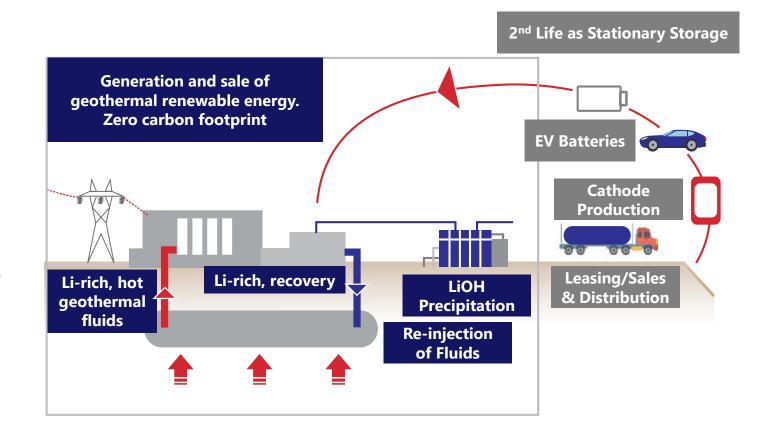


Who will supply?

Solution: Zero-Carbon Lithium in Germany



- Well understood geothermal brine field with uniquely high lithium grade
- Dual-purpose wells to be drilled
- Renewable energy to offset processing energy for lithium plant
- Direct precipitation of lithium hydroxide to be used, avoiding evaporation, with no pre-heating of hot fluids required – major advantage
- Filtered waters to be re-injected into aquifer - no drawdown on water table
- Zero-Carbon Lithium to be produced locally & transported to nearby battery factories





Potential to be the Largest Lithium Project in Europe



Contained LCE (Mt)

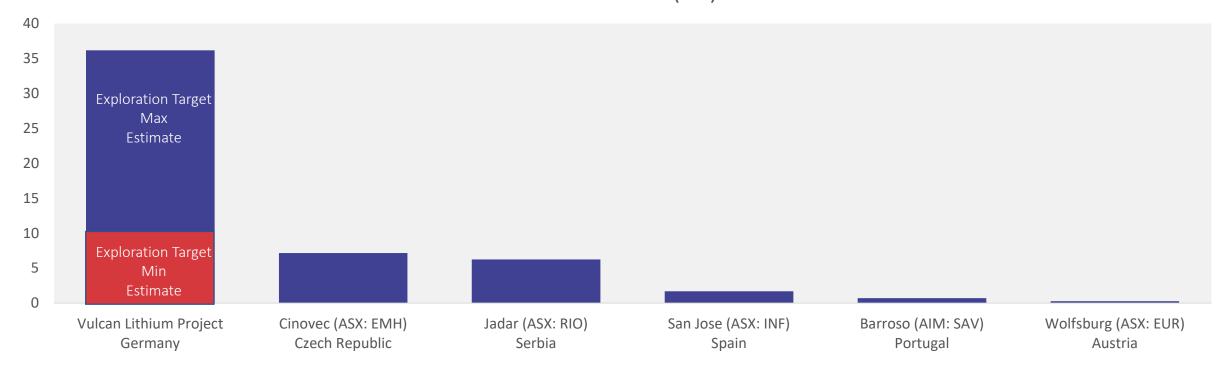


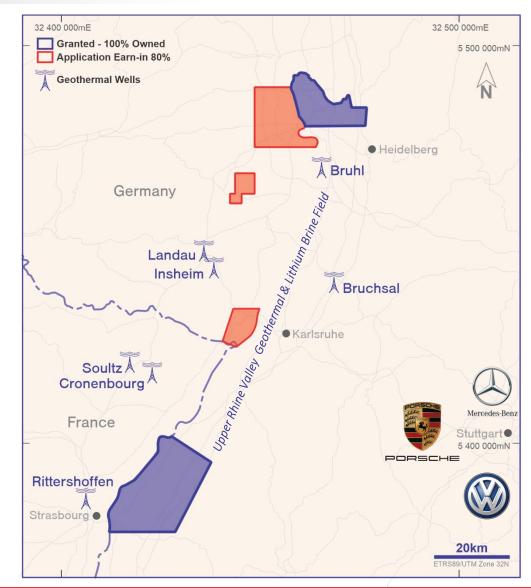


Chart compares resources from companies at different stages of development as detailed in Appendix 1, with Vulcan Lithium Project which is an Exploration Target expressed as a range of values as per KRX ASX announcement 20/08/2019. The Company is not aware of any new information or data that materially affects the information included in the announcement. All material assumptions and technical parameters underpinning the Exploration Target in the relevant announcement continue to apply and have not materially changed. The Exploration Target's potential quantity and grade is conceptual in nature, there has been insufficient exploration to estimate a Mineral Resource, and it is uncertain if further exploration will result in the estimation of a Mineral Resource.

