Zero Carbon LithiumTM



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COMPETENT PERSON STATEMENT

The information in this report that relates to Mineral Resources is extracted from the ASX announcement made by Vulcan on the 31 August 2020, which is available on www.v-er.com. The information in this presentation that relates to the Scoping Study for the Vulcan Lithium Project is extracted from the ASX announcement "Positive Scoping Study – Vulcan Zero Carbon Lithium Project", released on the 21st of February 2020 which is available on www.v-er.com. The Company confirms that it is not aware of any new information or data that materially affects the information included in the original market announcements and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcements.



Vulcan - Zero Carbon Lithium™



High Carbon Footprint Of Existing Supply Chain



China Dominates
Supply Chain
Zero Production in EU









Why Vulcan?

I.ENVIRONMENTAL IMPACT

We exist to decarbonize the currently high carbon production footprint of lithium-ion batteries used in electric vehicles by producing a world-first **Zero Carbon Lithium™** hydroxide product from our geothermal lithium brine project in the Upper Rhine Valley, Germany.

Lithium is a critical resource for batteries and electric vehicles.

To fully electrify our cars with lithium-ion batteries, we need lithium.

Using the current main source of producing and refining lithium, from hard-rock mines, will emit approximately 1.05 billion tonnes* of CO₂ to fully electrify the world's passenger vehicles.

1.05 Billion Tonnes

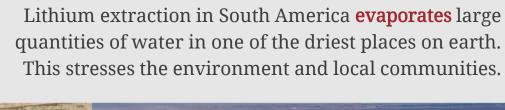
Approximate emissions from producing and refining lithium from hard-rock mines

That's
equivalent to the
annual emissions
of the UK,
France and Italy
combined



Environmental concerns

I.ENVIRONMENTAL IMPACT





Hard rock mines for lithium are unpopular.

Once you mine it, the rock has to be **roasted with fossil fuels** to produce lithium hydroxide. This is very CO2-intensive.

Carbon intensity

I.ENVIRONMENTAL IMPACT





'tLiOH•H SARBON

15

10



13-15 TONNES*

5 TONNES*

Hard-Rock Spodumene

Refining in China

Coal power

High CO₂

Salar-Type Brines

Significant CO₂

High water consumption



Vulcan **Geothermal Brine**







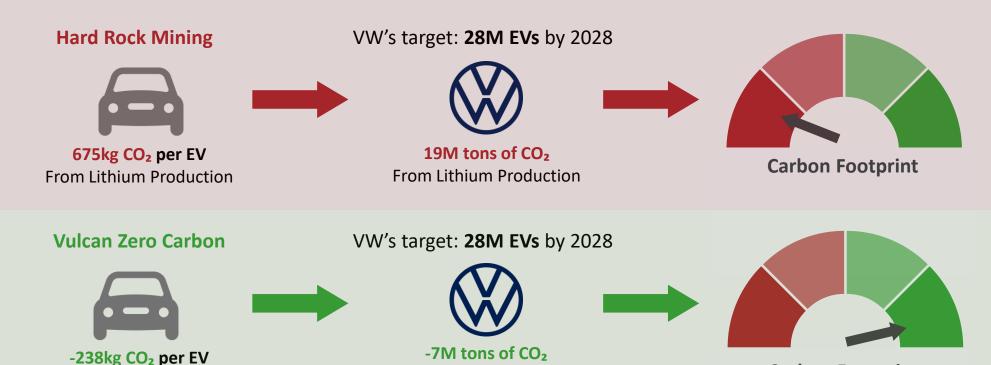
*See Minviro LCA Study, The CO₂ Impact of the 2020s Battery Quality Lithium Hydroxide Supply Chain

Vulcan to offset CO² penalties for automakers

I.ENVIRONMENTAL IMPACT

From Lithium Production

CO₂ Emissions Linked to Lithium Production



From Lithium Production

Penalties currently only target vehicles' emissions but not their supply chain

This is likely to change shortly with new EU legislation and lead to heavy penalties if carmakers are not sourcing greener raw materials

Vulcan's Zero Carbon
Lithium™ offers a negative
carbon footprint that will
help automakers to reach
their sustainability targets by
offsetting CO₂ generated by
the rest of their supply chain

