



ASX Release

Date: 30 January 2015

December Quarterly Activity Report

Summary

Tamaska has continued to acquire exploration rights to acreage in the Montney Resource Play in British Columbia, Canada during the December quarter. Tamaska was able to acquire excellent land at good prices as it would appear the drop in oil price has reduced competition as companies seek to cut spending and reduce debt.

Tamaska is currently debt free with cash holdings of \$2 million at 31 December 2014 with production income from the Fusselman and West Klondike projects. Nevertheless due to the current oil price, Tamaska has taken prudent actions to maintain balance sheet strength for the benefit of shareholders; primarily the initiatives are two fold – a reduction in the budget allocated to the Montney Resource Play land acquisition project and a 45% reduction in monthly salary costs (by a reduction in staffing hours and the implementation of Board changes).

Tamaska Oil and Gas Projects

Montney Project, British Columbia - (TMK 40% WI)

On 9 September 2014, Tamaska announced its entry into the Montney Resource Play in British Columbia, Canada with an initial acquisition of a net 3,000 acres of land. To date Tamaska has acquired a total of 14,589 net acres at a cost of approximately A\$2.7million.

The Montney Resource Play is regarded as one of the most economically robust in North America. Seven Generations Energy Ltd (TSX: VII, market cap ~A\$4b) have publicly announced an unchanged budget of ~A\$1.6b for 2015, even in this current oil price environment.

The Tamaska acreage is located in rapidly emerging parts of the Montney play prospective for wet gas (condensate) and oil. Active operators in the Montney play near to the Company's acreage include Crew Energy Inc. (TSV: CR, market cap ~A\$600m) and Artek Exploration Ltd (TSX: RTK, market cap ~A\$100m) who are planning developments with up to 15 horizontal wells per square mile (640 acres). Extrapolating this drilling density to Tamaska's land position is significant as it equates to potentially over 800 (gross) development drilling locations on the Company's acreage.

Tamaska is pursuing a strategy to acquire Montney acreage in targeted areas over the past quarter and coming months. More details will be provided to the market as the land acquisition phase advances and the commercial sensitivity of the exact locations reduces.

Montney Resource Play

The Montney is a pervasive hydrocarbon system over 100km wide that is rapidly emerging as one of North America's premier resource plays. It forms part of the Western Canadian Sedimentary Basin, which is a sedimentary wedge bounded by the Rockies to the West. The advent of modern horizontal drilling and fracture stimulation completions has unlocked tight



rocks that were not previously commercial including a large resource in the Montney siltstone. The ultimate potential, commercial volumes of unconventional petroleum in the Montney formation is estimated to be 449 Trillion cubic feet of natural gas, 14.5 billion barrels of natural gas liquids (NGLs) and 1.1 billion barrels of oil¹.

The Montney is currently the most active oil and gas play in Canada and has attracted more than \$22 billion in M&A deals since 2010. The play has been a growth catalyst for a number of mid-tier Canadian companies such as Crew Energy and ARC Resources, as well as attracting significant investment from international majors, including Shell, Encana, Exxon, Sinopec and PETRONAS².

There is a high degree of confidence in commercial development of the play, with over 3,500 horizontal wells having been drilled. Originally assessed to be a dry gas resource play, the drilling activity in the Montney has advanced east into the wet gas (condensate) over the last year and most recently into the oil window with successful results. The increased liquid yields are improving on the already attractive gas well economics.

Tamaska is focused on the liquids rich portion of the play where the latest published well results indicate that the Montney could potentially rival the Eagle Ford in performance. The areal extent, depth, thickness, style of trapping, liquids content and economics have led to favourable comparisons between the Montney and Eagle Ford Shale (Figure 1).

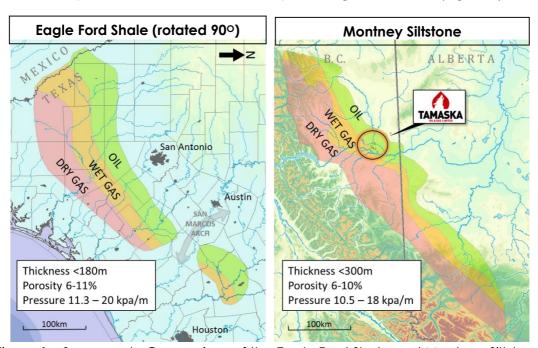


Figure 1 – Same-scale Comparison of the Eagle Ford Shale and Montney Siltstone

¹ Reproduced and authorized for re-use by the National Energy Board. Excerpt taken from "The Ultimate Potential for Unconventional Petroleum from the Montney Formation of British Columbia and Alberta – Energy Briefing Note". Complete article may be found here: http://www.neb-one.gc.ca/clf-nsi/rnrgynfmtn/nrgyrprt/ntrlgs/ltmtptntlmntnyfrmtn2013/ltmtptntlmntnyfrmtn2013-eng.html

 $^{^2\ \}text{http://www.rystadenergy.com/AboutUs/NewsCenter/PressReleases/western-canada-shale-plays-an-overview}$



Fusselman Project Well, Texas - (TMK 12.5%)

The Fusselman Well, Clayton Johnson #3F, operated by Marshfield Oil & Gas, was drilled to its total depth of 9,883 feet on 3 January 2013. Tamaska holds a 12.5% working interest in the Fusselman Project in Borden County, Texas.