Well Understood Lithium and Geothermal Brine Field



- Upper Rhine Valley geothermal fluids sampled over extended periods of time from multiple locations
- Grades¹ within the deep brine field up to 210mg/l Li
- Thick Buntsandstein reservoir unit generally at 2,500m depth and has an average porosity¹ of 10%
- Commanding land position in the brine field of over 78,600
 Ha, of which over 51,000Ha is already granted
- Selected areas based on commissioned study, defining most promising aquifers – Li grade, flow rate, heat
- Very well understood brine field; large amounts of existing seismic and drilling data available for resource evaluation
- Potential advantage of very short product transport distance
- Scoping Study already under way



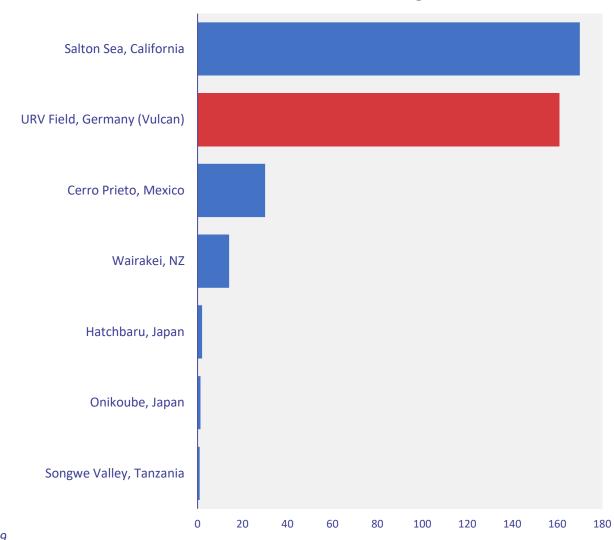


URV Brine Field: Unique Lithium Grade Potential



Li mg/l

- Areas with heated brines are common, but the fluids are rarely lithium rich
- Typical geothermal brine fields have Li values in the order of 1-10 mg/l Li¹
- URV geothermal brine field exhibits Li values one to two orders of magnitude greater¹: up to 210 mg/l Li, commonly > 150 mg/l Li
- Only other known geothermal field in the World with similar lithium grades and flow rate is Salton Sea, California¹
- Same order of magnitude of Li grade as South American Li salar brines, but with processing advantage of being already heated
- URV field also exhibits low average Mg: Li ratios of 0.73¹



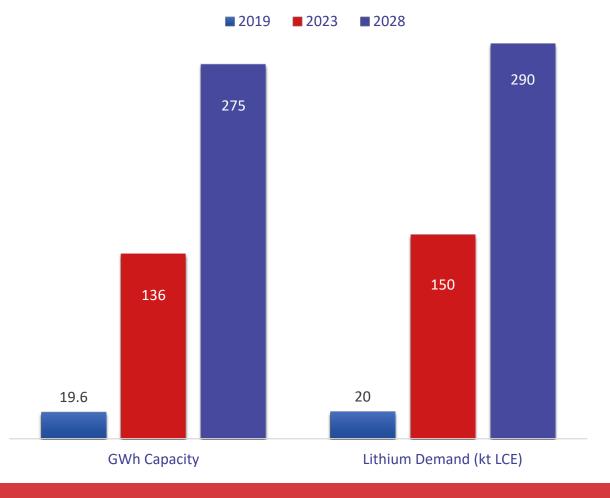


Right Place, Right Product, Right Time



- EU pushing hard to have fully-integrated local lithium-ion battery supply chain, including lithium chemicals
- Unprecedented push from battery/cathode makers and OEMs to ramp up lithium-ion production
- 150kt LCE demand in Europe, just for battery production, by 2023, and 290kt by 2028¹
- Zero domestic production of battery-grade lithium in EU – only high C-footprint South American and Chinese lithium products available
- OEMs seeking zero carbon raw battery material supply chain¹

