



Empire Oil & Gas NL

ACN: 063 613 730

C/- Trident Capital

Level 24, 44 St Georges Terrace

Perth WA 6000

<https://www.empireoil.org/>

info@tridentcapital.com.au

**Quarterly Activities Report
For the Period Ending 31 December 2018**

Corporate

On 7 December 2018 the Company convened a meeting of shareholders whereby the shareholders approved Trident Capital's Reconstruction Proposal.

Accordingly, on 14 December 2018 the Deed Administrators confirmed that the DOCA had been fully effectuated and terminated, and that control of the Company had reverted to the Directors.

Pursuant to resolutions passed at the meeting of shareholders on 7 December 2018:

- on 14 December 2018, the Company's securities were consolidated on a 1 for 20 basis; and
- on 14 December 2018 the Company issued 46,750,000 fully paid ordinary shares at \$0.02 per share (on a post-consolidation basis).

The funds were raised to pay out the \$750,000 to the creditors' trust as stipulated in the DOCA and to fund ongoing administrative expenses while the company searched for and reviewed potential acquisition opportunities to allow its securities to be re-instated to trading on ASX.

Tenement Schedule – 31 December 2018

Nil

Sean McCormick

Non-Executive Director

Empire Oil & Gas NL

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Empire Oil & Gas NL

ABN

55 063 613 730

Quarter ended ("current quarter")

31 December 2018

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	-	-
(e) administration and corporate costs	(90)	(90)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other -	-	-
1.9 Net cash from / (used in) operating activities	(90)	(90)

* Owing to incomplete records, September 2017 Qtr costs are assumed to be production costs.

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other – Net cash disposed on effectuation of DOCA	(258)	(258)
2.6 Net cash from / (used in) investing activities	(258)	(258)

3. Cash flows from financing activities		
3.1 Proceeds from issues of shares	935	935
3.2 Proceeds from issue of convertible notes	-	-
3.3 Proceeds from exercise of share options	-	-
3.4 Transaction costs related to issues of shares, convertible notes or options	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other – payment to Administrator under DOCA	(725)	(725)
3.10 Net cash from / (used in) financing activities	210	210

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	269	269
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(90)	(90)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	(258)	(258)
4.4 Net cash from / (used in) financing activities (item 3.10 above)	210	210

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	131	131

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	131	269
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	131	269

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000
-
-

--

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Current quarter \$A'000
-
-

--

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

--

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	-
9.2 Development	-
9.3 Production	-
9.4 Staff costs	-
9.5 Administration and corporate costs	44
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	44

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	NIL			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	NIL			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:

(Director/Company secretary)

Date: 29 January 2020

Print name: Stephen Hewitt-Dutton

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.