Production commenced from the #3F well on 23 January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. Production has been steady over the quarter with only a couple of days offline. A storm in late December caused an interruption to the power supply to the well site and production was offline for much of January whilst power was re-established.

	September 14 Quarter	December 14 Quarter	March 15 Quarter
	Actual	Estimated*	Forecast
Net Produced bbls	339 bbls	309 bbls	~200 bbls
Net Revenue after Royalty and well head taxes (US\$)	\$26,722	\$19,039	~\$7,500

^{*}Subject to final costs and sales off take figures

West Klondike Discovery, Louisiana - (TMK 10.2% WI)

The Wilberts Sons LLC #1 exploration well on the West Klondike Prospect in Louisiana drilled to its total depth of 10,900ft on 13 December 2012. Electric logs confirmed it as a discovery well with material net pay in 2 separate target horizons, with 4ft in the Lario sands, 6ft in the U Nod Blan and 35ft in the Lower Nod Blan sands. The Wilbert Sons LLC #1 well was perforated and flow tested successfully at over 2 MMcf gas per day from the lower Nod Blan.

Due to non-participation by one of the JV partners in the facilities and pipeline program Tamaska has increased its contributing and beneficial interest to 11.4%. This increase will revert back to the original owner following 400% recovery of the incremental programs cost to the Company.

Production commenced in September and has provisionally stabilised at a gross production rate of approximately 1.6MMscf/d and 20 bbls per day of condensate production. Tamaska received US\$30,749 in January for Sales related to production in September, October and November.

Duvernay Shale and Rock Creek Update

Tamaska holds a 16% interest in Rock Creek Oil rights and 8% interest in Duvernay Shale rights in approximately 100 sections in Central Alberta, Canada. Since acquisition of the initial acreage in June 2011, the Company has successfully completed six sale transactions totalling in excess of \$3 million in net cash which funded the Company's investments in other oil and gas exploration projects. No transactions occurred during the quarter, the Company continues to market the remaining acreage.



Tenement Summary

At 31 December 2014 the Company held the following interests in tenements:

Project	Percentage Interest	Number of Tenements
Montney Resource Play	40%	22
Rend Lake Prospect*	20%	5
Fusselman Project	12.5%	7
West Klondike	10.2%	6
Duvernay Shale and Rock Creek	Duvernay 8%	258
	Rock Creek 16%	

The Company has provided detailed tenement information in Schedule 1.

Corporate

Board Changes

Subsequent to the reporting period:

Effective on 1 February 2015 the Managing Director has agreed to a 50% reduction in salary (with reduced hours), two of the Non-Executive Board members (Mr Brett Mitchell and Mr Mark Freeman) will resign from the Board with Mr Brett Lawrence appointed to the Board as an Executive Director. Mr Lawrence who is joining the Board for no additional fee, has been working with Tamaska on the Company's core Montney project as a part time technical executive since mid 2014. Overall the changes will save the company approximately 45% of the monthly personnel costs.

Following these changes, the Board will be comprise of:

- Alexander Parks Managing Director
- Justin Norris Non–Executive Director
- Brett Lawrence Executive Director (part time)

Cash Position at 31 December 2014

The Company had a closing cash balance of A\$2.066million at 31 December 14.

For and on behalf of the Board

^{*}In the process of being relinquished to the Operator



Rule 5.3

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

Tamaska Oil & Gas Ltd

ABN Quarter ended ("current quarter")

66 127 735 442 31 December 2014

Consolidated statement of cash flows

		Current quarter	Year to date
Cash flows related to operating activities			
		\$A'000	\$A'000
1.1	Receipts from product sales and related	29	81
	debtors		
1.2	Payments for (a) exploration & evaluation	(283)	(682)
	(b) development	-	
	(c) production	(8)	(23)
	(d) administration	(149)	(352)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature		
	received	7	21
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other – Royalty Payout on Acreage Sold, Tax		
	Refund	-	-
		4	4
	Net Operating Cash Flows	(404)	(955)
	Cash flows related to investing activities		
1.8	Payment for purchases of:	(2.400)	(0.650)
	(a) prospects	(2,180)	(2,652)
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loan repayment to other entities	-	-
1.11	Proceeds from loans	-	-
1.12	Other- Perity Share of Acreage Sold	-	-
	Net investing cash flows	(2,180)	(2,652)
1.13	Total operating and investing cash flows	(2,100)	(2,032)
1.13	(carried forward)	(2,584)	(3.607)
	•	, , - ,	, ,

⁺ See chapter 19 for defined terms.