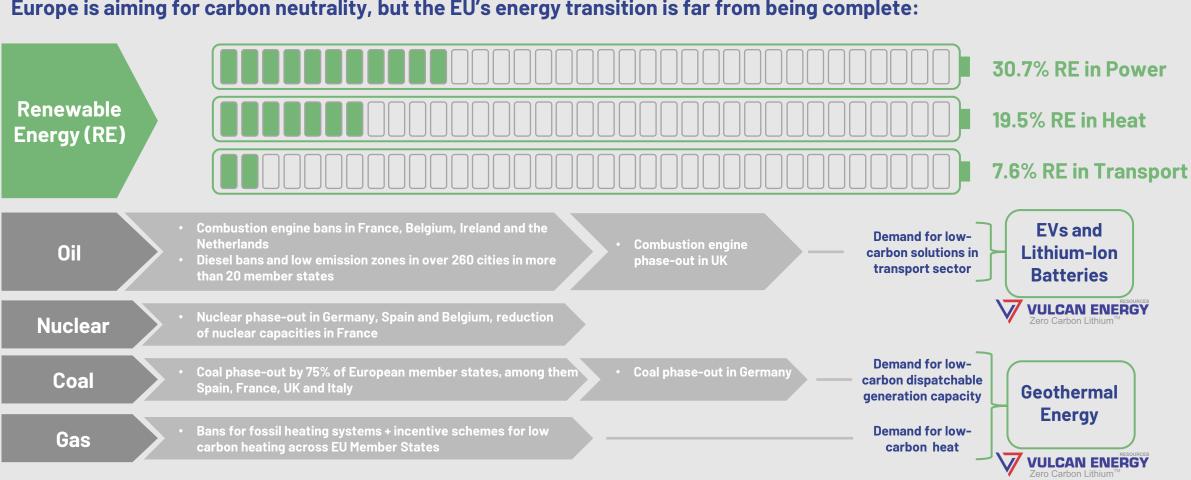
Carbon Footprint

Energy transition – the fossil-nuclear era in Europe coming to an end

II. EUROPE

2020 2040 2030 2050

Europe is aiming for carbon neutrality, but the EU's energy transition is far from being complete:



Europe: fastest growing lithium market

II. EUROPE

Europe is undergoing a once-in-a-lifetime switch to electric vehicles.

This has made it the **fastest growing** lithium-ion battery production centre in the **world**.

It has **ZERO local supply** of lithium hydroxide to feed this demand.

80% of global supply is controlled by China.

The EU will tax lithium-ion batteries based on their carbon footprint: a "CO₂ Passport".

European auto-manufacturers want to produce Zero Carbon EVs.

No low-carbon or low-water source of lithium currently exists.

⊗ go тo zero

"Volkswagen's delivery promise: CO₂-neutral production including supply chain"

Volkswagen Presentation, ID Insights, Sustainable Mobility, 2019

EUROPEAN LITHIUM-ION BATTERY CELL PRODUCTION FORECAST TO 2029



Benchmark Mineral Intelligence



Location: centre of fastest growing lithium market

II. EUROPE

Vulcan's negligible distance to markets is a cost advantage as well as carbon advantage



Brandenburg, 2021 CAPACITY UNKNOWN



Salzgitter, 2024 16 GWh, LATER 24 GWh



Erfurt, 2022 14 GWh LATER 100 GWh



Sunderland, 2010 2.5 GWh



Willstät, 2020 1 GWh



Germany & France, 2022 16 GWh, LATER 64 GWh



Germany, 2023 20 GWh, LATER 24 GWh



Germany, 202X 4 GWh, LATER 8 GWh



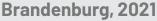
Mo I Rana, 2023 RAMP UP TO 32 GWh



Zero Carbon Lithium

















6 GWh, LATER 70 GWh



CATHODE MATERIALS



CATHODE MATERIALS



7.5 GWh, LATER 23.5 GWh







JM

BARASIS





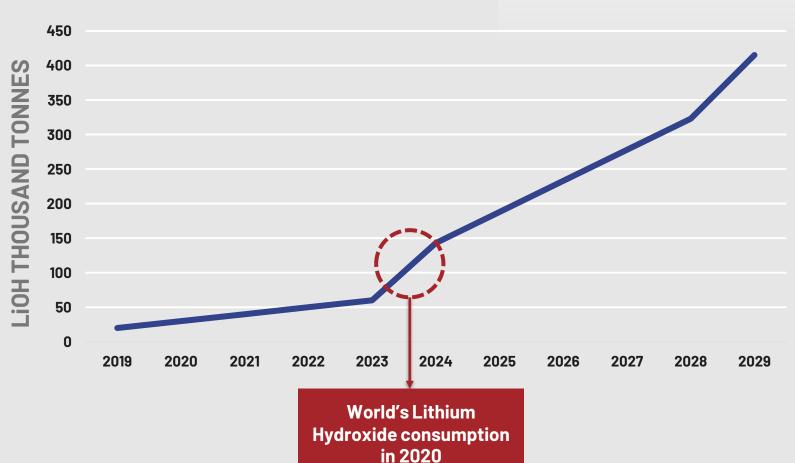




Forecast demand

II. EUROPE

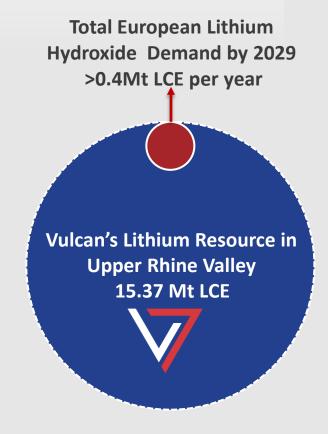
EU FORECAST LITHIUM HYDROXIDE DEMAND



Vulcan Energy target market

Vulcan will capitalize on the fastest growing lithium market in the world, which has zero local supply

By 2029, Europe will require **>0.4Mt** of Lithium Hydroxide Future growth possible for Vulcan: not resource constrained



Vulcan financially supported by the EU

II. EUROPE

May '20: Agreement signed with EU-backed body to launch Vulcan Zero Carbon Lithium™ Project

EIT InnoEnergy will marshal its ecosystem and significant EU-wide resources to launch the Zero Carbon Lithium™ Project forward:

- Securing project funding, including the use of applicable EU, national or regional grant schemes, and liaising with EU project finance and development banks.
- Driving relationships with European lithium offtakers, aimed at entering into of binding offtake agreements.
- ✓ Obtaining and fast-tracking necessary licenses.
- All services are entirely success-based, with no upfront cost to Vulcan.





