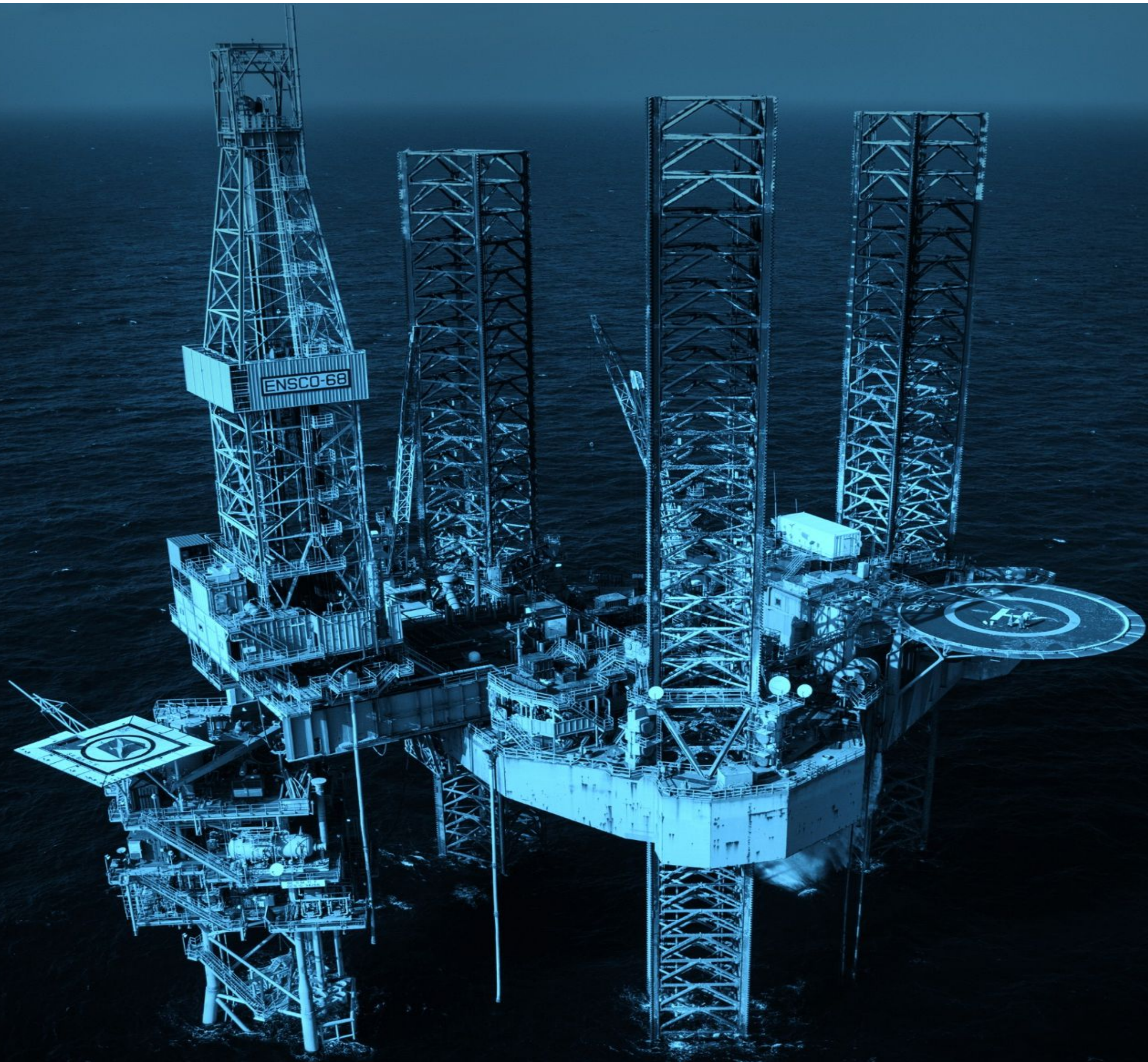

OTTO ENERGY

INVESTOR PRESENTATION

March 2020

ASX: OEL

Not for release to US wire services or distribution in the United States

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You acknowledge and agree that:

• determination of eligibility of investors for the purposes of the institutional and retail components of the Offer is determined by reference to a number of matters, including legal and regulatory requirements, logistical and registry constraints and the discretion of Otto and the Underwriters; and

• each of Otto, the Underwriter and its respective advisers, affiliates, related bodies corporate, directors, officers, partners, employees and agents disclaim any duty or liability (including for negligence) in respect of that determination and the exercise or otherwise of that discretion, to the maximum extent permitted by law.

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Capital Raising Overview

Capital Raising to shore-up Balance Sheet for all future scenarios considering current market conditions

Balance sheet positions Otto to ride through the current market conditions and emerge in a strong position

- OEL has successfully delivered on its ambitious transition from an explorer to producer, with SM71 and Lightning fields delivering production and cashflow and the Green Canyon 21 "Bulleit" development expected to come online in Q4 2020.
- Today's announced equity raise ensures a strong balance sheet through the remaining development activities and for all contingent activities, in light of current market conditions.

Partially Underwritten Equity Raising for maximum A$17.5 million

- Completed placement of 231.1 million shares to raise A$1.387 million
- A 1 for 1 accelerated non-renounceable entitlement to raise $16.14m

Funding enabled by support from one of Otto's major shareholders

- Placement and Entitlement offer enabled by support from one of Otto's major shareholders

Placement proceeds used to fund SM71 F5 development well and shore-up balance sheet

- Allows for Otto to be opportunistic in the recovery phase once the current market conditions improve
- Reimburses for funding OEL's net share of the currently drilling SM71 F5 development well and contingent sidetrack operations
- Provide additional balance sheet strength considering the impact of the sudden oil price decline
- Ensure sufficient funding for cost overruns, project delays and contingent expenditure

Capital Raising Summary

Otto is undertaking a ~A$17.5 million equity raising via a A$1.386 million placement and a partially underwritten 1 for 1 entitlement offer

Capital Raising Structure	• Equity raise of approximately A$17.5 million via:
	  • Placement of approximately 231.1m shares to raise A$1.387 million under 7.1 placement capacity; and
	  • A 1 for 1 partially underwritten accelerated non-renounceable entitlement offer to existing shareholders.

Support from major shareholder	• Placement of 231.1 million ordinary shares to existing major shareholder. • Firm commitment from the same major shareholder (representing 12.43% of shares on issue) to take up their entitlements and sub-underwrite for no less than $7.39 million
Pricing	• The offer will be priced at A$0.006 per New Share, which represents a 25% discount to the close on 24 March 2020 of $0.008
Retail Entitlement Offer	• The retail entitlement offer opens on 3 April 2020 and closes on 16 April 2020 • The retail entitlement offer includes a top-up facility, under which eligible retail shareholders who take up their entitlement in full may also apply for additional shares in the retail entitlement offer that were not taken up by other eligible retail shareholders
Underwriting	• The entitlement offer is partially underwritten by Euroz Securities Ltd (**Euroz**) • Euroz is sole lead manager and book-runner to the offer
Use of Funds	• The proceeds of the Offer will be used to reimburse OEL's share of the upcoming SM71 F5 well funding, for contingent expenditure on current developments and future developments, working capital to provide a prudent cash buffer given the impact of current market and oil price conditions.
New Shares	• New Shares issued under the equity raising will rank equally with existing ordinary shares.

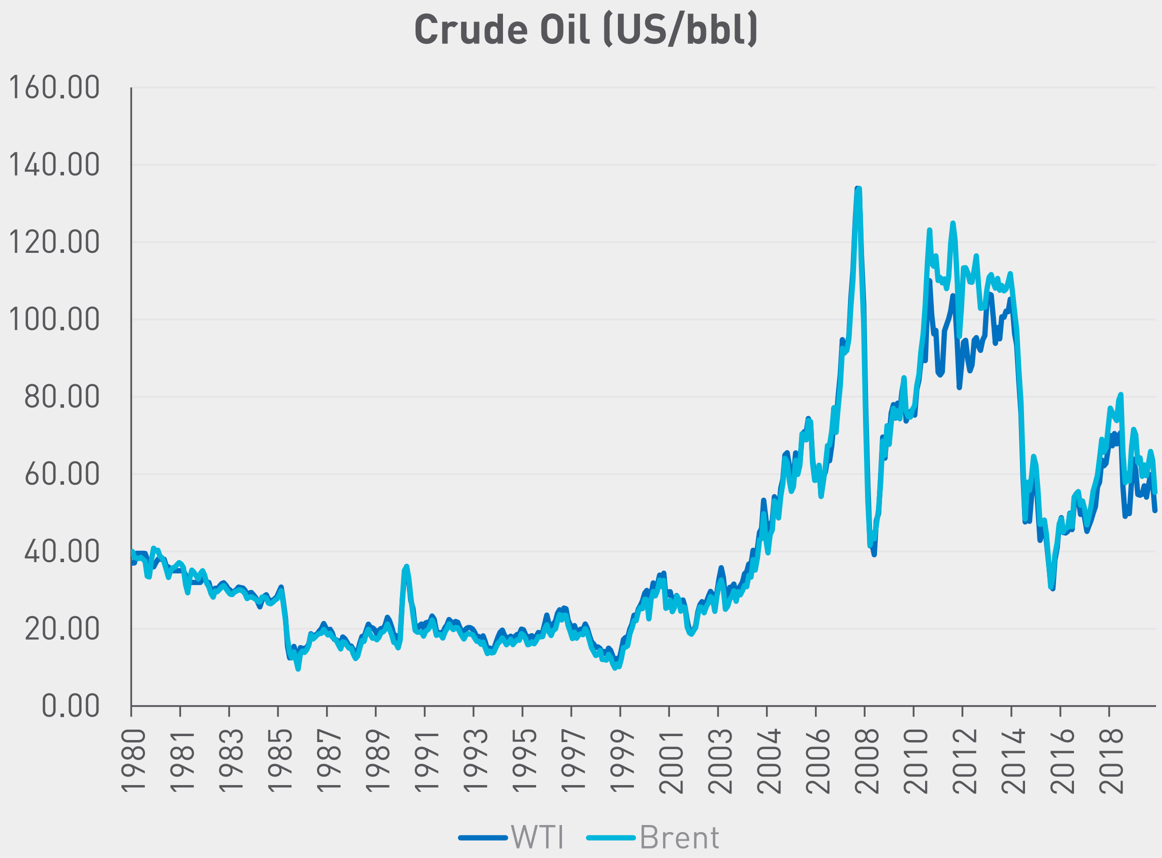
Timetable for Capital Raising

Timetable for Equity Raising	
Announcement of Transaction, release of Appendix 3B and Cleansing Statement	26 March 2020
Institutional Entitlement Offer Opens	27 March 2020
Settlement of Placement	30 March 2020
Institutional Entitlement Offer Closes	30 March 2020
Announce Results of the Institutional Offer And Bookbuild	31 March 2020
Reinstatement to Quotation	31 March 2020
Issue of New Shares under the Placement	31 March 2020
Record Date for Eligibility in Offer	31 March 2020
Retail Entitlement Offer Opens	3 April 2020
Retail Offer Book Dispatched	3 April 2020
Settlement of Institutional Entitlement Offer	7 April 2020
Issue of New Shares under the Institutional Entitlement Offer and release of Appendix 2A	8 April 2020
Quotation of New Shares under the Institutional Entitlement Offer	9 April 2020
Retail Offer Closes	16 April 2020
Announce Results of the Retail Offer	20 April 2020
Settlement of Retail Entitlement Offer	22 April 2020
Issue of New Shares Under the Retail Entitlement Offer and release of Appendix 2A	23 April 2020
Quotation of New Shares under the Retail Offer	24 April 2020

