

CARNEGIE WAVE ENERGY LIMITED APPENDIX 4D & INTERIM FINANCIAL REPORT

FOR THE PERIOD ENDED 31 DECEMBER 2014

(previous corresponding period ending on 31 December 2013)

Please find attached Appendix 4D Preliminary Final Report as required pursuant to Listing Rule

Please note that this report has been prepared based upon reviewed financial information for the six months ended 31 December 2014.

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APPENDIX 4D

Australian Securities Exchange Half-Year Report

Name of Entity	Carnegie Wave Energy Limited
ABN	69 009 237 736
Reporting Period	31 December 2014
Previous Corresponding Reporting Period	31 December 2013

Results for Announcement to the Market

			\$	Percentage increase / (decrease) over previous corresponding period
Revenue from Ordinary activiti	es	86	4,922	7.64%
Profit / (loss) from ordinary activities after tax attributable to members		(2,1	13,856)	(25.54%)
Net profit / (loss) for the period attributable to members		(2,1	13,856)	(25.54%)
Dividends (distributions)	Amount per security		Franked	amount per security
Final Dividend	nil		n/a	
Interim Dividend	nil		n/a	
Record date for determining entitlements to the dividends (if any)			n/a	
Brief explanation of any of the	figures reported above	nococcar	v to onable	the figures to be

Brief explanation of any of the figures reported above necessary to enable the figures to be understood:

The directors of Carnegie Wave Energy do not intend to declare a dividend as no profit was made during the period ended 31st December 2014.

Dividends

Date the dividend is payable	n/a
Record date to determine entitlement to the dividend	n/a
Amount per security	n/a
Total Dividend	nil
Amount per security of foreign sourced dividend or distribution	n/a
Details of any dividend reinvestment plans in operation	There is no dividend reinvestment plan.
The last date for receipt of an election notice for participation in any dividend reinvestment plans	n/a

Net Tangible Asset Backing

	Current Period	Previous Corresponding Period
Net tangible asset backing per ordinary	0.29	0.64
security (cents per share)	cents	cents



Control Gained over Entities having a Material Effect

Name of Entity (or group of entities)	n/a
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Loss of Control of Entities having a Material Effect

Name of Entity (or group of entities)	n/a
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Details of Associates and Joint Venture Entities

Name of Entity	Percenta	ge Held	Share of Net Profit/(Loss)		
	Current Period	Previous Period	Current Period	Previous Period	
New Millennium Engineering Pty Ltd	100%	100%	(\$243)	(\$236)	
Carnegie Recreational Watercraft Pty Ltd	100%	100%	(\$243)	(\$236)	
CMA Nominees Pty Ltd	100%	100%	-	-	
CETO IP Pty Ltd	100%	100%	-	-	
CETO Wave Energy Ireland Limited	100%	100%	(\$86,816)	(\$6,109)	
CETO Wave Energy UK Limited	100%	100%	(\$26,524)	(\$47,756)	
CETO Wave Energy Chile SpA	100%	100%	-	-	
Pacific Coastal Wave Energy Corporation	95%	95%	-	-	

Foreign Entities Accounting Framework

n/a		

Audit/Review Status

This report is based on accounts to wh "NO")	nich one	of the following applies: (Mark with "	YES" or	
The accounts have been audited	No	The accounts have been subject to review	Yes	
If the accounts have been audited or subject to review and are subject to dispute or qualification, a description of the dispute or qualification: Not Applicable				

Print name: GRANT J. MOONEY

Company Secretary Date: 17 February 2015

INTERIM FINANCIAL STATEMENTS

FOR THE HALF YEAR ENDED 31 DECEMBER 2014

DIRECTORS' REPORT

Your Directors submit the financial statements of Carnegie Wave Energy Limited and its controlled entities (the consolidated group) for the half-year ended 31 December 2014.

Directors

The names of Directors who held office during or since the end of the half-year:

Mr Grant Jonathan Mooney

Dr Michael Edward Ottaviano

Mr Kieran O'Brien

Mr Michael Fitzpatrick

Mr Jeffrey Harding

Mr John Leggate

Directors were in office for the entire period and up to the date of this report unless otherwise stated.

Principal Activities

The principal activity of the consolidated group during the half year was the development of the CETO Wave Energy Technology. For further information in relation to the activities of the consolidated group, please refer to review of operations.

Operating Results

The consolidated loss attributable to members for the half year ended 31 December 2014 after income tax was \$2,026,481 (2013: \$2,963,309 loss).

Review of Operations

During the period to 31 December 2014, the economic entity focused its efforts on the continued development of the CETO Wave Energy Technology and furthering commercial opportunities for the deployment of CETO wave power and water projects. The developments in the CETO technology included:

- Completion of the installation of two CETO 5 units at the Perth Wave Energy Project.
- Completion of the onshore plant package for the Perth Wave Energy Project including the physical grid connection.
- Completion of manufacture of three commercial scale CETO 5 units.
- Selection of Garden Island, WA as the location for the CETO 6 Project and continued progress with the design and site assessment of the project.