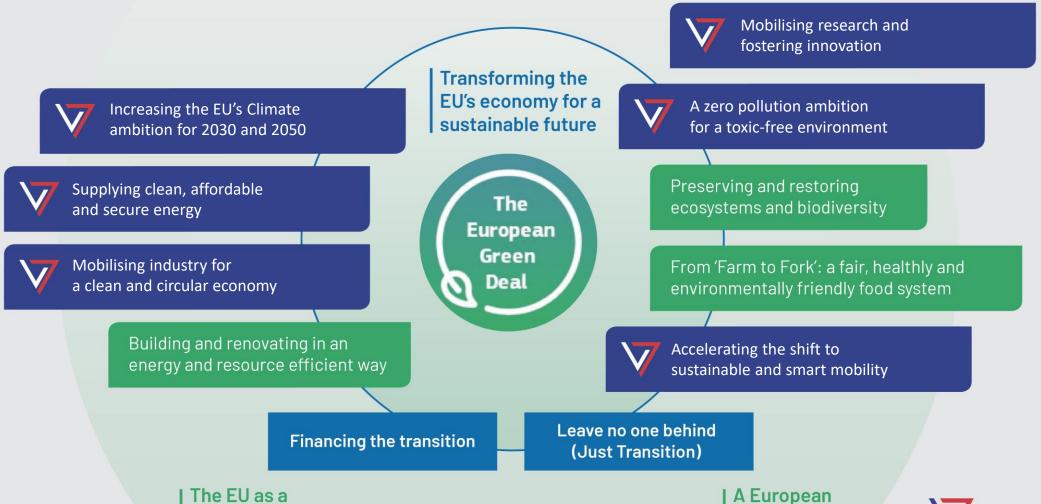




A perfect fit for the European Green Deal

global leader

II. EUROPE



Climate Pact

We scoured the globe to find the right project

III. OUR PROJECT

We had the lithium expertise to know that Zero Carbon Lithium production was possible using modern extraction methods, provided a deep geothermal brine reservoir could be found that had the following geological conditions:

- Renewable heat;
- 2 High lithium grades;
- 3 High brine flow rate.

Our research showed that this could be done in just two places:

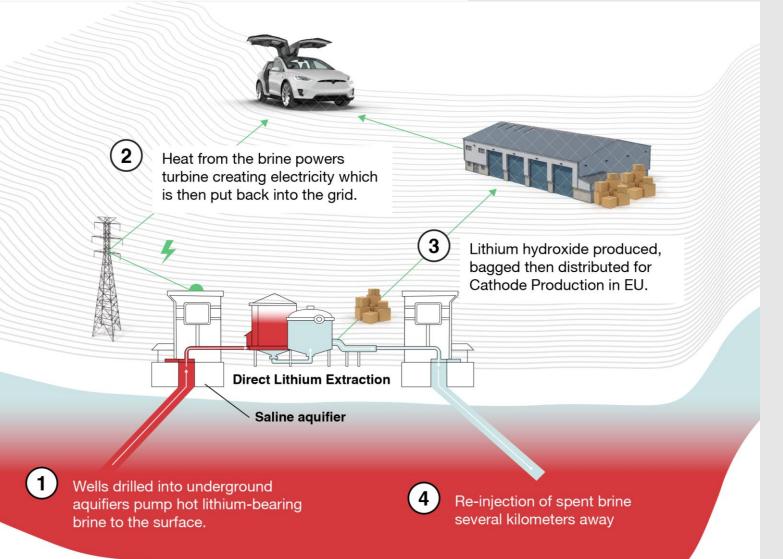
- 1 The Upper Rhine Valley in Germany, and
- 2 The Salton Sea in California

We chose Germany and Europe.