OTTO ENERGY

FY20 Outlook

The impact of OPEC+ and COVID-19 on oil markets – the oil market has weathered systemic change before

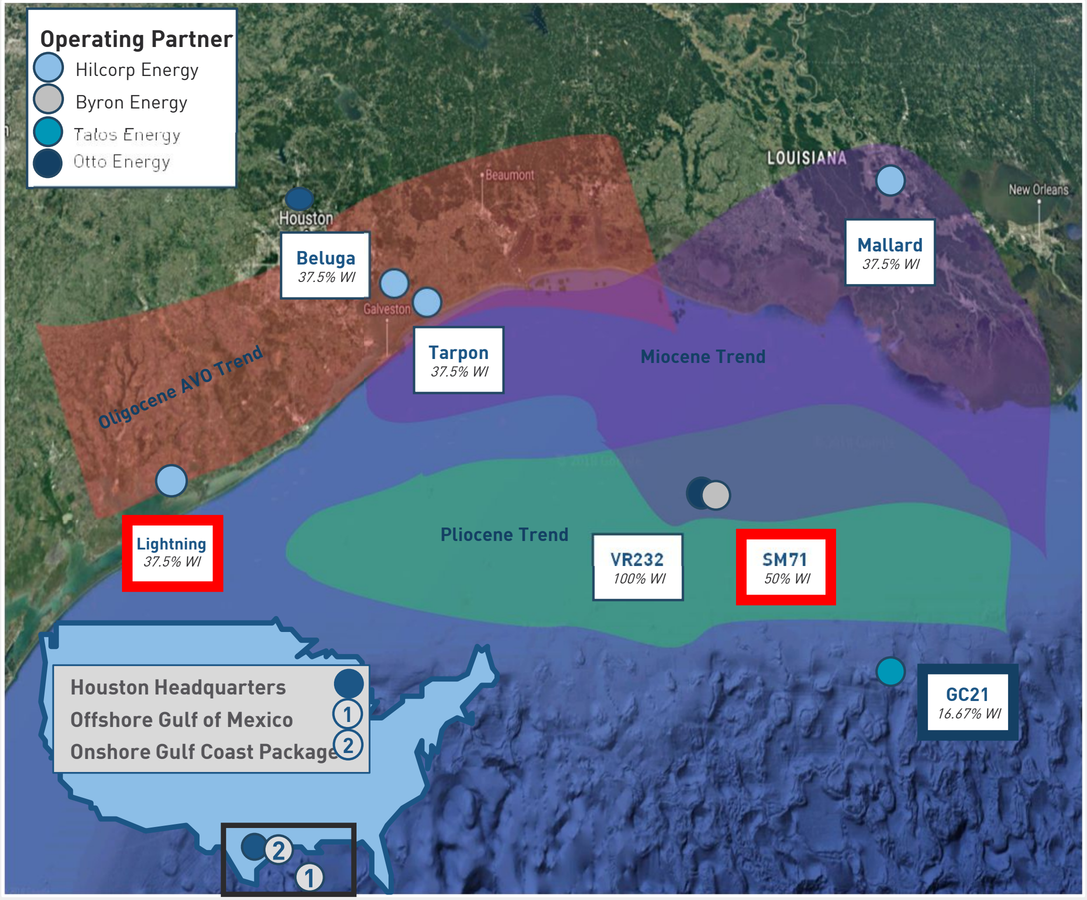


Recent Events

- Supply side disruption amongst OPEC + reverses over 2.1 mmbbl/day in cuts
- Supply side war emerges amongst key market participants
- Demand side disruption due to COVID-19 impacts by over 2.7 mmbbl/day
- US shale producers are the first to be impacted with major reductions in activity already announced this week
- Conventional projects are amongst the lowest cost projects

FY20 Outlook

A disciplined approach to investing in oil and gas projects and successfully growing shareholder value



Otto's strategy

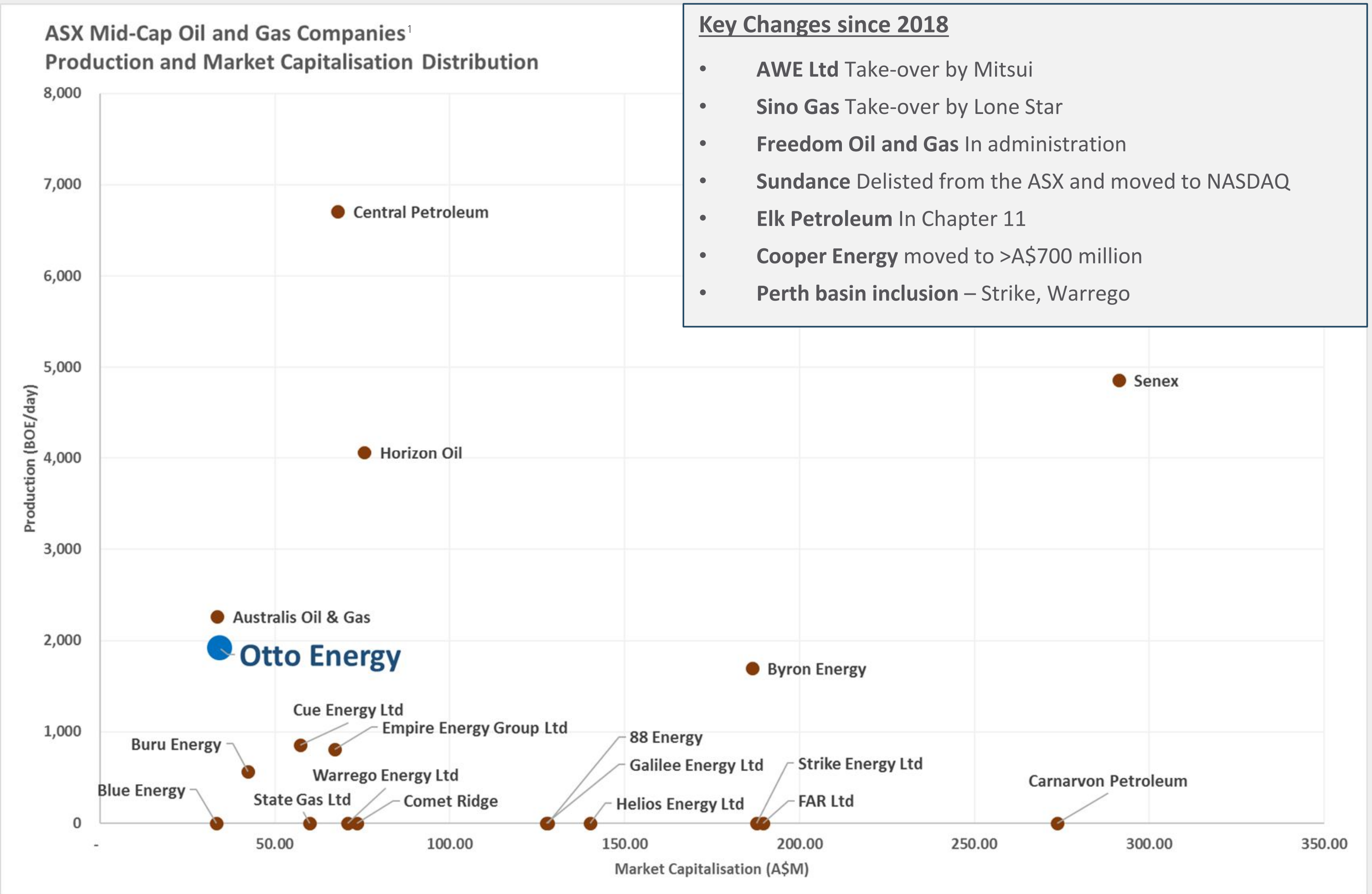
- **Current portfolio of production assets to achieve strategic goal of 5,000 boepd by end 2020**
- **Delivery of 8.9 Mmboe in 2P[1] reserves net to Otto with NPV 10 of ~US$210m[2] as at 29 October 2019** since embarking on its Gulf of Mexico program (before US corporate tax)
- **Sustained cashflow from current projects to be reinvested into:**
  - Reinvestment into value accretive production and exploration assets; and/or
  - Future buy-back or dividends to equity holders
- **Well-respected Board and Management team with a track record** of successfully growing, operating and divesting oil and gas assets globally who understand risk and capital management, and whose **incentives are aligned with shareholders.**

[1] Per independent reserves audit via Collarini and Associates and Ryder Scott as at 30 June 2019 and 29 October 2019 released to the ASX on 19 September 2019 and 7 November 2019. The Company confirms that it is not aware of any new information or data that materially affects the information included in the relevant market announcements of 19 September 2019 and 7 November 2019 and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.
Refer to slides 23-25 for further information on reserves and prospective resources.