DIRECTORS' REPORT

Carnegie also took significant commercial steps forward including:

- Receiving Government grant milestone payments from both the Western Australian and Australian Governments of \$0.6 million, bringing total funding draw down to \$16.8 million for the Perth Wave Energy Project.
- Receiving a Research and Development Tax Refund of \$3.9 million for the previous financial year.
- Receiving \$0.65 million in gold royalties, taking total royalty receipts to \$2.2 million.
- Being awarded a \$1.8 million Australian Research Council linkage project with the University of Adelaide.
- Signing a collaboration agreement with Bosch Rexroth and other wave energy developers for a
 European based wave energy Collaboration aimed at developing standard offshore power
 production systems. The Wave Pod device developed in the Collaboration then began
 undergoing testing in Germany.
- Partnering with the CSIRO in a project with \$1.3 million of ARENA funding for a national wave resource modelling, mapping and impact assessment project involving Carnegie's Perth Wave Energy Project.
- Winning two innovation awards; the Pinnacle award for Innovation Excellence from Australian Institute of Management WA and the Australian Water Association award for Program Innovation to Carnegie and MAK Water.

Auditor's Independence Declaration

The lead auditor's independence declaration under section 307C of the *Corporations Act 2001* is set out on page 4 for the half year ended 31 December 2014.

This report is signed in accordance with a resolution of the Board of Directors.

MICHAEL OTTAVIANO

Managing Director

Dated this 17th day of February 2015



AUDITOR'S INDEPENDENCE DECLARATION

In accordance with the requirements of section 307C of the Corporations Act 2001, as lead auditor for the review of Carnegie Wave Energy Ltd for the half-year ended 31 December 2014, I declare that, to the best of my knowledge and belief, there have been:

- a) no contraventions of the auditor independence requirements of the Corporations Act 2001 in relation to the review; and
- b) no contraventions of any applicable code of professional conduct in relation to the review.

CROWE HORWATH PERTH

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SEAN MCGURK

Partner

Signed at Perth, 17 February 2015

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE HALF-YEAR ENDED 31 DECEMBER 2014

OT BESEMBER 2014	Note	Gre	oup
		31.12.2014	31.12.2013
		\$	\$
Revenue			
Royalty income		637,558	645,716
Other income		227,364	157,816
Expenses			
Employee benefits expense		(488,615)	(274,709)
Depreciation expense		(54,160)	(32,800)
Occupancy expenses		(169,175)	(137,956)
Consultancy expenses		(132,082)	(77,640)
Research expenses		(123,735)	(34,137)
Executive and Non Executive Directors fees		(553,526)	(460,040)
Share based payments		(409,336)	(1,983,425)
Finance costs		(296,362)	(73,757)
Company secretarial expenses		(48,000)	(36,000)
Administrative expenses		(598,265)	(651,334)
Other expenses from ordinary activities		(18,147)	(5,043)
Loss before income tax		(2,026,481)	(2,963,309)
Income tax expense			-
Loss for the period	3	(2,026,481)	(2,963,309)
Other comprehensive income			
Exchange differences on translating foreign currencies and foreign controlled entities		(87,375)	124,405
Income tax relating to components of other comprehensive income			
Total comprehensive loss for the period		(2,113,856)	(2,838,904)
Loss attributable to:			
Members of the parent entity		(2,026,481)	(2,963,309)
		(2,026,481)	(2,963,309)
Total comprehensive loss attributable to:			
Members of the parent entity		(2,113,856)	(2,838,904)
•		(2,113,856)	(2,838,904)
Loss per share		. , , , , , , , , , , , , , , , , , , ,	
Basic loss per share (cents)		(0.116)	(0.198)
Diluted loss per share (cents)		(0.116)	(0.198)
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CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2014

Group

	Note		
		31.12.2014 \$	30.06.2014 \$
CURRENT ASSETS			
Cash and cash equivalents	8	5,074,976	14,177,509
Trade and other receivables	7	4,545,663	856,744
Other assets		46,359	26,340
TOTAL CURRENT ASSETS	_	9,666,998	15,060,593
NON-CURRENT ASSETS			
Trade and other receivables	7	1,264,667	604,275
Available for sale financial assets		12,414	12,414
Property, plant and equipment		396,614	414,318
Intangible assets	6	88,380,416	86,159,659
Other non-current assets	<u> </u>	158,865	138,555
TOTAL NON-CURRENT ASSETS	_	90,212,976	87,329,221
TOTAL ASSETS	_	99,879,974	102,389,814
CURRENT LIABILITIES			
Trade and other payables		2,229,940	3,468,375
Short term provisions		373,657	1,183,652
Other current liabilities	_		
TOTAL CURRENT LIABILITIES	_	2,603,597	4,652,027
NON-CURRENT LIABILITIES			
Trade and other payables		84,260	28,360
Long-term provisions		169,733	104,978
Long-term borrowings	10 _	3,641,029	3,475,130
TOTAL NON-CURRENT LIABILITIES	_	3,895,022	3,608,468
TOTAL LIABILITIES	_	6,498,619	8,260,495
NET ASSETS	_	93,381,355	94,129,319
EQUITY			
Issued Capital	9	143,613,521	142,656,965
Reserves		13,145,386	12,823,425
Accumulated losses		(63,377,552)	(61,351,071)
TOTAL EQUITY	_	93,381,355	94,129,319