Appendix 5B Mining exploration entity quarterly report

1.13	Total operating and investing cash flows		
	(brought forward)	(2,584)	(3,607)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	4,717
1.15	Costs of Shares	-	(140)
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	(654)
1.18	Dividends paid	-	-
1.19	Other (over subs & capital raising expenses)	-	-
	Net financing cash flows	•	3,923
	Net increase (decrease) in cash held	(2,584)	316
1.20	Cash at hoginaing of quarter/year	4,716	1 520
_	Cash at beginning of quarter/year	.	1,539
1.21	Exchange rate adjustments to item 1.20	(66)	211
1.22	Cash at end of quarter	2,066	2,066

Payments to directors of the entity and associates of the directors Payments to related entities of the entity and associates of the related entities

Payiii	Payments to related entities of the entity and associates of the related entities				
		Current quarter \$A'000			
1.23	Aggregate amount of payments to the parties included in item 1.2	72			
1.24	Aggregate amount of loans to the parties included in item 1.10	-			
1.25	Explanation necessary for an understanding of the transactions Directors' and Consulting Fees and expenses				

Non-cash financing and investing activities

2.1	Details of financing and investing transactions which have had a material effect on consolidated
	assets and liabilities but did not involve cash flows
	None

2.2	Details of outlays made by other entities to establish or increase their share in projects in which the

reporting entity has an interest None

+ See chapter 19 for defined terms.



Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	_	-
3.2	Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	·	\$A'000
4.1	Exploration and evaluation	100
4.2	Development	-
4.3	Production	18
4.4	Administration	140
	Total	258

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	2,066	4,716
5.2	Deposits at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (provide details)-held on trust	-	-
	Total: cash at end of quarter (item 1.22)	2,066	4,716

 $[\]mbox{+}$ See chapter 19 for defined terms.



Changes in interests in mining tenements

		Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	None relinquished			
6.2	Interests in mining tenements acquired or increased	British Columbia Canada, 65036, 65065,65089 65091,65159,65201 65270, 65276, 65277 65282, 65283 See Schedule 1 for detailed legal description	JV interest increased	34%	40%
		65346, 65350, 65355, 65381, 65391, 65393, 65446, 65450, 65452, 65454, 65456 See Schedule 1 for detailed legal description	Via Crown Land Auctions Oct – Dec 2014	0%	40%

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference *securities (description)	0			
7.2	Changes during quarter (a) Increases through issues (b) Decreases-capital returns, buy-backs or redemptions				
7.3	⁺ Ordinary securities	714,000,000	714,000,000		Fully paid
7.4	Changes during quarter (a) Increases-through issues (b) Decreases-capital returns or buy-backs	-			
7.5	*Convertible debt securities (description)				

⁺ See chapter 19 for defined terms.



Appendix 5B Mining exploration entity quarterly report

7.6	Changes during quarter (a) Increases through issues (b) Decreases-maturing or conversion of securities				
7.7	Options (description and conversion factor)	32,600,000 3,000,000 180,000,000	32,600,000	Exercise price \$0.50 each \$0.15 each \$0.016 each	Expiry date 17 August 2015 3 October 2017 31 March 2019
7.8	Issued during quarter	, ,		·	
7.9	Exercised during quarter				
7.10	Expired during quarter				
7.11	Debentures (totals only)				
7.12	Unsecured notes (totals only)				

⁺ See chapter 19 for defined terms.



Compliance statement

- This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here: Date: 30 January 2014

(Director)

Print name: Alexander Parks

Notes

- The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- Issued and quoted securities The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- The definitions in, and provisions of, AASB 1022: Accounting for Extractive Industries and AASB 1026: Statement of Cash Flows apply to this report.
- Accounting Standards ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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⁺ See chapter 19 for defined terms.



Montney Project

As at 31 December 14, Tamaska has a 40% interest in the following Licenses in the Montney Resource Play, located in the Province of British Columbia, Canada. All Montney licenses have been acquired since 30 June 2014.

Crown Licence #	Legal Description	Rights	Interest
65036	Tract1:083-18W6: 34 084-18W6:3 Tract2: 083-18W6: 27	Tract 1: All PNG Tract 2: All PNG, excluding NG to base Pardonet- Baldonnel	40%
65065	Tract1:084-17W6:17 Tract 2: 084-17W6: 18, 19	Tract 1: PNG below base CadominKikanassin Tract 2: All PNG below base Charlie Lake	40%
65089	082-17W6: 33 083-17W6: 3	Petroleum below base Charlie Lake. NG below base Montney Lag-Belloy- Taylor Flat.	40%
65091	Tract1:083-18W6:E24 Tract 2: 083-18W6: W24 Tract 3: 083-18W6: 25, 26	Tract 1: All PNG Tract 2: PNG below base Charlie Lake Tract 3: PNG below base Artex-Halfway-Doig	40%
65159	083-17W6: 17, 20	ALL PNG	40%
65201	083-18W6: 21	ALL PNG, excluding NG TB Montney-Belloy- Stoddart	40%
65270	Tract 1: 087-22W6: 9 Tract 2: 087-22W6: 17	Tract 1: PNG BB Baldonnel Tract 2: PNG BB Artex-Halfway-Doig	40%
65276	094-G-10 BLK A Units 18, 19, 28, 29, 38, 39, 48, 49	All PNG	40%
65277	094-G-10 BLK G Units 56, 57, 66, 67, 76, 77, 86, 87	All PNG	40%
65282	Tract 1: 086-21W6:33 Tract 2: 086-21W6: 34	Tract 1: All PNG Tract 2: PNG BB Charlie Lake	40%
65283	086-22W6: 33 087-22W6: 2, 3	All PNG	40%
65346	087-21W6: 6 087-22W6: 1, 12	All PNG	40%
65350	094-G-08 BLK J Units 96-99 094-G-09 BLK B Units 6-9, 16-19, 26-29	All PNG	40%
65355	094-G-10 BLK G Units 34, 35, 44, 45, 54, 55, 64, 65	All PNG	40%
65381	Tract 1: 087-21W6: 5, 7 Tract 2: 087-21W6: 8	Tract 1: All PNG Tract 2: All PNG, excluding PNG in Cadomin-Nikinassin, and PNG in Artex-Halfway-Doig	40%
65391	Tract 1:094-G-09 BLK C Units54-57,64-67 Tract 2:094-G-09 BLKC Units 58,59,68,69	Tract 1: All PNG Tract 2: PNG BB Artex-Halfway-Doig	40%
65393	094-G-10 BLK A Units 20, 30, 40, 50 094-G-10 BLK B Units 11, 21 31 41	All PNG	40%
65446	Tract 1: 087-21W6: 18 Tract 2: 087-21W6: 17	Tract 1: All PNG Tract 2: All PNG, excluding PNG in Cadomin-Dunlevy-Nikinassin, and PNG in Artex-Halfway-Doig	40%