[2] Net Present Value at 10% pre-tax (NPV-10) does not purport, nor should it be interpreted, to represent the fair market value of oil and gas properties

ASX Listed Peer Group

Exposure to production and cashflows is limited in small cap oil and gas companies on ASX



Key Changes since 2018

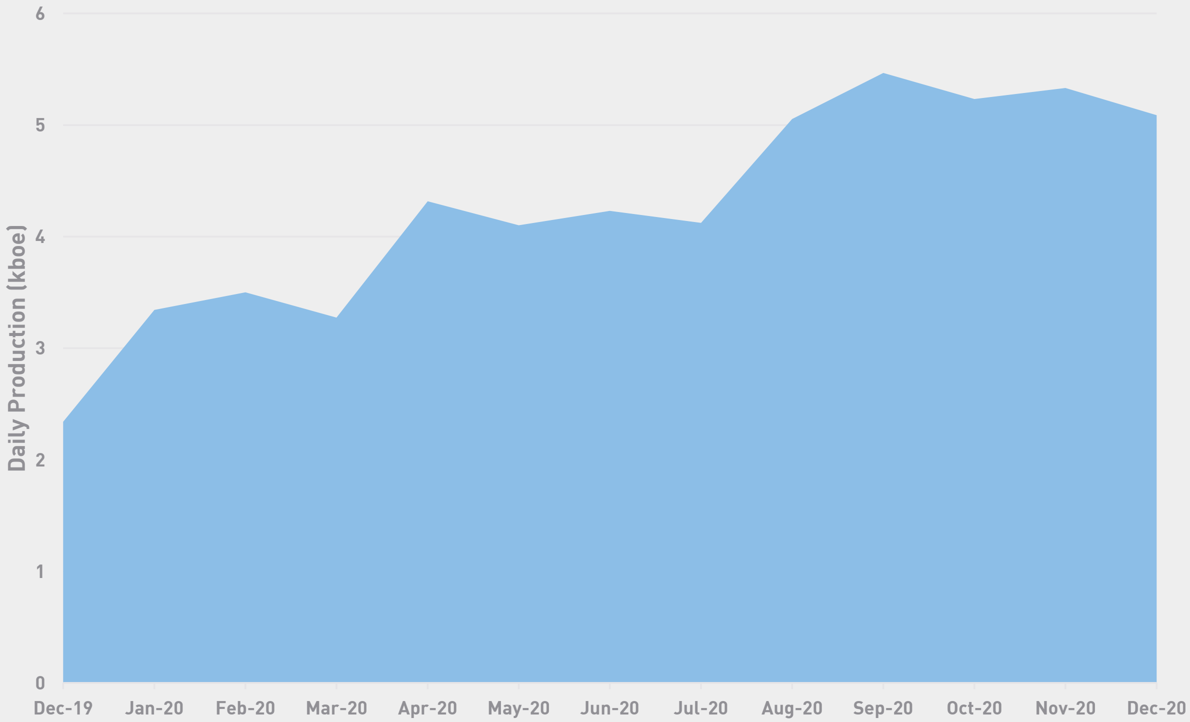
- **AWE Ltd** Take-over by Mitsui
- **Sino Gas** Take-over by Lone Star
- **Freedom Oil and Gas** In administration
- **Sundance** Delisted from the ASX and moved to NASDAQ
- **Elk Petroleum** In Chapter 11
- **Cooper Energy** moved to >A$700 million
- **Perth basin inclusion** – Strike, Warrego

[1] Market capitalisation as at 9 March 2020, all data taken from IRESS
[1] Production per day taken from most recent quarterly report (31 December 2019)

Otto Energy - Investment Exposure to the Gulf of Mexico

ASX-listed, US focused, diversified conventional oil and gas production and exploration business

Otto Production (2P Forecast)

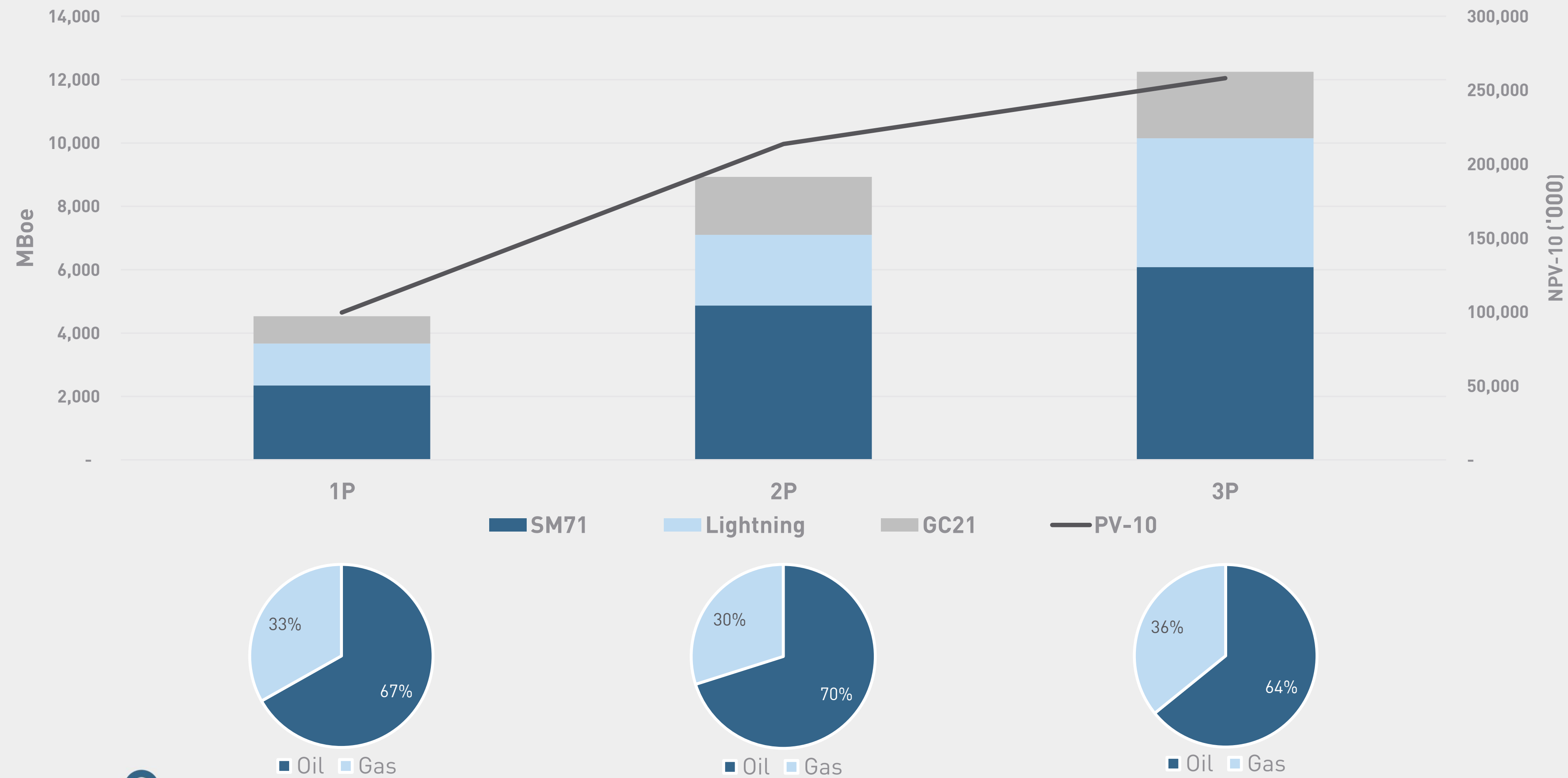


Otto's activity

- Green #2 production commenced in February 2020
- SM71 F5 development well currently drilling – contingent sidetrack operation being planned
- Green Canyon 21 "Bulleit" well in development with first production expected Q3 CY20
- Gulf Coast Package I with Hilcorp exploration wells currently deferred pending market improvements
- Further development drilling Lightning field undergoing evaluation

Otto Energy – Reserves at SM 71, Lightning and GC 21 in the Gulf of Mexico

Otto reserves have NPV10 value of US$ 213 MM at the 2P level net to Otto delivered from the active drilling program

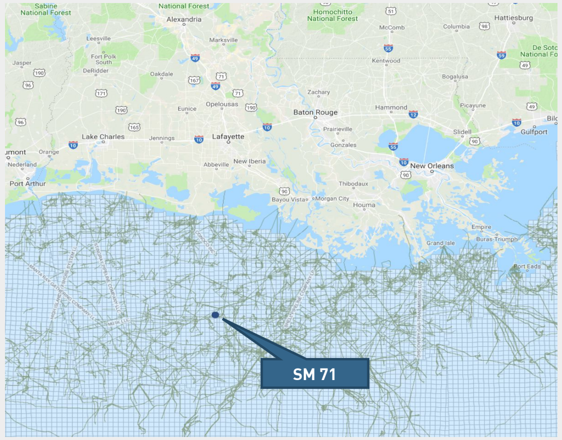


Production - South Marsh Island 71, offshore Gulf of Mexico

Oil and gas revenue provides strong cashflow foundation for growth

South Marsh Island 71	
Joint Venture	Otto Energy 50.0% Byron Energy (operator) 50.0%
Fiscal Terms	Federal Royalty 18.75% Held by production licence
Location	Offshore Federal OCS, 40 meters water depth (131 feet)
Geology	Pleistocene to Pliocene age sands ranging in depth from 5,000 feet to 8,800 feet Total Vertical Depth ("TVD"). Productive from discrete hydrocarbon-bearing sandstone reservoirs which are primarily trapped in three-way structural closures bound either by salt or stratigraphic thinning, on their updip edge.
Drilling	**Well** / **Drilled** / **Reservoir** / **Depth (MD)** F1 / April 2016 / D5 / 7,477 feet F2 / Nov 2017 / B55 / 7,700 feet F3 / Jan 2018 / D5 / 7,717 feet
Production (gross)	Current 2,900 bopd plus 1.6 MMscf/d Cumulative 2.0 MMbbl and 2.9 Bcf (through 31 Dec 2019)
Net Reserves [1]	**1P** 2.34 MMBoe **2P** 4.87 MMboe **3P** 6.08 MMboe
Facilities	F Platform, owned by joint venture Capacity for up to 6 production wells and 5,000 bopd
Development	F-5 well spud in March 2020 and contingent sidetrack operation being planned

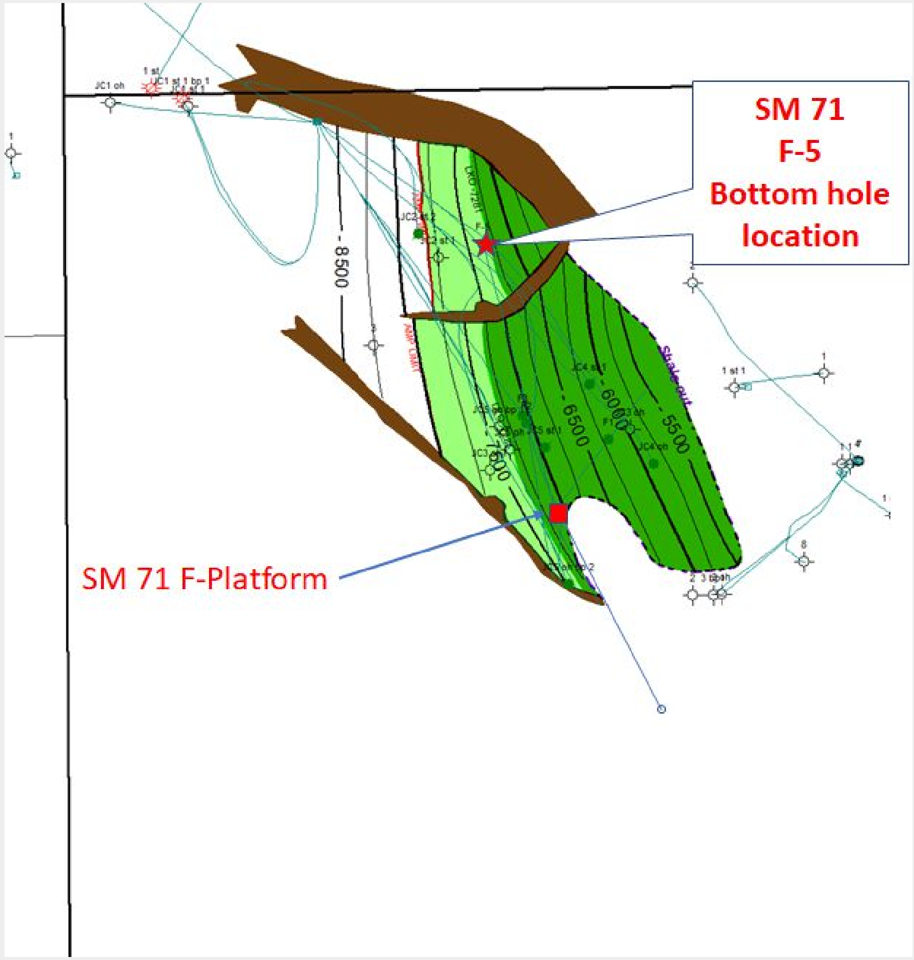
[1] Per Collarini independent reserves estimation 30 June 2019. Refer to slides 23-25 for further information on reserves and prospective resources.