Birth of the Vulcan project

III. OUR PROJECT



A PERFECT FIT

Market Demands in EU & Germany

Vulcan value propositions & revenue streams

Core Market





Secondary Market

Zero Carbon Heating



Zero Carbon Electricity







Largest in Europe

III. OUR PROJECT

We used our geological expertise to pick out the best areas in the Upper Rhine Valley for sub-surface lithium grade and potential flow rate. We secured exclusive rights to these areas:

- ✓ Very large license package >800km²
- ✓ 6 licenses: 3 exploration permits granted
- ✓ Largest lithium resource in Europe: 15.37Mt LCE

CONTAINED LITHIUM (JORC RESOURCE, MT LCE)



0.71 1.68

PORTUGAL SPAIN

LARGEST 15.37 LITHIUM **RESOURCE** IN EUROPE 7.17 **GERMANY CZECHIA** 6.24 SERBIA Upper Rhine 1 800km² package 6 licenses >15Mt LCE France

Image shows resources collated from companies at different stages of development as detailed in Appendix 3, with Vulcan Lithium Project which is a mixture of Indicated and Inferred Mineral Resources as per VUL ASX announcement 31/08/2020. The Company is not aware of any new information or data that materially affects the information included in the announcement.

All material assumptions and technical parameters underpinning the Mineral Resource in the relevant announcement continue to apply and have not materially changed.

Commercially mature technologies combined

III. OUR PROJECT

Our process replicates existing operations taking place commercially across the world. What is unique about us is the combination of those different steps.

Binary Cycle Geothermal Plant



- **Hundreds** of geothermal energy plants running globally
- 37 deep geothermal energy plants in operation in Germany
- Upper Rhine Valley well-known area for successful geothermal operations
- Team of **leading experts** in developing and permitting geothermal plants



Direct Lithium Extraction Plant





Lithium **Refining Plant**



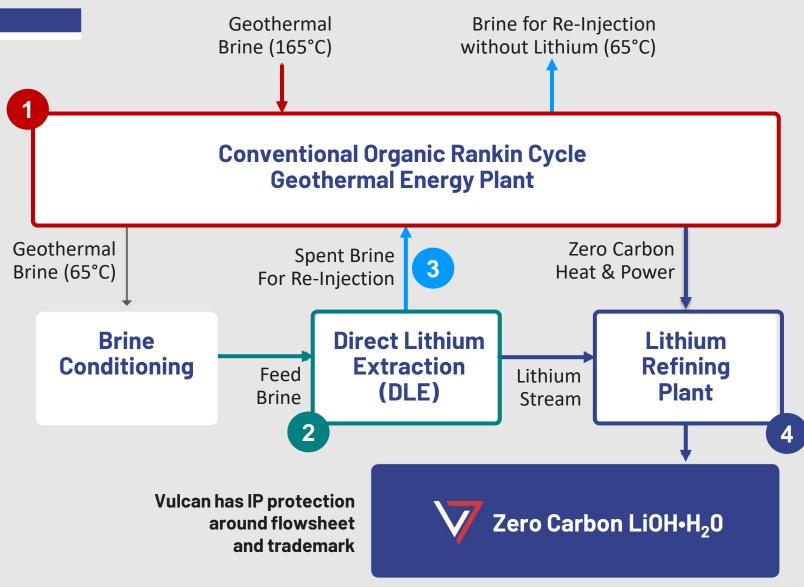
- Direct Lithium Extraction commercially used for decades
 - Now operating in **China & Argentina** accounting for >10% of global lithium production
 - Adsorbent-type DLE technologies commercially available from several suppliers
 - We've achieved >90% lithium **recoveries** from initial test work
 - | Tivent | 青海盐湖钾肥股份有限公司 | Ginghai Salt Lake Potash Co. LTD

- Conversion of lithium chloride to lithium hydroxide is an industrystandard route
- There are operational plants worldwide doing this

Our Zero Carbon Lithium™ Process

IV. DIRECT LITHIUM EXTRACTION

- Hot brine is extracted from the ground and generates steam that powers turbines and produces renewable electricity
 - They are standard geothermal production wells successfully implemented for decades
- We divert the brine flow and extract lithium from the solution with a Direct Lithium Extraction (DLE) process
 - Commercially used for decades (Argentina)
 & successfully tested in the US and elsewhere
- Once the lithium has been extracted, the brine is reinjected in the ground
 - No evaporation losses, only takes a few hours, not dependent on weather
- Lithium chloride is sent to the lithium refining plant which will be converted LiCl to battery quality LiOH
 - Water is recycled, no toxic wastes, no gases are emitted, heat and power from the geothermal plant, no fossil fuels are burned
 - Expected to have a very low Opex



DLE Geothermal: a better way

IV. DIRECT LITHIUM EXTRACTION

DLE technologies paired with geothermal brines have a number of major advantages compared to South American brines, including:

- 1. Extraction rate and efficiency does not depend on weather
- **2.** Up to **90% lithium extraction** compared to 30-50% for evaporation pond systems
- **3. Lead time** to production is hours or days instead of months for brine ponds
- **4.** The concentration of **Mg, Ca, and SO4** in the brine matters less than for evaporative processes
- **5.** Ability to produce **consistent chemical product** for battery industry.
- 6. Loss of water from brine is eliminated
- 7. No need for natural gas, solution is already hot and heat & power from geothermal plant
- **8. Minimal footprint** required for processing compared to evaporation ponds so brine remains in its undisturbed natural state

Lithium exploitation is drying out the world's driest desert

The Atacama Desert in Chile, the world's driest desert, is gradually losing its last water resources. Indigenous communities have been sounding the alarm for several years and are now being strengthened by scientific research and environmental organisations. Cause of this dehydration? Lithium mining.