65450	Tract1:094-G-09 BLKC Units 38,39, 48,49	Tract 1: All PNG	40%
	Tract2:094-G-09 BLKC Units 36,37,46,47	Tract 2: PNG BB Artex-Halfway-Doig	
65452	094-G-09 BLK D Units 92-95	All PNG	40%
	094-G-09 BLK E Units 2-5, 12, 13, 22, 23		
65454	094-G-10 BLK G Units 74, 75, 84, 85, 94-97	All PNG	40%
	094-G-10 BLK J Units 4-7		
65456	086-21W6: 32	All PNG	40%
	087-21W6: 3, 4		

West Klondike Prospect

As at 31 December 14, Tamaska has a 10.2% working interest in the following tenements in the West Klondike Prospect, located in Iberville Parish, Louisiana.

Lease Number
WK#1A
WK#1B
WK#1C
WK#2
WK#3A
WK#3B

Fusselman Tenements

As at 31 December 14, Tamaska has a 12.5% working interest in the following tenements in the Clayton Johnson #3F well, located in Borden County, Texas.

Tenement Location
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Rend Lake Prospect

As at 31 December 14, Tamaska has agreed to transfer to Anschutz Exploration (Operator) the 20% interest in the following tenements in the Rend Lake Prospect, located in Franklin and Jefferson Counties, Illinois.

Lands				
<u>T6S-R2E</u>	<u>T5S-R2E</u>	T6S-R2E	<u>T5S-R2E</u>	<u>T5S-R2E</u>
Sec. 9: E/2	Sec. 27: S/2	Sec. 22: All	Sec. 3: W/2	Sec. 15: S/2S/2
Sec. 10: All	Sec. 34: All	Sec. 27: N/2, N/2SW	Sec. 4: E/2	Sec. 22: All
Sec. 11: W/2	<u>T6S-R2E</u>		Sec. 9: E/2	Sec. 27: N/2
Sec. 14: W/2	Sec. 3: All		Sec. 10: W/2	Sec. 16: SE
Sec. 15: All	Sec. 10: N/2N/2N/2		Sec. 16: NE, N/2SE	Sec. 21: E/2
Sec. 16: E/2 Limited to the base of the New Albany Shale down to 10,000 feet below the earths surface	Limited from Top of the Lingle Member of Devonian to Basement	Limited from Top of the Lingle Member of Devonian to Basement	Sec. 15: N/2, N/2S/2 Limited from Top of the Lingle Member of Devonian to Basement	Sec. 28: NE



Rock Creek and Duvernay Tenements

As at 31 December 14, Tamaska has an interest in the following tenements, all located in the Province of Alberta, Canada.