SM 71 F Production Platform (Gulf of Mexico)

South Marsh Island 71, offshore Gulf of Mexico

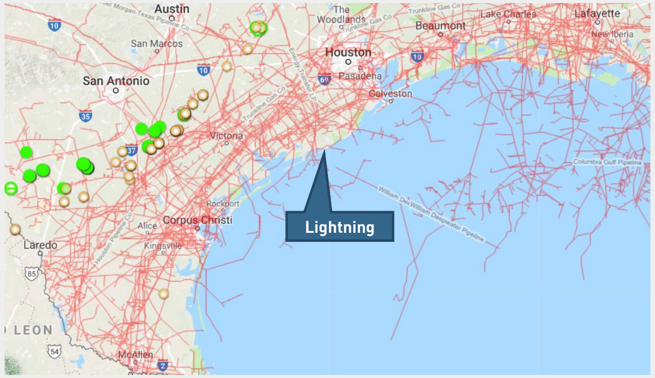
Drilling of the F5 well is underway



Production - Lightning, onshore Texas Gulf Coast

First discovery under Gulf Coast Drilling program – 2nd development well in progress to increase production

Lightning Discovery	
Joint Venture	Otto Energy 37.5% Hilcorp Energy (operator) 62.5%
Fiscal Terms	Landowner Royalty 24.9% Held by production licence
Location	Onshore Matagorda County, Texas
Geology	Slope channel/fan setting within Oligocene (Tex Miss). Overlaying production from the shallower Miocene levels dates back to the early 1930's. Recent modern 3D seismic has yielded discoveries that prove working analogues in the slope channel/fan setting at Baer Franklin in the deeper Oligocene setting.
Drilling	**Well** / **Drilled** / **Reservoir** / **Depth (MD)** Green #1 / Feb 2019 / Tex Miss (Oligocene) / 15,218 feet Green #2 / Oct 2019 / Tex Miss (Oligocene) / 15,121 feet
Production (gross)	Current ~26 MMscf/day and ~800 bopd condensate
Net Reserves[1]	**1P** 1.32 MMBoe **2P** 2.23 MMboe **3P** 4.07 MMboe
Facilities	Surface facilities to handle gas/condensate production, tie in to nearby gas export pipeline completed in Q2 2019
Development	Development well (Green #2) commenced production in February 2020 Further field evaluation ongoing



Lightning location map, showing gas pipeline infrastructure

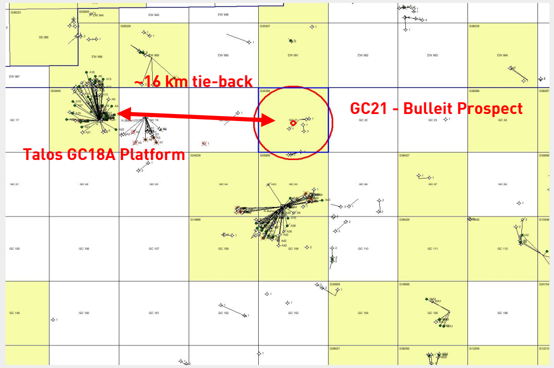
[1] Per Ryder Scott independent reserves estimation 30 June 2019. Refer to slides 23-25 for further information on reserves and prospective resources.

Discovery – Green Canyon 21 "Bulleit", offshore Gulf of Mexico

Two target discovery with Talos Energy – wellbore suspended for completion in mid CY20

Green Canyon 21 "Bulleit" Prospect	
Joint Venture	Otto Energy 16.67% Talos Energy (operator) 50.00% Enven Energy Ventures LLC 33.33%
Fiscal Terms	Federal Royalty 18.75% Primary term exploration lease
Location	Offshore Federal OCS, 370 meters water depth (1,200 feet)
Geology	Bulleit is an amplitude-supported Pliocene prospect with similar seismic attributes to the analogous sand section in Talos's Green Canyon 18 field, which has produced approximately 39 MMboe to date.
Drilling	**Well** **Drilled** **Reservoir** **Depth** Bulleit May-Aug 2019 Pliocene 15,675' (MD)/13,828' (TVD)
Production	Talos intends to complete the well as a subsea tieback in mid2020 with first production expected in late Q3 CY2020
Discovery	Approx. net 140 ft TVD oil pay encountered in DTR-10 interval Approx. net 110 ft TVD oil pay encountered in MP interval
Facilities	Talos will complete well as a subsea tieback to the Talos operated GC 18A Platform.
Net Reserves[1]	Maiden pre-production reserves announced to the ASX on 7 Nov 2019 **1P** 0.86 MMBoe **2P** 1.83 MMboe **3P** 2.09 MMboe

[1] Per Ryder Scott independent reserves estimation 29 Oct 2019. Refer to slides 23-25 for further information on reserves and prospective resources.

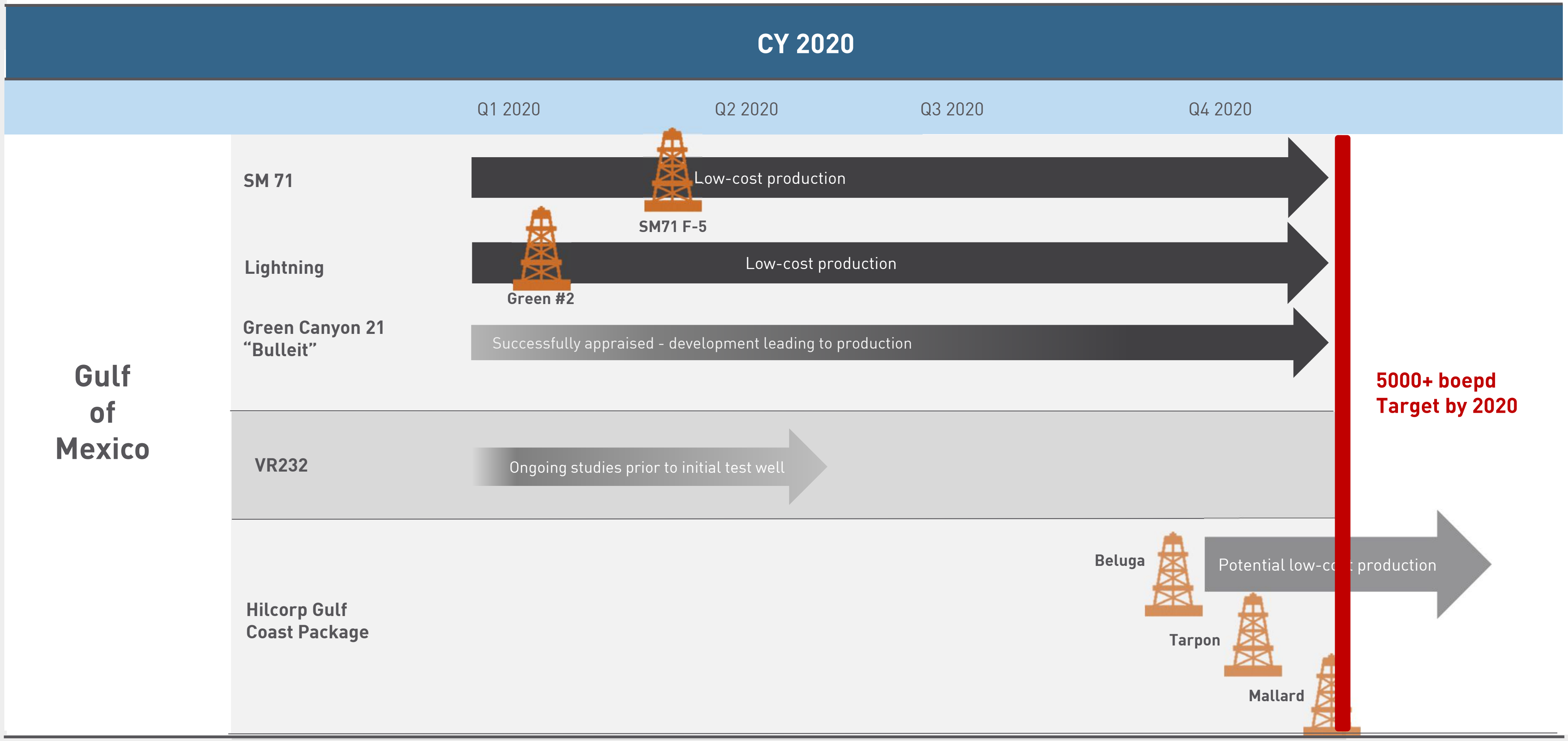


Green Canyon 21 proximity to Green Canyon 18A platform

Green Canyon 18A Production Facility

Pipeline of Opportunities

Otto has assembled an exciting pipeline of upcoming activities as a result of its non-operating partnership strategy



OTTO ENERGY

Appendix

Otto Energy – Reserves at SM 71, Lightning and GC 21 in the Gulf of Mexico

Otto reserves have NPV10 value of US$ 213 m at the 2P level net to Otto delivered from the active drilling program

Total	Gross (100%)			Otto Net			NPV 10 US$ MM*
	Oil (Mbbl)	Gas (MMscf)	MBoe	Oil (Mbbl)	Gas (MMscf)	MBoe	Otto Share
Proved Producing	3,219	12,599	5,318	1,271	3,910	1,923	52,808
Proved Behind Pipe	682	3,765	1,310	265	1,118	452	5,446
Proved Undeveloped	7,508	16,360	3,779	1,490	3,991	2,156	41,339
Proven (1P)	**11,409**	**32,724**	**10,407**	**3,027**	**9,019**	**4,531**	**99,593**
Probable	12,217	26,576	9,398	3,234	7,001	4,401	114,069
Proven Plus Probable (2P)	**23,626**	**59,300**	**33,509**	**6,260**	**16,021**	**8,930**	**213,662**
Possible	3,664	34,468	9,409	1,599	10,306	3,316	44,441
Proven Plus Probable Plus Possible (3P)	**27,290**	**93,768**	**42,918**	**7,859**	**26,326**	**12,247**	**258,103**

