

WALYERING FARMIN UPDATE FORMAL DOCUMENTS EXECUTED

Talon Petroleum Limited (“**Talon**” or the “**Company**”) is pleased to announce that formal agreements in relation to its farmin with Strike Energy Limited (**ASX:STX**) (**Strike**) have been executed.

Under the terms of its farmin with Strike, Talon will acquire a 45% interest in EP447, which contains the Walyering wet gas prospect as well as a right of first refusal over EP495, which contains the analogous Ocean Hill gas discovery. Completion of the farmin is subject to standard local regulatory approvals, which are being progressed and expected to be received in due course.

Both Walyering and Ocean Hill have amplitude signatures which elsewhere in the Perth Basin have been shown to be coincident with porous and permeable reservoirs.

Talon Managing Director, David Casey commented: *“This is the beginning of an exciting period for Talon, and with Strike’s West Erregulla drilling campaign kicking off soon, there will be a keen focus on the Perth Basin from both industry and investors alike. Strike’s track record and expertise in the basin was a critical factor in our decision to farm into Walyering. The newly acquired Walyering 3D seismic dataset was the first acquired over this prolific Jurassic wet gas play and provides enhanced confidence in the prospect. An added benefit was the certainty around drilling with the Walyering appraisal well to be drilled following Strike’s West Erregulla campaign.”*

“The addition of Walyering enhances what we believe is an impressive portfolio in the UK North Sea where we are seeing increasing activity and companies re-engaging on farmout discussions following COVID disruptions. The UK team has done an outstanding job and Talon is well placed with a balanced portfolio of assets at different levels of prospectivity and maturity.”

Upon completion of the assignment of its 45% interest, Talon will hold an interest in the following Prospective Resource at the Walyering Prospect:

Walyering A & B Sands Conventional Wet Gas Prospective Resource*			
Talon Share (45%)**	Low Estimate (P90)	Best Estimate (P50)	High Estimate (P10)
Gas (GIIP bcf)	21.6	38.7	63.9
Condensate (mmbbl STOIP)	0.55	0.981	1.62

* as at 9 June 2020 and calculated using the probabilistic estimation method

** subject to completion of farmout

The estimated quantities of petroleum that may potentially be recovered by the application of future development projects relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.



Refer to Talon Petroleum Limited ASX release dated 24 July 2020 entitled 'Perth Basin Resource Numbers' for more information on prospective resource and contingent resource. Talon confirms that it is not aware of any new information or data that materially affects the information included in that announcement and that all the material assumptions and technical parameters underpinning the estimates contained in that announcement have not materially changed and continue to apply.

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Authorised for lodgement by the Board.

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