Crown Lease or Licence #	Legal Description	Rights	Interest
0410090077	T38-R4W5: NW16	b.b. Mann.to b.Rock Cr.	16%
0410090077	T38-R4W5: NW16	b.b. Rock Cr.	8%
0410090078	T38-R4W5: N17	b.b. Mann.to b.Rock Cr.	16%
0410090078	T38-R4W5: N17	b.b. Rock Cr. to b. Jurassic	8%
0410090079	T38-R4W5: 18	b.b. Mann.to b.Rock Cr.	16%
0410090079	T38-R4W5: 18	b.b. Rock Cr.	8%
0510090712	T38-R5W5: 10	b.b. Mann.to b.Rock Cr.	16%
0510090712	T38-R5W5: 10	b.b. Rock Cr.	8%
0510070216	T38-R5W5: 12	b.b. Mann.to b.Rock Cr.	16%
0510070216	T38-R5W5: 12	b.b. Rock Cr.	8%
0510090715	T38-R5W5: N&SE13	b.b. Mann.to b.Rock Cr.	16%
0510090715	T38-R5W5: N&SE13	b.b. Rock Cr.	8%
0510090717	T38-R5W5: NW15	b.b.Vik. to.b. Mann.	16%
0510090716	T38-R5W5: NW15	b.b. Mann.to b.Rock Cr.	16%
0510090716	T38-R5W5: NW15	b.b. Rock Cr.	8%
0510090725	T38-R5W5: S&NE24	b.b. Mann.to b.Rock Cr.	16%
0510090725	T38-R5W5: S&NE24	b.b. Rock Cr.	8%
0510090756	T39-R6W5:N&SE24	surf. To b. Edmt.	16%
0510080087	T41-R6W5: 19	b.b. Vik. to b. Rock Cr.	16%
0510080087	T41-R6W5: 19	b.b. Rock Cr. excl. Duvernay	8%
0510080087	T41-R6W5: 30	b.b. Mann. to base Rock Cr.	16%
0510080087	T41-R6W5: 30	b.b. Rock Cr. excl. Duvernay	8%
0510080088	T41-R7W5: 13	b.b. Vik. to b. Rock Cr.	16%
0510080088	T41-R7W5: 13	b.b. Rock Cr. excl. Duvernay	8%
0510120361	T41-R7W5: 14	b.b. Vik. to b. Rock Cr.	16%
0510120361	T41-R7W5: 14	b.b. Rock Cr. excl. Duvernay	8%
0510080091	T41-R7W5: 25	b.b. Mann.to b.Rock Cr.	16%
0510080091	T41-R7W5: 25	b.b. Rock Cr. excl. Duvernay	8%
0511020101	T41-R7W5: NE26	b.b. Mann.to b.Rock Cr.	16%
0511020101	T41-R7W5: NE26	b.b. Rock Cr. excl. Duvernay	8%
0510080093	T41-R7W5: 27	b.b. Vik. to b. Rock Cr.	16%
0510080093	T41-R7W5: 27	b.b. Rock Cr. excl. Duvernay	8%
0511020102	T41-R7W5: S&NW 28	b.b. Mann.to b.Rock Cr.	16%
0511020102	T41-R7W5: S&NW 28	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: S&NW 36	b.b.Vik. to b. Rock Cr.	16%
0510080097	T41-R7W5: S&NW 36	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: NE 36	b.b. Jurassic excl. Duvernay	8%
0511020104	T42-R5W5:NE16	NG in Lower Mann. Rock Cr.	16%
0511020106	T42-R5W5:W22	NG in Lower Mann. Rock Cr.	16%
0511020117	T43-R5W5:20	b.b. Vik. to b. Mann.	16%
0511020118	T43-R6W5:NW13	b.b. Vik .to b. Mann.	16%
0511040359	T43-R6W5:20	b.b. Mann. to b. Rock Cr.	16%
0511020120	T43-R6W5:36	b.b. Vik. to b. Mann.	16%
0511020123	T43-R8W5:19	b.b. Mann.to b.Rock Cr.	16%
0511020123	T43-R8W5:19	b.b. Rock Cr.	8%
0511020124	T44-R9W5:5	b.b. Mann. to b. Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Mann.to b.Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Rock Cr.	8%
0511020130	T44-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511020131	T44-R9W5:29	b.b. Rock Cr.	8%
0511020141	T46-R9W5:20	b.b. Mann.to b.Rock Cr.	16%