* Before US Corporate Tax

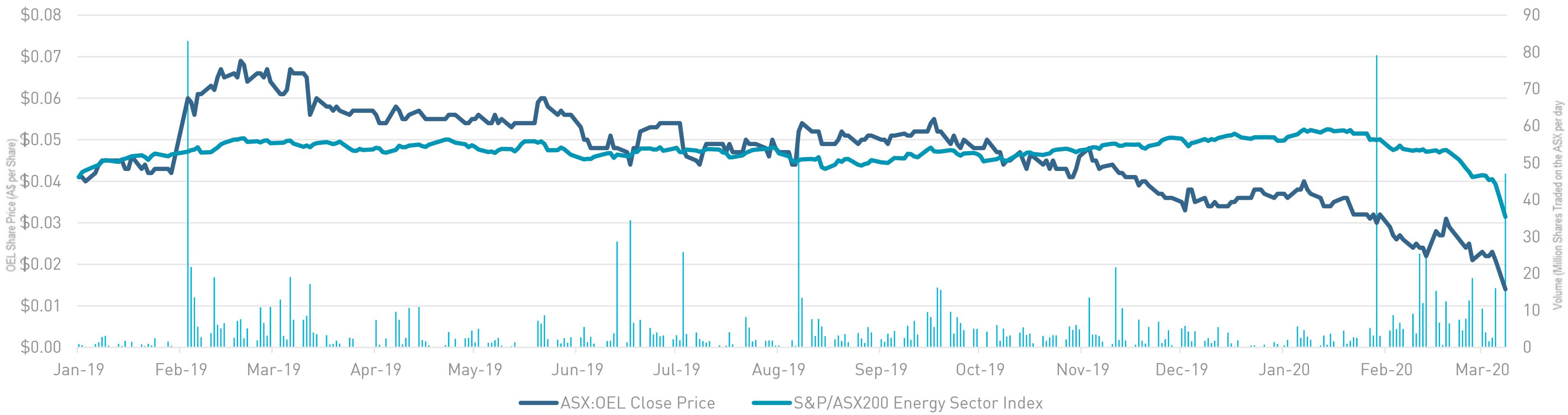
Note: Above table summarises the net present worth of Otto's reserves in SM71, Lightning and GC21 as at 1 July 2019 and has been adjusted for GC21 . The NPV 10 has been calculated by Collarini and Associates for SM 71 and Ryder Scott for Lightning and GC 21 using pricing assumptions provided by Otto Energy

Corporate Snapshot (ASX:OEL)

CAPITAL STRUCTURE	
Fully paid ordinary shares	2.460b
Performance Rights	36.6m
Unlisted Options	42.5m
Market capitalisation[1]	A$34.4m

FUNDING POSITION	
Cash (31 Dec 2019)	US$25.7m
Debt - Commitment	$55m
- Currently Drawn (31 Dec 2019)	$22m

SHAREHOLDERS	
Perennial Value Management	14.9%
Molton Holdings	12.4%
AMP	5.0%
Directors & Management	2.9%



[1] As at 9 March (undiluted at 1.4 cents per share)

Otto Energy Gulf of Mexico Area Key Projects[1]

Strong cashflow base to fund growth from oil and gas sales at SM 71 and Lightning

Metric	SM 71	Lightning	Gulf Coast	Green Canyon 21	VR 232
Type	JV	JV	JV	JV	JV
Ownership Structure	50% WI	37.5% WI	37.5% WI (50% of Cost[2])	16.67% WI	100% WI
NRI	40.625%	28.50%	28.50%	13.336%	81.25%
Status	Production	Production	Exploration	Development	Exploration
Onshore/Offshore	Offshore	Onshore	Onshore	Offshore	Offshore
Operator	Byron Energy (50% WI)	Hilcorp (62.5% WI)	Hilcorp (62.5% WI)	Talos Energy (50% WI)	Otto Energy
Comments	3 Wells Generating ~US$2 Mil. Op Net Cashflow per month and F5 currently drilling	Steady state oil and gas production. 2nd dev well , Green #2, started up	3-4 wells remaining depending on permitting and approvals	Commercial oil discovery. Talos to complete well first oil Q3 2020	Block adjacent to SM 71

[1] Alaska is not included here as little activity and expenditure is expected over the coming period.
[2] The promote only applies to the initial test well, land (if applicable) and associated costs. All subsequent other costs after discovery are at the working interest share.

OTTO ENERGY

Board of Directors

Ian Boserio
Non-Executive Chairman
BSc (Hons)

Executive Technical Director of Pathfinder Energy Pty Ltd. Former executive positions with Shell & Woodside in international exploration roles.

John Jetter
Non-Executive Director
LLB, BEc INSEAD

Former MD/CEO J.P. Morgan Germany. Non-Executive Director of Venture Minerals and Peak Resources Ltd.

Paul Senycia
Non-Executive Director
BSc (Hons), MAppSc

International oil & gas experience gained over 35 years. Specific focus on Australia, USA, South East Asia & Africa. Previous roles at Beach, Woodside Energy and Shell International.

Matthew Allen
Managing Director & CEO
BBus, FCA, FFin, GAICD

Global exposure to the upstream oil and gas industry with over 18 years experience in Asia, Africa, USA, Australia and Middle East. Previous senior roles with Woodside over an 8 year period.

Kevin Small
Executive Director &
Senior Geophysicist
BSc (Geophysical Engineering)

Extensive Gulf of Mexico exploration experience with Blue Streak Exploration, Westport Oil and Gas Company, Superior Oil Company and McMoran Oil and Gas.

OTTO ENERGY

Management Team

Matthew Allen
Managing Director & CEO
BBus, FCA, FFin, GAICD

Global exposure to the upstream oil and gas industry with over 18 years experience in Asia, Africa, USA, Australia and Middle East. Previous senior roles with Woodside over an 8 year period.

Sergio Castro
Chief Financial Officer
BBus, CPA, CFE

Extensive oil and gas experience with Contango Oil and Gas Company. Accounting experience with Arthur Andersen.

Philip Trajanovich
Senior Commercial Manager
B.Com (First Class Honours)

Global experience as a commercial manager working with Aurora Oil & Gas, ConocoPhillips and Woodside. Extensive international and US experience in all facets of upstream oil and gas operations and commercial structures.

Will Armstrong
Vice President, Exploration and New Business
B.S Geology, M.S. Geology (Geophysics and Hydrogeology)

Over 30 year's experience working the Gulf Coast and Gulf of Mexico as an explorer both as a prospect generator and prospect screener. Previous roles with Tri-C, Newfield, CL&F, Westport, Petroquest and Tenneco Oil Company based in Houston and Lafayette.

Mark Sunwall
Senior Exploration Consultant
B.S Geology, M.S. Geology

Successful 40+ year career with onshore Gulf Coast and Gulf of Mexico major and independent operators. Mark has worked with Aurora Oil & Gas, Woodside and Texaco.

Mike Smith
Chief Geologist
B.S. Geology

Extensive Gulf of Mexico and Gulf Coast exploration experience with Marlin Energy, Ocean Energy, and CNG Producing

December Quarter FY20 Highlights

Otto continues to build towards the strategic objective of 5,000 beopd by the end of CY 2020

Oil and Gas Sales

- WI Share of hydrocarbon sales equate to 1912 boepd, a 27% decrease over prior quarter
- WI share ~131,002 bbls oil, 238,092 Mscf gas, and 5,265 bbls NGLs

Sales Proceeds

- US$7.9 m in proceeds net of royalties relating to September, October and November 2019 production
- A 16% decrease in sales revenue over the prior quarter

Corporate

- Closing cash balance of US$25.7m (A$38.3m)
- During the quarter, finalization of US$55m finance facility to fund developments

Production

- Production of 1224 MMscf/d in raw gas and 98 bbl/d in condensate (WI share) from Lightning and 1383 bbl/d oil and 1.4 MMscf/d gas (WI share) from SM 71
- Maiden reserves reported at GC21

Subsequent Events

- Green #2 development well at Lightning commenced production subsequent to end of the quarter

OTTO ENERGY

Glossary

Abbreviation	Expanded Term	Definition
GoM	Gulf of Mexico	
MMboe / mboe	Million barrels of oil equivalent/ thousand	
MMscfpd	Million standard cubic feet per day (gas)	
Bopd/boepd	Barrels of oil (equivalent) per day	
TD	Total Depth	The depth of the bottom of the well
MD	Measured Depth	The total length of the wellbore measured along the actual well path
TVD	True Vertical Depth	The vertical distance from a point in the well (usually the current or final depth) to a point at the surface, usually the elevation of the rotary kelly bushing (RKB)
TVT	True Vertical Thickness	The thickness of a bed or rock body in a well measured in the vertical direction at a point
boe	Barrels of oil equivalent	1 mcf of natural gas contains ~1/6 of the energy of a barrel of oil; Calculated equivalent of a barrel of oil's energy from liquids and gas
WI	Working Interest	an interest in an oil and gas lease that gives the owner of the interest the right to drill and produce oil and gas on the leased acreage. It requires the owner to pay a share of the costs of drilling and production operations.
NRI	Net Revenue Interest	the total revenue interest that an entity owns in a particular oil or gas production unit, such as a lease, well, or drilling unit.

Competent Persons and Cautionary Statements

Competent Persons Statement

The information in this report that relates to oil and gas reserves and resources at SM 71 was compiled by technical employees of independent consultants Collarini and Associates, under the supervision of Mr Mitch Reece BSc PE. Mr Reece is the President of Collarini and Associates and is a registered professional engineer in the State of Texas and a member of the Society of Petroleum Evaluation Engineers (SPEE), Society of Petroleum Engineers (SPE), and American Petroleum Institute (API). The reserves and resources included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/American Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). The reserves and resources information reported in this Statement are based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, Mr Reece. Mr Reece is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

The information in this report that relates to oil and gas reserves and resources at the Lightning Field was compiled by technical employees of independent consultants Ryder Scott Company, under the supervision of Mr. Ali Porbandarwala PE. Mr. Porbandarwala is a Senior Vice President at Ryder Scott Company and is a registered professional engineer in the State of Texas and a member of the Society of Petroleum Engineers (SPE). He has a B.S. Chemical Engineering from the University of Kansas and an MBA from the University of Texas. The reserves included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/American Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). The reserves information reported in this Statement are based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of Mr. Porbandarwala. Mr. Porbandarwala is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

The information in this report that relates to oil and gas prospective resources in relation to the Gulf Coast Package (Mustang, Beluga, Oil Lake, Tarpon and Mallard) in the Gulf of Mexico was compiled by technical employees of Hilcorp Energy Company, the Operator of the Gulf Coast Package, and subsequently reviewed by Mr Ed Buckle B.S. Chemical Engineering (Magna Cum Laude) who has consented to the inclusion of such information in this report in the form and context in which it appears.