https://catapa.be/en/lithium-exploitation-is-drying-out-the-worlds-driest-desert/





The Vulcan Advantage: Size, Grade, Heat & Jurisdiction

IV. DIRECT LITHIUM EXTRACTION

	V Vulcan	Controlled Thermal Resources	Standard Lithium	
Size (Mt LCE)	15.37	2.7	3.1	
Grade (mg Li/L)	181	181	168	
Renewable Heat Source?	Yes	Yes	No	
Jurisdiction Risk	Low	Low	Low	
Stage	Scoping Study Completed	PEA completed	PEA completed	
Market Capitalization	\$61m	n/a (private)	\$120m	

Chart compares resources from companies at different stages of development as detailed in the table shown, with the Vulcan Lithium Project which is a mixture of Indicated and Inferred Mineral Resources as per VUL ASX announcement 31/08/2020. The Company is not aware of any new information or data that materially affects the information included in the announcement. All material assumptions and technical parameters underpinning the Mineral Resource in the relevant announcement continue to apply and have not materially changed. The Company is not aware of any new information or data that materially affects the information contained in the above sources or the data contained in this chart. See Appendix 4 for details.

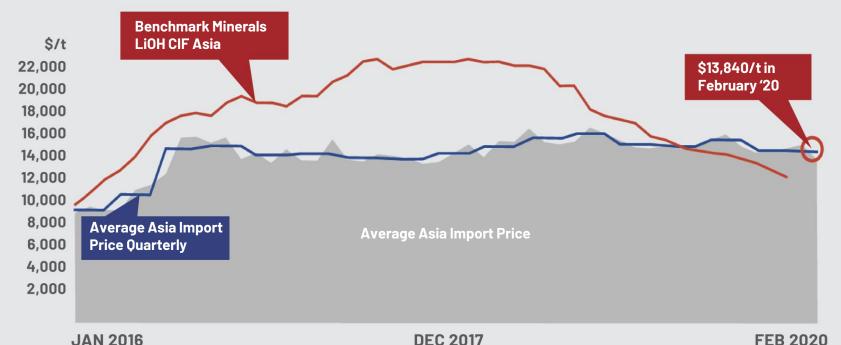


Cost Advantage Of Geothermal Lithium Brines

IV. DIRECT LITHIUM EXTRACTION

If you're producing battery-quality lithium hydroxide chemicals, the price environment is strong. Lithium hydroxide is currently selling for around US\$11-14,000/t. It is widely tipped to rise even from here due to looming deficits.

LiOH Asia Weighted Average Price



Brine projects are the lowest cost method of lithium hydroxide production, typically around US\$5-7,000/t. (Source: Canaccord).

Our added advantages:

- Free heat to drive our process
- **Short distance** to market
- **Premium** product
- We also sell energy

Germany has a **fixed price** of €0.25c/kWh for the renewable electricity we can produce.

We plan to have **two revenue streams: lithium and energy**.

They de-risk and complement each other.



The Vulcan Zero Carbon LithiumTM team: Board

V. TEAM & TIMELINE

Lithium, Renewable Energy & Project Finance Experience



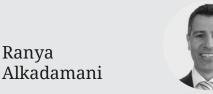
Dr. Francis Wedin



Dr. Horst Kreuter



Gavin Rezos



MANAGING DIRECTOR & FOUNDER-CEO

- Founder of Vulcan Zero Carbon Lithium™ Project. Lithium industry executive since 2014. Previously **Executive Director of ASX**listed Exore Resources Ltd.
- Three discoveries of JORC Lithium Resources on two continents including Lynas Find, now part of Pilbara Minerals' Pilgangoora Project in production (ASX:PLS).
- Management & Executive experience in resources sector on four continents; bilingual; dual Swedish & Australian nationality.
- PhD & BSc (Hons) in **Exploration Geology & MBA** in Renewable Energy.

CO-FOUNDER & EXECUTIVE DIRECTOR -GEOTHERMAL EXPERT

- CEO of Geothermal Group Germany GmbH and GeoThermal Engineering GmbH (GeoT), Co- Founder of Vulcan Zero Carbon Lithium™ Project.
- Successful geothermal project development & permitting in Germany and worldwide.
- · Widespread political, investor and industry network in Germany and Europe.
- · Based in Karlsruhe, local to the project area in the Upper Rhine Valley.

CHAIR - INVESTMENT BANKING EXPERT

- Executive Chair/CEO positions of two companies that grew from start-ups to the ASX 300. Extensive international investment banking experience.
- Investment banking Director of HSBC with senior multiregional roles in investment banking, legal and compliance functions.
- Currently Chair of Resource and Energy Group and principal of Viaticus Capital.
- Previously Non-Executive Director of Iluka Resources, Alexium International Group and Rowing Australia.