Crown Lease or Licence #	Legal Description	Rights	Interest
0511020141	T46-R9W5:20	b.b. Rock Cr.	8%
0511020145	T46-R10W5:21	b.b. Mann.to b.Rock Cr.	16%
0511020145	T46-R10W5:21	b.b. Rock Cr.	8%
0511020147	T46-R10W5:22	b.b. Mann.to b.Rock Cr.	16%
0511020147	T46-R10W5:22	b.b. Rock Cr.	8%
0511020148	T46-R10W5:28	b.b. Mann.to b.Rock Cr.	16%
0511020148	T46-R10W5:28	b.b. Rock Cr.	8%
0511020150	T46-R10W5:33	b.b. Mann.to b.Rock Cr.	16%
0511020150	T46-R10W5:33	b.b. Rock Cr.	8%
0511020151	T47-R8W5: E6	b.b. Mann.to b. Rock Cr.	16%
0511020151	T47-R8W5: E6	b.b. Rock Cr. to b. Jurassic	8%
0511020151	T47-R8W5: W6	b.b. Mann to b. Rock Cr.	16%
0511020151	T47-R8W5: W6	b.b. Rock Cr. to b. Nordegg	8%
0511020152	T47-R8W5:7	b.b. Mann to b. Rock Cr.	16%
0511020152	T47-R8W5:7	b.b. Rock Cr. to b. Nordegg	8%
0511040364	T47-R8W5:13	b.b. Mann.to b.Rock Cr.	16%
0511040364	T47-R8W5:13	b.b. Rock Cr.	8%
0510090785	T47-R8W5:15	b.b. Mann.to b.Rock Cr.	16%
0510090785	T47-R8W5:15	b.b. Rock Cr.	8%
0510090786	T47-R8W5:17	b.b. Mann.to b.Rock Cr.	16%
0510090786	T47-R8W5:17	b.b. Rock Cr.	8%
0510090787	T47-R8W5:18	b.b. Mann.to b.Rock Cr.	16%
0510090787	T47-R8W5:18	b.b. Rock Cr.	8%
0510090788	T47-R8W5:20	b.b. Mann.to b.Rock Cr.	16%
0510090788	T47-R8W5:20	b.b. Rock Cr.	8%
0510090789	T47-R8W5:21	b.b. Mann.to b.Rock Cr.	16%
0510090789	T47-R8W5:21	b.b. Rock Cr.	8%
0510090790	T47-R8W5:23	b.b. Mann.to b.Rock Cr.	16%
0510090790	T47-R8W5:23	b.b. Rock Cr.	8%
0510090791	T47-R8W5:24	b.b. Mann.to b.Rock Cr.	16%
0510090791	T47-R8W5:24	b.b. Rock Cr.	8%
0510090793	T47-R8W5:25	b.b. Mann.to b.Rock Cr.	16%
0510090793	T47-R8W5:25	b.b. Rock Cr.	8%
0510090794	T47-R8W5:26	b.b. Mann.to b.Rock Cr.	16%
0510090794	T47-R8W5:26	b.b. Rock Cr.	8%
0510090795	T47-R8W5:S&NE27	b.b. Mann.to b.Rock Cr.	16%
0510090795	T47-R8W5:S&NE27	b.b. Rock Cr.	8%
0510090796	T47-R8W5:S28	b.b. Mann.to b.Rock Cr.	16%
0510090796	T47-R8W5:S28	b.b. Rock Cr.	8%
0510090798	T47-R8W5:35	b.b. Mann.to b.Rock Cr.	16%
0510090798	T47-R8W5:35	b.b. Rock Cr.	8%
0511040371	T47-R9W5: E12	b.b. Mann.to b.Rock Cr.	16%
0511040371	T47-R9W5: E12	b.b. Rock Cr.	8%
0510090799	T47-R9W5: NE13	b.b. Mann.to b.Rock Cr.	16%
0510090799	T47-R9W5: NE13	b.b. Rock Cr.	8%
0511020163	T47-R9W5: 22	b.b. Mann.to b.Rock Cr.	16%
0511020163	T47-R9W5: 22	b.b. Rock Cr.	8%
0511020165	T47-R9W5: 23	b.b. Mann.to b.Rock Cr.	16%
0511020165	T47-R9W5: 23	b.b. Rock Cr.	8%
0511020166	T47-R10W5: 3	b.b. Mann.to b.Rock Cr.	16%
0511020166	T47-R10W5: 3	b.b. Rock Cr.	8%
0511020166	T47-R10W5: 4	b.b. Mann.to b.Rock Cr.	
			16%
0511020167	T47-R10W5: 4	b.b. Rock Cr.	8%
0511020168	T47-R10W5: 10	b.b. Mann.to b.Rock Cr.	16%
0511020168	T47-R10W5: 10	b.b. Rock Cr.	8%



Crown Lease or Licence #	Legal Description	Rights	Interest
0511020169	T47-R10W5: 15	b.b. Mann.to b.Rock Cr.	16%
0511020169	T47-R10W5: 15	b.b. Rock Cr.	8%
0511020175	T47-R10W5: W25	b.b. Mann.to b.Rock Cr.	16%
0511020175	T47-R10W5: W25	b.b. Rock Cr.	8%
0511020176	T47-R11W5: 13	b.b. Mann.to b.Rock Cr.	16%
0511020176	T47-R11W5: 13	b.b. Rock Cr.	8%
0511080062	T47-R11W5: S36	b.b. Mann.to b.Rock Cr.	16%
0511080062	T47-R11W5: S36	b.b. Rock Cr.	8%
0511080062	T47-R11W5: N36	b.b. Mann. to b. Rock Cr.	16%
0511080062	T47-R11W5: N36	b.b. Rock Cr. to b. Nordegg & b.b. Nisku	8%
0510090803	T48-R7W5:7	b.b. Mann.to b.Rock Cr.	16%
0510070803	T48-R7W5:7	b.b. Rock Cr.	8%
0510070803	T48-R8W5:3	b.b. Mann.to b.Rock Cr.	16%
0510070814	T48-R8W5:3		8%
		b.b. Rock Cr.	
0510090819	T48-R8W5:11	b.b. Mann.to b.Rock Cr.	16%
0510090819	T48-R8W5:11	b.b. Rock Cr.	8%
0510090820	T48-R8W5:12	b.b. Mann. to b. Rock Cr.	16%
0510090820	T48-R8W5:12	b.b. Rock Cr. to b. Nordegg	8%
0510090824	T48-R8W5:17	b.b. Mann.to b.Rock Cr.	16%
0510090824	T48-R8W5:17	b.b. Rock Cr.	8%
0510090826	T48-R8W5:23	b.b. Mann.to b.Rock Cr.	16%
0510090826	T48-R8W5:23	b.b. Rock Cr.	8%
0510090829	T48-R8W5:S29	b.b. Nisku	8%
0511030259	T48-R9W5:NE21	b.b. Mann.to b.Rock Cr.	16%
0511030259	T48-R9W5:NE21	b.b. Rock Cr.	8%
0511030261	T48-R9W5:22	b.b. Mann.to b.Rock Cr.	16%
0511030261	T48-R9W5:22	b.b. Rock Cr.	8%
0511040374	T48-R10W5:SW10	b.b. Mann.to b.Rock Cr.	16%
0511040374	T48-R10W5:SW10	b.b. Rock Cr.	8%
0511030272	T49-R9W5:N9	b.b. Mann.to b.Rock Cr.	16%
0511030272	T49-R9W5:N9	b.b. Rock Cr.	8%
0512070098	T49-R9W5:S9	b.b. Nisku	8%
0511030277	T49-R9W5:16	b.b. Mann.to b.Rock Cr.	16%
0511030277	T49-R9W5:16	b.b. Rock Cr.	8%
0511040377	T49-R9W5:SE21	b.b. Mann.to b.Rock Cr.	16%
0511040377	T49-R9W5:SE21	b.b. Rock Cr.	8%
5412070164	T49-R9W5:N&SW21, 22, 23	b.b. Nordegg	8%
0511100144	T49-R9W5:22	b.b. Mann. to b. Rock Cr.	16%
0511100144	T49-R9W5:22	b.b. Rock Cr. to b. Nordegg	8%
0511100145	T49-R9W5:23	b.b. Mann. to b. Rock Cr.	16%
0511100145	T49-R9W5:23	b.b. Rock Cr. to b. Nordegg	8%
0510120376	T49-R11W5:N&SW16	b.b. Rock Cr. to b. Nordegg	8%
0510120378	T49-R11W5:N&SW16, SE21	b. b. Banff	8%
0510120379	T49-R11W5:SE21	b.b. Rock Cr. to b. Banff	8%
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0511030282	T49-R11W5:36	b.b. Mann.to b.Rock Cr.	16%
0511030282	T49-R11W5:36	b.b. Rock Cr.	8%
0511030286	T50-R8W5:7	b.b. Mann.to b.Rock Cr.	16%
0511030286	T50-R8W5:7	b.b. Rock Cr.	8%
0511030287	T50-R8W5:E18	b.b. Mann.to b.Rock Cr.	16%
0511030287	T50-R8W5:E18	b.b. Rock Cr.	8%
0511030289	T50-R9W5:1	b.b. Mann.to b.Rock Cr.	16%
0511030289	T50-R9W5:1	b.b. Rock Cr.	8%
0511030293	T50-R9W5:29	b.b. Nordegg	8%
0511030294	T50-R9W5:33	b.b. Mann.to b.Rock Cr.	16%
0511030294	T50-R9W5:33	b.b. Rock Cr.	8%