Mr Buckle is a full-time contractor of the Company, with more than 30 years relevant experience in the petroleum industry and is a member of The Society of Petroleum Engineers (SPE). The resources included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/ American Association of Petroleum Geologists (AAPG)/ Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). The resources information included in this report are based on, and fairly represents, information and supporting documentation reviewed by Mr Buckle. Mr Buckle is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

The information in this report that relates to oil and gas reserves and resources at the Green Canyon 21 Field was compiled by technical employees of independent consultants Ryder Scott Company, under the supervision of Mr. Ali Porbandarwala PE. Mr. Porbandarwala is a Senior Vice President at Ryder Scott Company and is a registered professional engineer in the State of Texas and a member of the Society of Petroleum Engineers (SPE). He has a B.S. Chemical Engineering from the University of Kansas and an MBA from the University of Texas. The reserves included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/American Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). The reserves information reported in this Statement are based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of Mr. Porbandarwala. Mr. Porbandarwala is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

Competent Persons and Cautionary Statements

Reserves cautionary statement

Oil and gas reserves and resource estimates are expressions of judgment based on knowledge, experience and industry practice. Estimates that were valid when originally calculated may alter significantly when new information or techniques become available. Additionally, by their very nature, reserve and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further information becomes available through additional drilling and analysis, the estimates are likely to change. This may result in alterations to development and production plans which may, in turn, adversely impact the Company's operations. Reserves estimates and estimates of future net revenues are, by nature, forward looking statements and subject to the same risks as other forward looking estimates.

Prospective Resources Cautionary Statement

The estimated quantities of petroleum that may potentially be recovered by the application of future development projects relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Reserves and Resources Governance

Otto's reserves estimates are compiled annually. The operator of SM 71, Byron Energy, engages Collarini and Associates, a qualified external petroleum engineering consultant, to conduct an independent assessment of the SM 71 reserves on behalf of the joint venture. Collarini and Associates is an independent petroleum engineering consulting firm that has been providing petroleum consulting services in the USA for more than fifteen years. Collarini and Associates does not have any financial interest or own any shares in the Company. The fees paid to Collarini and Associates are not contingent on the reserves outcome of the reserves report.

Otto engages Ryder Scott Company, a qualified external petroleum engineering consultant, to conduct an independent assessment of the Lightning Field reserves on behalf of Otto. Ryder Scott Company is an independent petroleum engineering consulting firm that has been providing petroleum consulting services in the USA for more than fifty years. Ryder Scott Company does not have any financial interest or own any shares in the Company. The fees paid to Ryder Scott Company are not contingent on the reserves outcome of the reserves report.

Reserves and Resources Reporting Notes

Pricing Assumptions
Oil price assumptions used in the independent report represent forward prices (CME Nymex) as at 28 June 2019.

ASX Reserves and Resources Reporting Notes

i. The reserves and prospective resources information in this document is effective as at 30 June, 2019 (SM 71 and Lightning) and 29 October 2019 (GC 21) (Listing Rule (LR) 5.25.1)
ii. The reserves and prospective resources information in this document has been estimated and is classified in accordance with SPE-PRMS (Society of Petroleum Engineers - Petroleum Resources Management System) (LR 5.25.2)
iii. The reserves and prospective resources information in this document is reported according to the Company's economic interest in each of the reserves and prospective resource net of royalties (LR 5.25.5)
iv. The reserves and prospective resources information in this document has been estimated and prepared using the probabilistic method (LR 5.25.6)
v. The reserves and prospective resources information in this document has been estimated using a ratio of 6,000 cubic feet of natural gas to one barrel of oil. This conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency (LR 5.25.7)
vi. The reserves and prospective resources information in this document has been estimated on the basis that products are sold on the spot market with delivery at the sales point on the production facilities (LR 5.26.5)
vii. The method of aggregation used in calculating estimated reserves was the arithmetic summation by category of reserves. As a result of the arithmetic aggregation of the field totals, the aggregate 1P may be a very conservative estimate and the aggregate 3P may be a very optimistic estimate due to the portfolio effects of arithmetic summation (LR 5.26.7 & 5.26.8)
viii. Prospective resources are reported on a best estimate basis (LR 5.28.1)
ix. For prospective resources, the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons (LR 5.28.2)
x. The reserve numbers assume some investment over the life of the field outlined above.

Glossary

Bbl = barrels
bcf = billion cubic feet
Bcfe = billion cubic feet equivalent
boe = barrels of oil equivalent
Bopd = barrels of oil per day
Btu = British Thermal Units
EUR = Economic Ultimate Recovery

Mcfg = thousand cubic of gas
Mcfgpd = thousand cubic feet of gas per day
MMcf = million cubic feet
MBL = thousand barrels of oil
MMBL = million barrels of oil
Mboe = thousand barrels of oil equivalent
MMboe = million barrels of oil equivalent
MCF = thousand cubic feet
mmbtu = million British Thermal Units

Key Risks

Impairment of carrying value of properties
Otto may be required to write-down the carrying value of its oil and gas properties when oil and gas prices are low. Under International Financial Reporting Standards, which Otto is required to comply with, the net capitalised costs of its oil and gas properties may not exceed the fair value of the properties. If net capitalised costs of its oil and gas properties exceed the fair value, Otto must charge the amount of the excess as an impairment to earnings. This type of charge will not affect Otto's cash flows, but will reduce the book value of its Shareholders' equity. Because the oil price Otto uses to estimate future net cash flows is a forecast, actual cash flows and carrying value may materially differ. Otto reviews the carrying value of its properties whenever impairment indicators exist and once incurred, a write-down of oil and gas properties may be reversible at a later date if prices increase.

Information risk
Otto's analysis of its portfolio, including estimates of the associated prospective resources, is based in part on information provided by the operators of those joint ventures. For each of SM 71, Lightning and GC21 independent engineers have provided a report regarding the estimates of prospective resources.

Risk that expense estimates differ materially from actual amounts
The prospective resources and future potential cash flow estimates with respect Otto's portfolio are based on Otto's analysis of geological and geophysical data, assumptions regarding drilling, development and other capital and operating expenditures (including transport and pipelines) and anticipated production rates.

For each of SM 71, Lightning and GC21, the estimates included in this document have been made by an independent petroleum engineering firm. Data used to make these estimates was furnished by the operators of the various joint ventures or obtained from publicly available sources. After such data is reviewed by an independent petroleum engineering firm, or further by Otto, the prospective resources, expenditure and production related to the various projects may differ materially from the amounts indicated.

Underwriting risk
Otto has entered into an underwriting agreement under which the Lead Manager and Underwriter Euroz Securities Limited (**Euroz**) has agreed to partially underwrite the Entitlement Offer, subject to the terms and conditions of the underwriting agreement between Otto and Euroz (**Underwriting Agreement**). The Underwriter's obligation to partially underwrite the Entitlement Offer is conditional on certain customary matters, including Otto delivering certain certificates, sign-offs and opinions. If certain events occur, the Underwriter may terminate the Underwriting Agreement. The Underwriter has entered into a sub-underwriting agreement with Molton Holdings Limited in respect of the Entitlement Offer, with Molton sub-underwriting up to a maximum of A$7,391,529. This is set out in the Notice under section 708AA(2)(f) lodged at the same time as this Presentation. That Notice includes the possible control effects of the Underwriting Agreement and sub-underwriting arrangements.
Termination of the Underwriting Agreement could have an adverse impact on the amount of proceeds raised under the Entitlement Offer. If the Underwriting Agreement is terminated, Otto may need to utilise alternative funding to meet its obligations under its various agreements, including the facility agreement referred to below, which could adversely affect Otto's business and financial condition.

Investment risk
There are general risks associated with investments in equity capital. The trading price of Otto shares may fluctuate with movements in equity capital markets in Australia and internationally. This may result in the market price for the New Shares being less or more than the offer price. The New Shares to be issued pursuant to this offer carry no guarantee with respect to the payment of dividends, return on capital or the market value of those New Shares.

Importantly, Otto has never declared or paid cash dividends on Shares apart from the dividend (and capital return) in 2015 after the sale of the Galoc field. The Company currently intends to retain future earnings and other cash resources, if any, for the operation and development of its business and does not anticipate paying any cash dividends on Shares in the foreseeable future. Payment of any future dividends will be at the discretion of the Board after taking into account many factors, including financial condition, operating results, current and anticipated cash needs and plans for expansion.

Any future dividends may also be restricted by any debt financing arrangements entered into from time to time.

Key Risks

Future issuances or sale of significant amounts of Shares
The future issuance of a substantial number of Shares (including under the Capital Raising), or the perception that such issuance could occur, could adversely affect the prevailing Share price. Sales of a substantial number of Shares in the public market could occur at any time. These sales, or the perception in the market that the holders of a large number of Shares intend to sell Shares, could reduce the Share price.

A decline in Share price could make it more difficult to raise funds through future offerings of Shares or securities convertible into Shares.

Funding risk
The Company may require additional capital in order to fund development activities or for additional acquisitions. Failure to obtain such finance in a timely manner could impact its ability to execute its work program or secure acquisition opportunities. There is no assurance that the capital or debt markets will provide additional funding on reasonable terms or at all. Uncertainty in domestic and international credit markets could materially affect the Company's ability to access sufficient capital for its capital expenditures and acquisitions and, as a result, may have material adverse effect on the Company's ability to execute its business strategy and on its business, financial condition, results of operations and prospects. The possibility of material dilution for Shareholders also exists especially if equity raisings are completed during a period of general market or Company share price weakness.

Failure to achieve production targets
The funding of the future drilling of the Gulf Coast Package, SM 71, Lightning development and Green Canyon 21 development has been estimated based on the achievement of production targets at SM 71, Lightning and GC21. There is a risk that SM 71, Lightning or GC21 or all of the projects do not meet these targets.

Reserves risk
Reserves assessment is a subjective process that provides an estimate of the volume of recoverable reserves. Oil and gas estimates are not precise and are based on knowledge, experience, interpretation and industry practice. Petroleum engineering is a subjective process of estimating accumulations of oil and/or natural gas that cannot be measured in an exact manner and which involves the use of assumptions which may ultimately not prove to be accurate. Different variables can impact whether these reserves are economically recoverable, including changes with respect to governmental regulations, commodity prices, and taxes. The Company's actual revenues, expenses, and production will likely vary from such estimates and such differences could be substantial.

The rate of production from oil and gas properties generally declines as reserves are depleted. Except to the extent that Otto acquires further properties containing additional reserves, conducts successful exploration and development activities or, through engineering studies (including geoscientific and exploration studies), identifies additional reserves on its existing properties, its reserves will decline as its production continues. Otto's future oil and gas production is, therefore, dependent upon its level of success in acquiring, finding and/or developing additional reserves. Because Otto's revenues and profits are derived from its oil and gas operations, its results of operations and financial condition are directly related to the success of its exploration, acquisition and development efforts and its ability to replace existing reserves. A failure to acquire or discover new reserves or enhance existing reserves in sufficient quantities to maintain or grow the current level of its reserves could have a material adverse effect on its business and financial performance.