European Battery Production & Lithium Demand

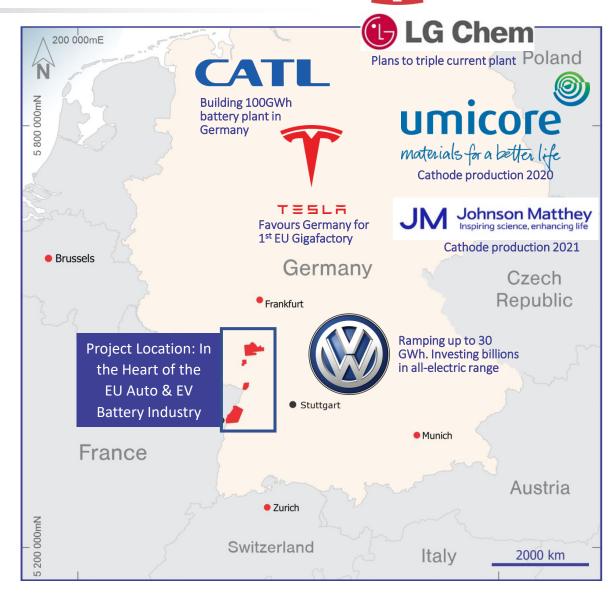




Right Place, Right Product, Right Time

VULCAN ENERGY RESOURCES

- Vulcan Lithium Project located in the heart of EU's battery and cathode "mega" and "giga" factories
- Within easy range of electric transport to battery and cathode factories: no carbon footprint
- Direct Lithium Extraction (DLE) to be used on heated brines to precipitate lithium hydroxide
- Renewable energy co-production to offset energy required for lithium production: Zero Carbon Process
- Large company precedent for similar project (Salton Sea); potentially high value opportunity
- Vulcan Lithium Project targeting 2023 production start-up of **Zero Carbon Lithium**



In Good Company – Peer Comparison







Other **geothermal brine lithium** companies:

- Controlled Thermal Resources (CTR), (Salton Sea), advancing to lithium production with US\$1.8B project¹, similar Li grades to Upper Rhine Valley (Vulcan) area
- CTR project previously held by Simbol (Salton Sea, California), which was reportedly valued at US\$2.5B and rejected takeover offer of US\$325m from Tesla¹
- Berkshire Hathaway Energy, with \$91B in assets (Salton Sea), also seeking to produce battery-grade lithium¹
- EuGeLi Consortium, including BASF, PSA Group (Peugeot-Citroen), EDF and Eramet (France) - recently secured funding for project in same URV field

Strong Corporate Appeal. Financial Model & Processing Route Well-Tested by Peers.



VULCAN PROJECT: UNIQUE SELLING PROPOSITION



SMSUNG



LG Chem

BASF

We create chemistry













- Potentially only "zero carbon" lithium product to be on the burgeoning EU market - ultimate selling point for EV-producing manufacturers, potential to charge a premium over other lithium sources
- Strategic, secure domestic supply for EU OEMs at a time of global trade insecurity, in a Chinese-controlled market
- Quick processing time using DLE means it can be responsive to market needs, unlike current salar production
- Potential for additional credits from renewable energy
- Lithium can potentially be recycled at end of useful battery life, providing fully circular economy, in line with EU aims
- Very short distance to market, unlike current sources of lithium