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0511030297	T50-R10W5:N5	b.b. Mann.to b.Rock Cr.	16%
0511030297	T50-R10W5:N5	b.b. Rock Cr.	8%
0511030298	T50-R10W5:8	b.b. Mann.to b.Rock Cr.	16%
0511030298	T50-R10W5:8	b.b. Rock Cr.	8%
0511030299	T50-R10W5:9	b.b. Mann.to b.Rock Cr.	16%
0511030299	T50-R10W5:9	b.b. Rock Cr.	8%
0511030301	T50-R10W5:17	b.b. Mann.to b.Rock Cr.	16%
0511030301	T50-R10W5:17	b.b. Rock Cr.	8%
0511030302	T50-R10W5:N17	b.b. Edmt. to b. B.R.	16%
0512070102	T50-R10W5:20	b.b. Banff	8%
0511030303	T50-R10W5:NE28	b.b. Mann.to b.Rock Cr.	16%
0511030303	T50-R10W5:NE28	b.b. Rock Cr.	8%
0512070103	T50-R10W5:NW28	b.b. Nisku	8%
0510080155	T50-R10W5:S&NW29	b.b. Mann.to b.Rock Cr.	16%
0510080155	T50-R10W5:S&NW29	b.b. Rock Cr.	8%
0510080155	T50-R10W5: E32	b.b. Nisku	8%
0511030306	T50-R10W5:N&SE31	b.b. Mann.to b.Rock Cr.	16%
0511030306	T50-R10W5:N&SE31	b.b. Rock Cr.	8%
0512070104	T50-R10W5:SW31	b.b. Nordegg	
0510080156		b.b. Mann.to b.Rock Cr.	8%
	T50-R10W5: E33	b.b. Rock Cr.	16%
0510080156	T50-R10W5: E33		8%
0510080156	T50-R10W5: W33	b.b. Nisku	8%
0511080073	T50-R14W5:28	b.b. Bluesky to b. Rock Cr.	16%
0511080073	T50-R14W5:28	b.b. Rock Cr.	8%
0511030316	T51-R9W5:7	b.b. Mann.to b.Rock Cr.	16%
0511030316	T51-R9W5:7	b.b. Rock Cr.	8%
0511030318	T51-R9W5:W8	b.b. Mann.to b.Rock Cr.	16%
0511030318	T51-R9W5:W8	b.b. Rock Cr.	8%
0512070105	T51-R9W5:E8	b.b. Nisku	8%
0511040379	T51-R9W5:11	b.b. Mann.to b.Rock Cr.	16%
0511040379	T51-R9W5:11	b.b. Rock Cr.	8%
0511040380	T51-R9W5:14	b.b. Mann.to b.Rock Cr.	16%
0511040380	T51-R9W5:14	b.b. Rock Cr.	8%
0511030319	T51-R9W5:15	b.b. Mann.to b.Rock Cr.	16%
0511030319	T51-R9W5:15	b.b. Rock Cr.	8%
0511120453	T51-R9W5:N&SE17	Surf. to b. Rock Cr.	16%
0511120453	T51-R9W5:N&SE17	b.b. Rock Cr.	8%
0511030321	T51-R9W5:SW17	b.b. Mann.to b.Rock Cr.	16%
0511030321	T51-R9W5:SW17	b.b. Rock Cr.	8%
0511030323	T51-R9W5:19	b.b. Mann.to b.Rock Cr.	16%
0511030323	T51-R9W5:19	b.b. Rock Cr.	8%
0511030324	T51-R9W5:23	b.b. Mann.to b.Rock Cr.	16%
0511030324	T51-R9W5:23	b.b. Rock Cr.	8%
0511030325	T51-R9W5:24	b.b. Mann.to b.Rock Cr.	16%
0511030325	T51-R9W5:24	b.b. Rock Cr.	8%
0511030326	T51-R9W5:28	b.b. Mann.to b.Rock Cr.	16%
0511030326	T51-R9W5:28	b.b. Rock Cr.	8%
0511030327	T51-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511030327	T51-R9W5:29	b.b. Rock Cr.	8%
0512070106	T51-R9W5:32	Surf. to b. Rock Cr.	16%
0512070106	T51-R9W5:32	b.b. Rock Cr.	8%
0511030329	T51-R9W5:34	b.b. Mann.to b.Rock Cr.	16%
0511030329	T51-R9W5:34	b.b. Rock Cr.	8%
0511030330	T51-R9W5:N35	b.b. Mann.to b.Rock Cr.	16%
0511030330	T51-R9W5:N35	b.b. Rock Cr.	8%



