

# **Testing Operations Update Permian Basin, Texas**

#### Hiç

Directors
Laurence Roe
Non-Executive Chairman

Date: 16 September 2019

Neville Henry Managing Director

ASX Code: WEL

John Kopcheff Non-Executive Director

Larry Liu Non-Executive Director

Tony Peng Non-Executive Director

Lloyd Flint Company Secretary

# Contact Details Australia

Level 3 18 Richardson Street West Perth WA 6005 Australia

PO Box 641 West Perth WA 6872 Australia

Tel: +61 1300 133 921 Fax: +61(8) 6298 6191

#### USA

Two Riverway 17<sup>th</sup> Floor Suite 1700 Houston Texas USA 77056

Tel: +1 713 333 0610

winch ester energy ltd.com

# **Highlights**

- At Winchester's Lightning Prospect, the Arledge 16#2 well (100% working interest) is currently flowing without assistance at a rate of 250 barrels of oil per day (bopd) on a 32/64th inch choke.
- 20% of the load water from the fracture stimulation has been recovered as the company continues to monitor the well and make adjustments in order to optimize production as the well cleans up.
- Additional zones are being assessed for further completion and testing activities to potentially further enhance production.
- Production facilities for Arledge 16#2 are being mobilized.
- Development well White Hat 20#5 has been successfully fracced and is currently being swabbed back for production.

# Arledge 16#2 (Winchester - 100% Working Interest)

Winchester Energy Limited (Winchester), as operator, is pleased to provide an update of testing operations at the recently drilled and completed Arledge 16#2 well at its Lightning Prospect.

Arledge 16#2 is currently flowing oil to surface unassisted at a rate of 250 barrels of oil per day (bopd) on a 32/64<sup>th</sup> (half inch) choke.

Winchester estimates that 80% of the load water derived from the frac job is yet to be recovered from the well. The Company is continuing to closely monitor the well and is making various adjustments to optimize production as part of normal completion and testing activities.

The fact that Arledge 16#2 is flowing to surface (requiring choke) without pumping or swabbing is highly encouraging. Further prospective pay zones within the well are currently being evaluated for completion and testing which have the potential to further increase production.

Production facilities are currently being mobilized to site with oil produced to date sitting in frac tanks ahead of imminent sale.



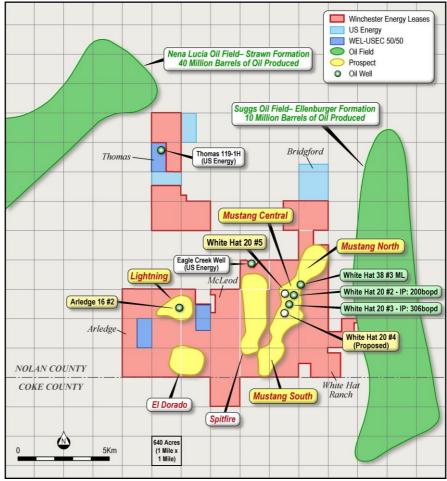
## White Hat 20#5 (Winchester - 75% Working Interest)

Completion and testing activities targeting the oil producing Strawn Fry Sand Member at the recently drilled White Hat 20#5 well (WEL operator) at the Mustang Oil Field are underway.

The Fry Sand was successfully fracture stimulated on September 12, 2019 with a similar frac to the successful White Hat 20#3 and 20#2 oil production wells.

The well is currently being swabbed. Approximately 70% of the load water from the fracture stimulation remains to be recovered and, encouragingly, an oil cut has been observed and is increasing.

The performance of the well is consistent with previous Mustang Oil Field wells.



Location of Arledge 16#2 and White Hat 20#5



For further information, please contact:

Neville Henry
Managing Director
T: +1 713 333 0610

E: admin@winchesterenergyltd.com

### **About Winchester Energy Ltd (ASX Code: WEL)**

Winchester Energy Ltd (ASX Code: WEL) is an Australian ASX listed energy company with its operations base in Houston, Texas. The Company has a single focus on oil exploration, development and production in the Permian Basin of Texas. The Company has established initial oil production on its large 17,000 net acres leasehold position on the eastern shelf of the Permian Basin, the largest oil producing basin in the USA. Winchester's lease position is situated between proven significant oil fields. Winchester has identified several prospects across its leasehold and is currently undertaking development drilling at the newly discovered Mustang Oil Field as well as several exploration prospects.

### **Competent Person's Statement**

The information in this ASX announcement is based on information compiled or reviewed by Mr Neville Henry. Mr Henry is a qualified petroleum geologist with over 43 years of Australian, USA and other international technical, operational and executive petroleum experience in both onshore and offshore environments. He has extensive experience of petroleum exploration, appraisal, strategy development and reserve/resource estimation, as well as new oil and gas ventures identification and evaluation. Mr Henry has a BA (Honours) in geology from Macquarie University.