Project development and delivery risk
Otto undertakes investments in oil and gas projects to extract, process and supply oil and gas including SM 71, Lightning, GC21 and any future discoveries. Such projects may be delayed or be unsuccessful for many reasons including unanticipated economic, financial, operational, engineering, technical, environmental, contractual, regulatory, community or political events. Delays, changes in scope, cost increases or poor performance outcomes pose risks that may impact Otto's financial performance.

Economic conditions
The operating and financial performance of Otto is influenced by a variety of general economic and business conditions, including interest rates and exchange rates, access to debt and capital markets and government fiscal, monetary and regulatory policies. A prolonged deterioration in general economic conditions, including higher than expected inflation rates, could be expected to have an adverse impact on Otto's operating and financial performance and financial position.

Key Risks

Commodity price risk and volatility of oil and gas prices
The Company's main business activities are currently highly exposed to movements in global oil prices and to a lesser extent, changes in gas prices. The prices of oil, natural gas and other hydrocarbon products remain outside the control of the Company. A significant change in commodity prices would impact the company's profitability and its ability to meet its forecasts.

The prices of oil and natural gas have fluctuated greatly in response to changes in many factors. Currently Otto is in a situation where oil (and to some extent also natural gas) prices are around 22% lower than the highs of early January 2020. Over the past 10 years WTI oil has traded at over US$110/bbl and under US$30/bbl. There are several reasons for this but fundamental market forces beyond Otto's control or the control of other market participants have impacted and will continue to impact oil and natural gas prices in the future.

Generally, Otto does not and will not have control over the factors that affect the prices of oil and natural gas. These factors include:

- economic and political developments in resource-producing regions;
- global and regional supply and demand;
- the ability of the Organisation of the Petroleum Exporting Countries and other producing nations to influence global production levels and prices;
- government regulations and actions;
- global economic conditions;
- war or other international conflicts;
- changes in population growth and consumer preferences;
- the price and availability of new technology; and
- weather conditions

It is impossible to predict future price movements for oil and natural gas with certainty. A prolonged period of low oil and natural gas prices will adversely affect Otto's business, the results of operations, financial condition, liquidity and its ability to finance planned capital expenditure, including possible reductions in capital expenditures which could offset replacement reserves. Rapid material and/or sustained reductions in oil, gas or product prices can have an impact on the validity of the assumptions on which strategic decisions are based and can have an impact on the economic viability of projects that are planned or in development.

Currently Otto has no hedging in place beyond 2022 for oil sales. Hedging of future oil production is considered on an ongoing basis and Otto may hedge in the future.

Exploration and development risk
Oil and gas exploration, development and production activities are inherently subject to numerous risks, including the risk that drilling and development will not result in commercially viable oil and gas production. The identification of drilling locations relies on technical interpretation and is therefore subjective in nature and subject to numerous geological risks. Further, the successful drilling and development of a well for production is also subject to numerous sub-surface, technical, drilling, completion, development and other risks which may impact the commerciality of production.

Reliance on key personnel
The Company's primary intellectual asset is the skill and experience of its staff. It is essential that appropriately skilled staff be available in sufficient numbers to support the Company's operations. While the Company has initiatives to mitigate this risk, loss of key staff or failure to attract new staff may have a negative impact on the financial performance or otherwise of the Company and in particular its ability to expand its business. The loss of key staff to a competitor may magnify this impact. There can be no assurance that Otto will be able to continue to attract and retain all personnel necessary for the development and operation of the business.

Key Risks

Environmental risks
Potentially hazardous activities arise in connection with Otto's business. A significant safety or environmental incident or the failure of safety processes or of occupational health plans, as well as a breach of regulatory or contractual obligations, could materially adversely affect results of operations and reputation. Otto is also subject to laws and regulations governing health and safety matters to protect the public, employees and contractors, who could potentially be harmed by these activities, as well as laws and regulations relating to pollution, the protection of the environment, and the use and disposal of hazardous substances and waste materials.

The cost of future environmental remediation obligations is often inherently difficult to estimate and uncertainties can include the extent of contamination, the appropriate corrective actions and share of the liability. If more onerous requirements are imposed or the Company's ability to recover costs under regulatory frameworks changes, this could have a material adverse impact on the business, reputation, results of operations and financial position of Otto.

Otto may be exposed to a number of potential impacts of climate change over time, which could lead to demographic changes, changes in consumption patterns and physical risks to Otto's operations and facilities. As a result, the potential impact from climate change, both physical and as a result of new related policies and regulations, may have an adverse impact on Otto's operations or financial performance.

Operating hazards and natural disasters
Otto is subject to operating hazards normally associated with the exploration for, and production of oil and gas. Operating hazards may be due to technical integrity failure, loss of well control, vessel collision, loading or unloading operations, an aviation incident, a pipeline incident or cyber-attack. Operating hazards along with natural disasters (eg hurricanes), inclement weather, acts of terrorism, operator error or other occurrences can result in adverse events, including, without limitation, diminished production, additional costs, major unplanned outages, labour disruptions, fires, equipment failure, loss of well control, blowouts, cratering, pollution and oil spills.

The occurrence of any such operating hazard or risk could result in substantial losses to Otto due to injury or loss of life and damage to or destruction of oil and gas wells, formations, production facilities or other properties and the environment, as well as regulatory action, legal liability and damage to Otto's reputation. The effect could be particularly significant were an event of this nature to occur at Otto's SM 71 oil field. A sustained interruption in production could have an adverse effect on Otto's financial performance. Additionally, Otto's operations are often conducted in difficult or environmentally sensitive locations, in which the consequences of a spill, explosion, fire or other incident could be greater than in other locations. Accordingly, the risk of Otto's failure to abide by environmental and safety and protection standards is inherent in Otto's operations. Such failure could lead to damage to the environment, and result in regulatory action, legal liability, material costs and damage to its reputation. It could also impact Otto's licence to operate. In certain circumstances, liability could be imposed irrespective of fault.

Regulatory risk
Changes in law or regulation or regulatory policy and precedent could result in a materially adverse effect. Decisions or rulings concerning, for example, whether licences, approvals or agreements to operate or supply are subject to new, more onerous regulatory requirements impacting timely recovery of incurred expenditure or obligations, the ability to pass through commodity costs and other decisions relating to the impact of general economic conditions on Otto, its markets and customers and in relation to proposed business development activities, could have a material adverse impact on results of operations, cash flows, the financial condition of the business and the ability to develop the business in the future.

Occupational health and safety risk
The conduct of exploration for, and development and production of, hydrocarbons may expose Otto's staff to potentially dangerous working environments. Occupational health and safety legislation and regulations differ in each jurisdiction. If any of Otto's employees suffered injury or death, compensation payments or fines may have to be paid, and such circumstances could result in the loss of a license or permit required to carry on the business, or other regulatory sanction, all of which have the potential to impact Otto's cash flow, operations and ability to make future distributions (should Otto decide to do so).

Key Risks

Industry competition and energy demand
The availability of a market for oil and gas in the future will depend in part on cost and availability of alternate fuels, the level of consumer demand, the extent of domestic production of oil and gas, the extent of important foreign oil and gas, the cost of and proximity of Otto projects to pipelines and other transportation facilities, regulations by state and federal authorities and the cost of complying with applicable environmental regulations. There is a risk that increased industry competition could impact on oil and gas supply and demand that could negatively impact on prices and therefore on Otto's business.

Insurance risk
Otto maintains insurance against losses and liabilities in accordance with customary industry practices and in amounts that management of Otto believes to be prudent. However, insurance against all operational risks is not available to Otto. Otto does not carry business interruption/loss of profits insurance. Otto may elect not to carry insurance with regard to specific risks if management of Otto believes that the cost of available insurance is excessive relative to the risks presented.

In addition, losses could occur for uninsured risks or in amounts in excess of existing insurance coverage. Otto cannot insure fully against pollution and environmental risks. Otto cannot assure Shareholders that it will be able to maintain adequate insurance in the future at rates they consider reasonable or that any particular types of coverage will be available.

In the event that there are insufficient insurance arrangements in place, Otto may be exposed to material capital losses, or losses that may impact revenue generation and the financial performance of the Company.

Inability to achieve future growth
Otto may experience difficulty in achieving and managing future growth.

Otto has experienced growth in the past primarily through expansion of its drilling program. Future growth may place strains on financial, technical, operational and administrative resources and cause Otto to rely more on project partners and independent contractors, possibly negatively affecting its financial position and results of operations. Otto's ability to grow will depend on a number of factors, including the results of its drilling program, hydrocarbon prices and access to capital along with its ability to:

- obtain leases or options on properties, including those for which Otto has 3-D seismic data;
- acquire additional 3-D seismic data;
- identify and acquire new opportunities;
- develop existing prospects;
- continue to retain and attract skilled personnel; and
- maintain or enter into new relationships with project partners and independent contractors

Otto may not be successful in upgrading technical, operations and administrative resources or in increasing its ability to internally provide certain of the services currently provided by outside sources, and Otto may not be able to maintain or enter into new relationships with project partners and independent contractors. Otto's inability to achieve or manage growth may adversely affect its financial position and results of operations.

Exchange rate risk
The revenues, expenses, earnings, assets and liabilities of the Company, as well as the listed price of the Company Shares and, accordingly, your investment in the Company, may be exposed adversely to exchange rate fluctuations. All Otto's revenues are derived from USD sales and the majority of the Company's expected expenditure will be in USD. Otto's functional and presentation currency of its financial statements is also USD. Any appreciation of the AUD against the USD effectively reduces the AUD value of the revenue net of the USD costs and reduces the AUD value of net assets. Further, any appreciation of USD against the AUD will have a detrimental impact on the use of AUD funds raised for the purposes of USA expenditure. The Company does not presently engage in currency hedging to offset any risk of currency fluctuations however the current policy is to hold the majority of its cash balances to United States dollars.

Key Risks

Joint venture relationships
The majority of Otto's' business is carried on through joint ventures. The use of joint ventures is common in the exploration and production industry and serves to mitigate the risk and associated cost of exploration, production and operational failure. However, failure of agreement or alignment with joint venture partners, or the failure of third party joint venture operators, could have a material effect on Otto's' business. The failure of joint venture partners to meet their commitments and share costs and liabilities can result in increased costs to Otto.

Risk of litigation or arbitration
From time to time, Otto may be subject to litigation, arbitration, regulatory investigations and inquiries, claims and disputes arising out of its operations. Damages claimed under such proceedings or claims may be material or may be indeterminate, and the outcome of such litigation, arbitration, investigation, inquiry, claim or dispute could materially and adversely affect its business, results of operations or financial condition. While Otto assesses the merits of each claim and defends accordingly, it may be required to incur significant expenses in defending against such claims and there can be no guarantee that a court or tribunal finds in Otto's favour. In addition, proceedings to which Otto is not directly subject may have a material adverse effect on its business, reputation and financial performance.