Crown Lease or Licence #	Legal Description	Rights	Interest
0511030332	T51-R10W5:S2	b.b. Mann.to b.Rock Cr.	16%
0511030332	T51-R10W5:S2	b.b. Rock Cr.	8%
0512070107	T51-R10W5:N2, 11	b.b. Nisku	8%
0511030334	T51-R10W5:3	b.b. Mann.to b.Rock Cr.	16%
0511030334	T51-R10W5:3	b.b. Rock Cr.	8%
0510080158	T51-R10W5:N&SE4	b.b. Vik. to b. Rock Cr.	16%
0510080158	T51-R10W5:N&SE4	b.b. Rock Cr.	8%
0512070108	T51-R10W5:SW4	b.b. Nisku	8%
0511030336	T51-R10W5:SW5	b.b. Mann.to b.Rock Cr.	16%
0511030336	T51-R10W5:SW5	b.b. Rock Cr.	8%
0512070109	T51-R10W5:SE5	b.b. Nisku	8%
0510080160	T51-R10W5:N5	b.b. Vik. to b. Rock Cr.	16%
0510080160	T51-R10W5:N5	b.b. Rock Cr.	8%
0510080162	T51-R10W5:8	b.b. Mann. To b. Rock Cr.	16%
0510080162	T51-R10W5:8	b.b. Rock Cr.	8%
0510080162	T51-R10W5: 17	b.b. Vik. to b. Rock Cr.	16%
0510080162	T51-R10W5: 17	b.b. Rock Cr.	8%
0510080163	T51-R10W5:9	b.b. Vik. to b. Rock Cr.	16%
0510080163	T51-R10W5:9	b.b. Rock Cr.	8%
0511030338	T51-R10W5:13	b.b. Mann. To b. Rock Cr.	16%
0511030338	T51-R10W5:13	b.b. Rock Cr.	8%
0511030339	T51-R10W5:19	b.b. Mann. to b. Rock Cr. excl. NG in L. Mann-Rock Cr.	16%
0511030339	T51-R10W5:19	b.b. Rock Cr.	8%
0511030341	T51-R10W5:SE20	b.b. Mann. To b. Rock Cr.	16%
0511030341	T51-R10W5:SE20	b.b. Rock Cr.	8%
0510080170	T51-R10W5:21	b.b. Mann. To b. Rock Cr.	16%
0510080170	T51-R10W5:21	b.b. Rock Cr.	8%
0511030342	T51-R10W5:24	b.b. Mann. To b. Rock Cr.	16%
0511030342	T51-R10W5:24	b.b. Rock Cr.	8%
0511040385	T51-R10W5:SW33	b.b. Mann. To b. Rock Cr.	16%
0511040385	T51-R10W5:SW33	b.b. Rock Cr.	8%
0511030343	T51-R11W5:24	b.b. Mann. to b. Rock Cr. excl. NG in L. Mann-Rock Cr.	16%
0511030343	T51-R11W5:24	b.b. Rock Cr.	8%
0511080079	T51-R14W5:35	b.b. Bluesky-Bullhead to b. Rock Cr.	16%
0511080079	T51-R14W5:35	b.b. Rock Cr.	8%
0511030346	T52-R10W5:S7	b.b. Mann. To b. Rock Cr.	16%
0511030346	T52-R10W5:S7	b.b. Rock Cr.	8%
0510120389	T53-R12W5:24	b.b. Rock Cr.	8%
0510120390	T53-R12W5:35	b.b. Rock Cr.	8%
0510120390	T54-R11W5:N6		8%
	T54-R11W5:7	b.b. Rock Cr.	
0511080092 0511080093	T54-R11W5:7	b.b. Rock Cr.	8%
0311080073	104-K12VV0:12	b.b. Rock Cr.	8%