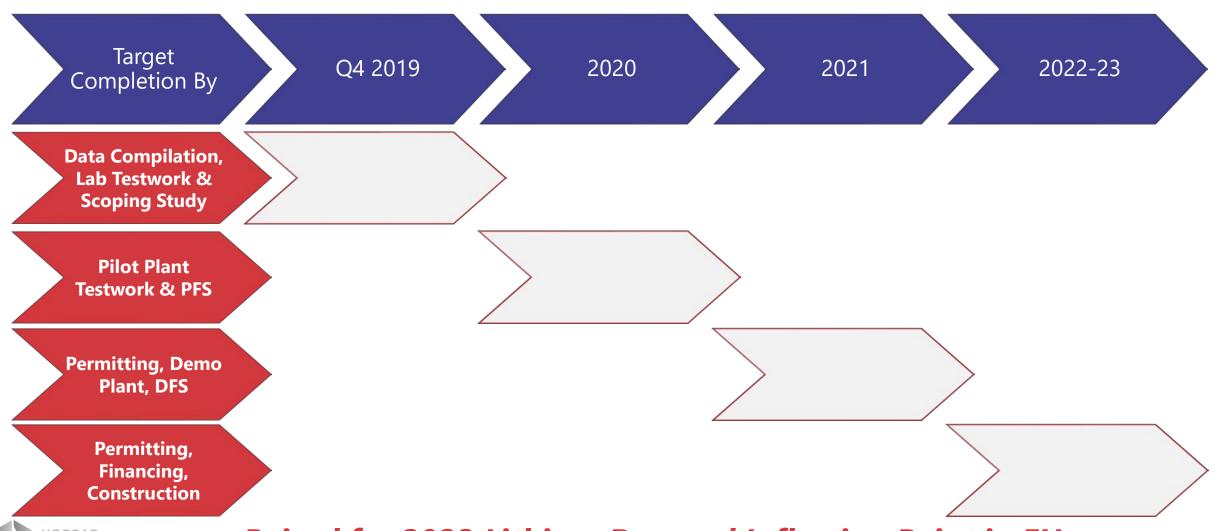






Planned Project Timeline







Poised for 2023 Lithium Demand Inflection Point in EU

Appendix 1: Information for Slide 9



Company	Code	Project	Stage	Resource Category	Resource Tonnes	Resource Grade (Li2O)	Contained LCE Tonnes	Information Source
European Metals	ASX: EMH	Cinovec	PFS Complete	Indicated & Inferred	695.9	0.42	7.17	Corporate Presentation Released 20 November 2018
Rio Tinto	ASX: RIO	Jadar	PFS Underway	Indicated & Inferred	135.7	1.86	6.24	Corporate Presentation Released 21 March 2018
Infinity Lithium	ASX: INF	San Jose	PFS Complete	Indicated & Inferred	111.3	0.61	1.68	ASX Announcement Released 22 August 2019
Savannah Resources	AIM: SAV	Barroso	DFS Underway	Measured, Indicated & Inferred	27.0	1.00	0.71	Corporate Presentation Released May 2019
European Lithium	ASX: EUR	Wolfsburg	PFS Complete	Measured, Indicated & Inferred	10.98	1.00%	0.27	Corporate Presentation Released 22 March 2019



Appendix 2: Information Sources for Slide 10-11



- Elders, W., Cohen, L., (1983) The Salton Sea Geothermal Field, California, Technical Report. Institute of Geophysics and Planetary Physics, University of California
- GeORG (2013) Projektteam Geopotenziale des tieferen Untergrundes im Oberrheingraben Fachlich-Technischer Abschlussbericht des INTERREG-Projekts GeORG. Teil 2: Geologische Ergebnisse und Nutzungsmöglichkeiten
- Pauwels, H., Fouillac, C., Brach M. (1989) Secondary production from geothermal fluids processes for Lithium recovery 2nd progress report.
 Bureau de Recherches Geologiques et Minieres Service Geologique National
- Pauwels, H. and Fouillac, C. (1993) Chemistry and isotopes of deep geothermal saline fluids in the Upper Rhine Graben: Origin of compounds and water-rock interactions. Geochimica et Cosmochimica Acro Vol. 51, pp. 2737-2749
- Sanjuan, B., Millot, R., Innocent, C., Dezayes, C., Scheiber, J., Brach, M., (2016) *Major geochemical characteristics of geothermal brines from the Upper Rhine Graben granitic basement with constraints on temperature and circulation*. Chemical Geology 428 (2016) 27–47
- Mnzava, L., and Mayo, A. (2013). Geochemical investigation of geothermal power potential exploration of hot springs in South western Tanzania. International Journal of Water Resources and Environmental Engineering Vol. 5(10), pp. 597-607

The Competent Person is not aware of any new information or data that materially affects the information contained in the above sources or the data contained in this announcement



Appendix 3: Terms of Acquisition



- Koppar to acquire 100% of Vulcan Energy Resources Pty Ltd, holder of the Vulcan Project
- Shareholders are Dr Francis Wedin and Dr Horst Kreuter (refer overleaf)
- Initial Consideration 6,666,667 shares
- Milestone payments¹ to be made on:
 - completion of Scoping Study (4.4M Shares) within 12 months
 - o completion of Pre-Feasibility Study (4.4M Shares) within 24 months
 - o securing an offtake or downstream JV partner (4.4M Shares) within 36 months
- An additional 1M shares will be issued as an introduction / facilitation fee to parties involved in introducing the project to the Company
- Subject to shareholder approval a further 1.98 million shares may be issued to these parties on achievement of the above milestones¹
- Subject to shareholder approval 750,000 shares and 3.75M performance rights will also be issued to Gavin Rezos and Viaticus Capital as terms of their appointment¹

Current KRX Capital Structure							
39,083,335							
12,687,512							
2,600,000							
\$7.2m							
~\$3.2M							
~\$4M							







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