NON-EXECUTIVE DIRECTOR -COMMUNICATIONS EXPERT

- Founder of Impact Group International. A communications strategist, focused on amplifying the work of companies that have a positive social or environmental impact.
- Experience in working across media markets and for high profile people, including one of Australia's leading philanthropists, Andrew Forrest and Australia's then Foreign Minister and former Prime Minister, Kevin Rudd.
- · Was personally behind the global launches of the Walk Free Global Slavery Index, which reached more than 1 billion people.



Rob **Ierace**

CFO / COMPANY SECRETARY

- · Chartered Accountant and Chartered Secretary with +20 years experience.
- Experience in financial and commercial management including in corporate governance, debt and capital raising, tax planning, risk management, treasury management, insurance, corporate acquisitions and divestment and farm in/farm out transactions.
- · BComm degree from Curtin University, a Grad Dip in **Applied Corporate Governance** from the Governance Institute of Australia and a Grad Cert of Applied Finance and Investment from the Securities Institute of Australia

Management, Technical Team & Consultants

V. TEAM & TIMELINE

World-Renowned Geological, Chemical & Engineering Expertise



Dr Katharina Gerber

LITHIUM PROJECT MANAGER

- Awarded her PhD on lithium chemistry magna cum laude (with great distinction) at the University of Bonn.
- Most recently focused on lithium extraction from geothermal brine at the California Energy Commission (CEC). Participates in "California Lithium Valley" initiative.
- Prior to joining the CEC, she conducted research developing and characterizing new electrode materials for lithium-ion batteries.
- Unique combination of expertise in lithium chemistry and lithium extraction from geothermal brine.



Dr. Thomas Aicher

LITHIUM CHEMICAL ENGINEERING LEAD

- Chemical engineering expert part of Vulcan's team in Karlsruhe. 25 years' experience in chemical process innovation and industrial scale-up across a range of industries.
- Awarded a PhD and MSc in Chemical Engineering from the world-renowned Karlsruhe Institute of Technology (KIT), Dr. Aicher was also a visiting scientist at the Massachusetts Institute of Technology (MIT).
- Dr. Aicher was Head of Group at Fraunhofer Institute, one of the most prestigious organizations of applied sciences in Europe, and Process Engineer at Fortune 500 engineering company Fluor Inc.



Vincent Ledoux Pedailles

VICE PRESIDENT – BUSINESS DEVELOPMENT

- Previously Executive Director at Infinity Lithium, where Vincent led the project to become the first to secure EU funding. Vincent was also appointed as a Lithium Expert by the European Commission.
- Previously worked at IHS Markit where he led the lithium and battery materials research team covering the entire industry's supply chain from raw materials to E-mobility.
- Earlier in his career, he worked for Talison Lithium located in Perth, Australia. He also worked for Roskill, an international metals & minerals research and consulting company
- Mr Ledoux-Pedailles is a regular speaker at various industry events across the world presenting at chemical, mining, and energy related conferences



Alex Grant

DLE TECHNOLOGY EXPERT

• Co-founded Lilac Solutions, one of the world's leading direct lithium extraction technology companies, which raised \$20M from Bill Gates's Breakthrough Energy Ventures.



Thorsten Weimann

GEOTHERMAL PLANT ENGINEERING EXPERT

 Expert in geothermal and drilling technology, with more than 25 years of professional experience.

Elke Zimmermann GEOLOGIST
Dr. Michael Kraml SENIOR GEOCHEMIST
Dr. Jens Grimmer SENIOR GEOLOGIST
Tobias Hochschild SENIOR GEOLOGIST
Dr. John Reinecker SENIOR GEOLOGIST
Prof. Dr. Gerald Ziegenbalg CHEMICAL PROCESSING EXPERT









Where to from here?

V. TEAM & TIMELINE

SCOPING STUDY

We completed our Scoping Study in just six months, using our inhouse team and world-renowned consultants. It was highly positive.



2019-20

PRE-FEASIBILITY STUDY

We have commenced our Pre-Feasibility Study (PFS). We've successfully completed bench-scale processing test work as part of this.



2020

DEFINITIVE FEASIBILITY STUDY

In 2021 we want to complete our **Definitive Feasibility Study (DFS).** We can take that to the bank.

SCALE-UP

We are then planning a stepwise scale-up to full commercial production capacity.

GROWTH WITH MARKET

We plan to grow with the European Electric Vehicle market in the 2020s. We have a very large resource. If we want to produce more lithium, we can drill more wells.

2021 2023-24



Share Price & Capital Structure

V. TEAM & TIMELINE

ASX: VUL	
Shares on Issue	68,957,056
Options (28.5c expiring in January 2021)	10,680,458
Performance Milestone Shares*	8,800,000
Performance Rights*	4,250,000
Market Capitalization at 89c (undiluted)	~\$61.0M
Enterprise Value at 89c (undiluted)	~\$55.0M
Cash Position	~\$6.0M
Top 20 Shareholders	~50%
Management (undiluted)	~22%



Frankfurt: 6K0



^{*}Refer ASX Announcement 10 July 2019 for further details.