Taxation
Changes in the interpretation or application of existing taxation laws by the courts or taxation authorities in Australia, or changes to the laws themselves, may affect the taxation treatment of an investment in Otto shares or the holding or disposal of those shares. Further, changes in tax law, or changes in the way tax law is expected to be interpreted, in the various jurisdictions in which Otto operates or has operated, may impact Otto's future tax liabilities.

Facility Agreement
Otto has entered into a facility agreement with Macquarie Bank Limited (Macquarie). The facility agreement includes various financial covenants and undertakings. Subject to Otto completing the Placement and accelerated component of the Entitlement Offer, it will be compliant with the key financial covenants at that time. In the event Otto does not comply with the terms, covenants and undertakings in the facility agreement it may be in breach of its obligations which would entitle Macquarie to exercise its rights under the facility agreement and attaching securities. In that event, the full amount of the loan may become payable earlier than scheduled and, in those circumstances, Otto may have to find alternative funding arrangements and/or alternative financing to repay the loan. There is no guarantee that alternative funding could be sourced, either at all or on terms acceptable to Otto.

Section 249D Notice
The Company received a notice under Section 249D of the Corporations Act from Perennial Investment Management Limited (Perennial) seeking the appointment of 2 nominees to the board of Otto and the removal of John Jetter and Matthew Allen as directors. The notice is invalid and no meeting of shareholders will be convened. There is a risk that a new Section 249D notice will be lodged by Perennial or another party and a meeting of shareholders will be required to be convened. If that occurs there is a risk that the board of Otto could change however this is subject to a shareholder vote.

Coronavirus (COVID-19)
The outbreak of the coronavirus disease ("COVID-19") is impacting global economic markets. The nature and extent of the effect of the outbreak on the performance of the Company remains unknown. The Company's share price may be adversely affected in the short to medium term by the economic uncertainty caused by COVID-19. Further, any governmental or industry measures taken in response to COVID-19 may adversely impact the Company's operations and are likely to be beyond the control of the Company.

The Directors are monitoring the situation closely and have considered the impact of COVID-19 on the Company's business and financial performance. However, the situation is continually evolving, and the consequences are therefore inevitably uncertain. In compliance with its continuous disclosure obligations, the Company will continue to update the market in regard to the impact of COVID-19 on its revenue channels and impact on the Company. If any of these impacts appear materially adverse prior to close of the Entitlement Offer, the Company will notify investors by way of supplementary disclosure.

Other risks
The above risks should not be taken as a complete list of the risks associated with an investment in Otto. The risks outlined above and other risks not specifically referred to may in the future materially adversely affect the Company, or the value of the Shares and their performance. Accordingly, no assurance or guarantee of future performance or profitability is given by Otto in respect of the Company or the Shares.

Pro Forma Consolidated Statement of Financial Position

	31-Dec-19 US$'000	Placement and Entitlement Issue US$'000	Pro Forma 31-Dec-19 US$'000
Current assets			
Cash and Cash equivalents	25,719	10,329	36,048
Trade and other receivables	2,328		2,328
Other assets	1,218		1,218
Total current assets	29,265	10,329	39,594
Non-current assets			
Right-of-use assets	460		460
Property, plant and equipment	179		179
Oil and gas properties	37,481		37,481
Other assets	400		400
Total non-current assets	38,520	-	38,520
Total assets	**67,785**	**10,329**	**78,114**
Current liabilities			
Borrowings (net of transaction costs)	6,979		6,979
Trade and other payables	8,414		8,414
Lease liabilities	111		111
Derivative financial instruments	1,394		1,394
Provisions	159		159
Total current liabilities	17,057	-	17,057
Non-current liabilities			
Borrowings (net of transaction costs)	12,131		12,131
Lease liabilities	346		346
Provisions	3,146		3,146
Total non-current liabilities	15,623	-	15,623
Total liabilities	**32,680**	-	**32,680**
Net assets	**35,105**	**10,329**	**45,434**
Equity			
Contributed equity	125,041	10,329	135,370
Reserves	14,663		14,663
Accumulated losses	(104,599)		(104,599)
Total equity	**35,105**	10,329	**45,434**

Notes

1. Derived from the 31 December 2019 financial statements of Otto Energy Limited which were reviewed by the Company's independent auditor, BDO. These can be obtained from the Company's web site at www.ottoenergy.com.
2. The placement and entitlement issue amount is calculated as A$17.5 million at the current mid point USD:AUD exchange rate at 24 March 2020 of 0.589. Costs of the raising have not been included.
3. The Pro Forma Historical Combined Statement of Financial Position has been prepared solely for inclusion in this investor presentation to provide shareholders with an illustration of the combined consolidated financial position of the Company as if the Placement and Entitlement Offer had occurred at 31 December 2019.
4. Due to its nature, the Pro Forma Consolidated Statement of Financial Position does not represent the Company's actual or prospective financial position.
5. The Historical Financial Information is presented in an abbreviated form and does not include all of the presentation, disclosures, statements or comparatives required by Australian Accounting Standards ("AAS") applicable to general purpose financial reports prepared in accordance with the Corporations Act.
6. The Pro Forma Consolidated Statement of Financial Position has been prepared on a consistent basis with the Company's accounting policies as disclosed in its financial statements for the year ended 30 June 2019 and 31 December 2019.
7. The Pro Forma Historical Combined Statement of Financial Position does not include the impact of normal trading of the consolidated entity, including revenue and capital expenditure, which has occurred since 31 December 2019;

Disclaimer (continued from slide 2)

Summary information
This Presentation contains summary information about Otto, its subsidiaries and their activities which is current as at the date of this Presentation. The information in this Presentation is of a general nature and does not purport to be complete nor does it contain all the information which a prospective investor may require in evaluating a possible investment in Otto or that would be required in a prospectus or product disclosure statement prepared in accordance with the requirements of the Corporations Act.

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Cooling off rights do not apply to the acquisition of New Shares

Financial data
All dollar values are in Australian dollars (A$ or AUD) unless otherwise stated.

Investors should note that this Presentation contains pro forma financial information. The pro forma financial information and past information provided in this Presentation is for illustrative purposes only and is not represented as being indicative of Otto's views on its future financial condition and/or performance. The pro forma financial information has been prepared by Otto in accordance with the measurement and recognition requirements, but not the disclosure requirements, of applicable accounting standards and other mandatory reporting requirements in Australia.

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Disclaimer (cont.)

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Investors should note that past performance, including past share price performance of Otto is given for illustrative purposes only and cannot be relied upon as an indicator of (and provides no guidance as to) future Otto performance including future share price performance.

Effect of rounding
A number of figures, amounts, percentages, estimates, calculations of value and fractions in this Presentation are subject to the effect of rounding. Accordingly, the actual calculation of these figures may differ from the figures set out in this Presentation

Prospective resources cautionary statement
The estimated quantities of petroleum that may potentially be recovered by the application of future development projects relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Reserves cautionary statement
Oil and gas reserves and resource estimates are expressions of judgment based on knowledge, experience and industry practice. Estimates that were valid when originally calculated may alter significantly when new information or techniques become available. Additionally, by their very nature, reserve and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further information becomes available through additional drilling and analysis, the estimates are likely to change. This may result in alterations to development and production plans which may, in turn, adversely impact the Company's operations. Reserves estimates and estimates of future net revenues are, by nature, forward looking statements and subject to the same risks as other forward looking estimates

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No advertisement, invitation or document relating to the New Shares has been or will be issued, or has been or will be in the possession of any person for the purpose of issue, in Hong Kong or elsewhere that is directed at, or the contents of which are likely to be accessed or read by, the public of Hong Kong (except if permitted to do so under the securities laws of Hong Kong) other than with respect to New Shares that are or are intended to be disposed of only to persons outside Hong Kong or only to professional investors. No person allotted New Shares may sell, or offer to sell, such securities in circumstances that amount to an offer to the public in Hong Kong within six months following the date of issue of such securities.

The contents of this document have not been reviewed by any Hong Kong regulatory authority. You are advised to exercise caution in relation to the offer. If you are in doubt about any contents of this document, you should obtain independent professional advice.

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Other than in the entitlement offer, the New Shares may only be offered or sold in New Zealand (or allotted with a view to being offered for sale in New Zealand) to a person who:

- is an investment business within the meaning of clause 37 of Schedule 1 of the FMC Act;
- meets the investment activity criteria specified in clause 38 of Schedule 1 of the FMC Act;
- is large within the meaning of clause 39 of Schedule 1 of the FMC Act;
- is a government agency within the meaning of clause 40 of Schedule 1 of the FMC Act; or
- is an eligible investor within the meaning of clause 41 of Schedule 1 of the FMC Act.

International Offer Restrictions (cont.)

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This document has been given to you on the basis that you are (i) an existing holder of the Company's shares, (ii) an "institutional investor" (as defined in the SFA) or (iii) an "accredited investor" (as defined in the SFA). In the event that you are not an investor falling within any of the categories set out above, please return this document immediately. You may not forward or circulate this document to any other person in Singapore.

Any offer is not made to you with a view to the New Shares being subsequently offered for sale to any other party. There are on-sale restrictions in Singapore that may be applicable to investors who acquire New Shares. As such, investors are advised to acquaint themselves with the SFA provisions relating to resale restrictions in Singapore and comply accordingly.

United Kingdom

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This document is issued on a confidential basis to "qualified investors" (within the meaning of section 86(7) of the FSMA) in the United Kingdom, and the New Shares may not be offered or sold in the United Kingdom by means of this document, any accompanying letter or any other document, except in circumstances which do not require the publication of a prospectus pursuant to section 86(1) of the FSMA. This document should not be distributed, published or reproduced, in whole or in part, nor may its contents be disclosed by recipients to any other person in the United Kingdom.

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The New Shares may not be offered in the British Virgin Islands unless the Company or any person offering the New Shares on its behalf is licensed to carry on business in the British Virgin Islands. The Company is not licensed to carry on business in the British Virgin Islands. The New Shares may be offered to British Virgin Islands business companies from outside the British Virgin Islands without restriction.

International Offer Restrictions (cont.)

Cambodia

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No advertisement, invitation or document relating to the New Shares has been or will be issued, or has been or will be in the possession of any person for the purpose of issue, in Cambodia or elsewhere that is directed at, or the contents of which are likely to be accessed or read by, the public of Cambodia (except if required to do so by the securities laws and regulations of Cambodia) other than with respect to the New Shares that are or are intended to be disposed of only to persons outside Cambodia.

The Offer is made to you on the condition that you will not sell, or offer to sell, such securities in circumstances that amount to an offer to the public in Cambodia.

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