Vulcan summary: best-in-class for the 2020s

WORLD'S 1ST & ONLY ZERO-CARBON LITHIUM™ PROCESS



- Purpose-built process to be uniquely Zero Carbon.
- Co-generation of geothermal energy from production wells will power lithium extraction.
- Negative CO₂/t
 LiOH H₂O,
 decarbonising the
 grid while
 producing
 lithium,
 compared with
 ~15 tonnes CO₂
 for hard-rock.

POSITIVE SCOPING STUDY: DUAL REVENUE POTENTIAL

2

- First of its kind study completed with international team of independent experts.
- Principal revenue potential from selling batteryquality LiOH H₂O chemicals into the European market.
- Secondary revenue potential from planned renewable geothermal power generation, benefits from Feed-in-Tariff.

EU BACKING FOR PROJECTS



- Agreement signed in May '20 with EU-backed EIT InnoEnergy
- EIT InnoEnergy
 will marshal its
 ecosystem and
 significant EUwide resources to
 launch the Zero
 Carbon Lithium™
 Project forward
- Assistance with securing funding and streamlining project permitting.

SIZE & QUALITY: EUROPE'S LARGEST LITHIUM RESOURCE



- JORC Mineral Resource Estimate¹ 15.37 Million Tonnes LCE Indicated & Inferred.
- One of the largest lithium resources in the world.
- High Li grades for geothermal brine which has readily available heat & power.
- Large enough to be Europe's primary source of battery-quality lithium hydroxide.

LOCATION CENTRE OF FASTEST GROWING MARKET



- EU fastest growing lithium market in the world.
 Unprecedented demand forecast from growth in EVs.
- Located in Germany, in the centre of the industry.
- Zero local supply of battery quality lithium hydroxide.
- Removes
 dependence on
 China for this
 designated
 Critical

LOCAL PARTNERS & INFRASTRUCTURE ACCESS



- MoU with German geothermal operator
- Allows for access to producing wells to advance pilot processing.
- Potential for fast-track to production from existing

THE RIGHT TEAM FOR THE JOB



- Expert multidisciplinary team local to project area in Germany.
- Decades of experience in developing & permitting geothermal brine projects.
- International project finance, lithium market & direct lithium extraction processing expertise

RAPIDLY ADVANCING LITHIUM PROJECT



- Maiden
 Resource &
 Scoping Study
 completed
 in just five
 months.
- Pre-Feasibility Study Under Way.
- Targeting
 short-term
 production start,
 in line
 with lithium
 supply-demand
 inflection point.





Thank you

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V-er.com

info@v-er.com

ASX:VUL

FRA:6KO



APPENDIX

Appendix 1: proud members of a leading-edge industry













Appendix 2: information for slide 16

Company	Code	Project	Stage	Resource Category	Brine M3/Re- source Tonnes	Resource Grade	Contained LCE Tonnes	Information Source
Lithium Americas	NYSE:LAC	Cauchari-Olaroz, Chile (50% own- ership. Thacker Pass not Included)	Construction	Measured, Indicated & Inferred	7.8 x 109 M3	592 mg/l Li	24.6	Resource Statement 7 May 2019
AVZ Minerals Ltd.	ASX:AVZ	Manobo (60% ownership)	Development	Measured, Indicated & Inferred	400 Mt	1.65% Li20	16.3	Company Presentation "Australia 2020"
Galaxy Resources Ltd.	ASX:GXY	Sal de Vida (Mt Cattlin not included)	Development	Measured, Indicated & Inferred	18.1 x 108 M3	753mg/l Li	7.2	Feasibility Study Report August 2016
Pilbara Minerals Ltd.	S ASX:PLS	Pilgangoora	Production	Measured, Indicated & Inferred	223.2 Mt	1.27% Li20	6.9	Resource Statement 30 June 2019
Orocobre Ltd.	ASX:ORE	Salar de Olaroz	Production	Measured & Indicated	1.8 x 109 M3	690 mg/l Li	6.4	Company Presentation 5 May 2014

Company	Code	Project	Stage	Resource Category	Brine M3/Re- source Tonnes	Resource Grade (Li20)	Contained LCE Tonnes	Information Source
European Metals	ASX:EMH	Cinovec	PFS Complete	Indicated & Inferred	695.9	0.42	7.17	Corporate Presentation Released 20 November 2018
Rio Tinto	ASX:RIO	Jadar	PFS Underway	Indicated & Inferred	135.7	1.86	6.24	Corporate Presentation Released 21 March 2018
Infinity Lithium	ASX:INF	San Jose	PFS Complete	Indicated & Inferred	111.3	0.61	1.68	ASX Announcement Released 21 March 2018
Savannah Resources	AIM: SAV	Barroso	DFS Underway	Measured, Indicated & Inferred	27.0	1.00	0.71	Corporate Presentation Released May 2019
European Lithium	ASX:EUR	Wolfsburg	PFS Complete	Measured, Indicated & Inferred	10.98	1.00	0.27	Corporate Presentation Released May 2019



Appendix 3: information for slides 20

Company	Project	Stage	Resource Category	Brine Volume (km3)	Resource Grade	Contained LCE Tonnes	Information Source
Controlled Thermal Resources	Hell's Kitchen	PEA Complete	Inferred	Unknown	181 mg/l Li	2.7	Company Website
Standard Lithium	LANXESS (Joint Venture)	PEA Complete	Indicated	3.5	168 mg/l Li	3.1	PEA 2019*

Elders, W., Cohen, L., (1983) The Salton Sea Geothermal Field, California, Technical Report. Institute of Geophysics and Planetary Physics, University of California

GeORG (2013) Projektteam Geopotenziale des tieferen Untergrundes im Oberrheingraben Fachlich-Technischer Abschlussbericht des INTERREG-Projekts GeORG. Teil 2: Geologische Ergebnisse und Nutzungsmöglichkeiten

Pauwels, H., Fouillac, C., Brach M. (1989) Secondary production from geothermal fluids processes for Lithium recovery 2nd progress report. Bureau de Recherches Geologiques et Minieres Service Geologique National

Pauwels, H. and Fouillac, C. (1993) Chemistry and isotopes of deep geothermal saline fluids in the Upper Rhine Graben: Origin of compounds and water-rock interactions. Geochimica et Cosmochimica Acro Vol. 51, pp. 2737-2749

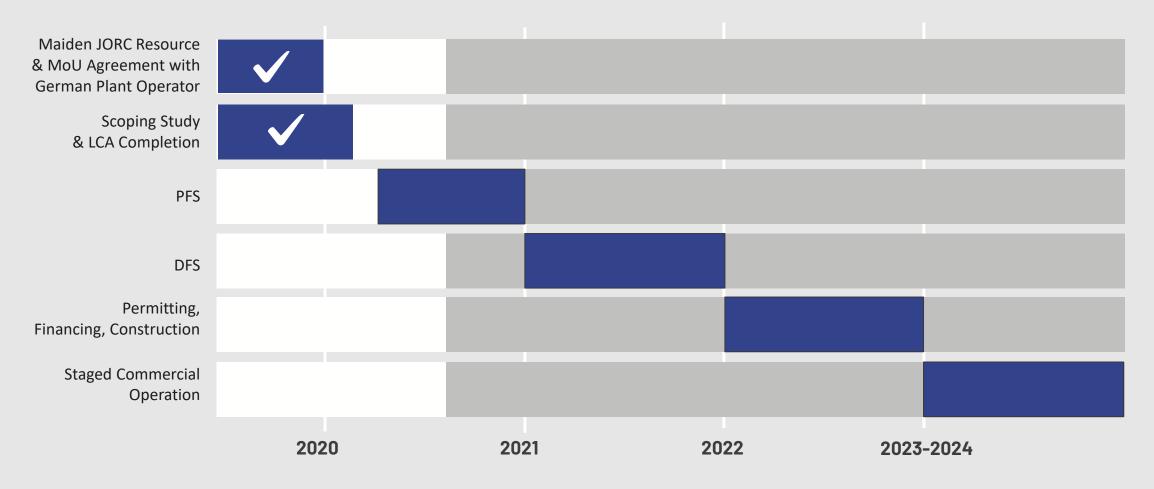
Sanjuan, B., Millot, R., Innocent, C., Dezayes, C., Scheiber, J., Brach, M., (2016) Major geochemical characteristics of geothermal brines from the Upper Rhine Graben granitic basement with constraints on temperature and circulation.

Chemical Geology 428 (2016) 27–47

*Note: refers to LANXESS Indicated Resource only, 70/30 JV in favor of Lanxess AG with an option for Standard Lithium to achieve 40% subject to attaining certain milestones, does not include separate Tetra Project Inferred Resource.



Appendix 4: Time to market



Appendix 5: decarbonisation potential calculations

Decarbonisation potential for Zero Carbon Lithium process:

Based on 50 kWh average lithiumion battery size, with average of 0.9 kg LCE/kWh across different cathode chemistries. Total 1.4B vehicles in use worldwide (carsguide.com.au), 308m vehicles in Europe (acea.be), and 415 GWh of lithium-ion battery cell production in Europe, mostly for EVs, by 2029 (Benchmark Mineral Intelligence). Carbon footprint per tonne of LiOH production from hard-rock mining calculated as 15t CO₂ per tonne LiOH (The CO₂ Impact of the 2020s Battery Quality Lithium Hydroxide Supply Chain, Minviro Ltd.)



6 million tonnes

For EU lithium annual demand by 2028 – potential footprint of lithium production

Equivalent to annual emissions of Cyprus





231 million tonnes

Full electrification of EU cars – potential footprint of lithium production

Equivalent to annual emissions of Spain





1.05 billion tonnes

Full electrification of world cars – potential footprint of lithium production

Equivalent to annual emissions of France, Italy, UK combined.



Appendix 6: aligned with UN Sustainable Development Goals







Decent work and economic growth

Industry, innovation and infrastructure

Sustainable cities and communities

Responsible consumption and production

Climate action





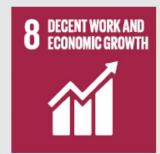


































Thank you

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