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE HALF-YEAR ENDED 31 DECEMBER 2014

Transactions with owners in their capacity as owners Conversion of convertible note Conversion of the period Conversion with owners in their capacity Conversion of convertible note Conversion of convertible Conversion of conversion of conve	Group	Issued Capital	Accumulated Losses	Option Reserve	Foreign Currency Reserve	Total
Somers in their capacity as owners Share issue net of transaction costs	Balance at 1.7.2013	132,968,498	(57,174,150)	10,173,184	81	85,967,613
transaction costs -	owners in their capacity					
Equity portion of convertible note		-	-	-	-	-
convertible note - - 482,108 - 482,108 Share based payment expense - - 1,983,425 - 1,983,425 Comprehensive loss Loss for the period - (2,963,309) - - (2,963,309) Other Comprehensive loss - - 124,405 1		_	-	_	_	_
Comprehensive loss Loss for the period (2,963,309) - - (2,963,309) Other Comprehensive loss - - - 124,405 124,405 124,405 Balance at 31.12.2013 132,968,498 (60,137,459) 12,638,717 124,486 85,594,242 Balance at 1.7.2014 142,656,965 (61,351,071) 12,737,413 86,012 94,129,319 Transactions with owners in their capacity as owners Share issue net of transaction costs 956,556 - - - 956,556 Conversion of convertible note - - - - - - Share based payment expense -		-	-	482,108	-	482,108
Loss for the period Other Comprehensive loss - (2,963,309) - (2,963		-	-	1,983,425	-	1,983,425
Other Comprehensive loss - - - 124,405 124,405 Balance at 31.12.2013 132,968,498 (60,137,459) 12,638,717 124,486 85,594,242 Balance at 1.7.2014 142,656,965 (61,351,071) 12,737,413 86,012 94,129,319 Transactions with owners in their capacity as owners Share issue net of transaction costs 956,556 - - - 956,556 Conversion of convertible note - - - 956,556 Conversion of convertible note - - - - - Share based payment expense - - 409,336 - 409,336 Comprehensive loss Loss for the period (2,026,481) (2,026,481) (2,026,481) Other Comprehensive loss (87,375) (87,375)	Comprehensive loss					
Diss	Loss for the period	-	(2,963,309)	-	-	(2,963,309)
Transactions with owners in their capacity as owners Share issue net of transaction ocosts 956,556 - - - 956,556 - - - -		-	-	-	124,405	124,405
Transactions with owners in their capacity as owners Share issue net of transaction costs 956,556 - - 956,556 Conversion of convertible note - - - - - Equity portion of convertible note -	Balance at 31.12.2013	132,968,498	(60,137,459)	12,638,717	124,486	85,594,242
owners in their capacity as owners Share issue net of transaction costs 956,556 - - - 956,556 Conversion of convertible note - - - - - - Equity portion of convertible note -	Balance at <i>1.7.2014</i>	142,656,965	(61,351,071)	12,737,413	86,012	94,129,319
transaction costs 956,556 956,556 Conversion of convertible note 956,556 Equity portion of convertible note	owners in their capacity					
note		956,556	-	-	-	956,556
convertible note - - - - - - - - - - - - - - - - - - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 - - 409,336 -		-	-	-	-	-
expense - - 409,336 - 409,336 Comprehensive loss Loss for the period (2,026,481) (2,026,481) Other Comprehensive loss (87,375) (87,375)		-	-	-	-	-
Loss for the period (2,026,481) (2,026,481) Other Comprehensive loss (87,375) (87,375)		-	-	409,336	-	409,336
Other Comprehensive loss (87,375) (87,375)	Comprehensive loss					
loss (87,375) (87,375)	Loss for the period		(2,026,481)			(2,026,481)
Balance at 31.12.2014 143,613,521 (63,377,552) 13,146,749 (1,363) 93,381,355					(87,375)	(87,375)
	Balance at 31.12.2014	143,613,521	(63,377,552)	13,146,749	(1,363)	93,381,355

CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE HALF-YEAR ENDED 31 DECEMBER 2014

		Group	
1	Note	31.12.2014 \$	31.12.2013 \$
CASH FLOWS FROM OPERATING ACTIVITIES			
Interest received		144,946	125,753
Interest paid		(5,115)	(8,199)
Payments to suppliers and employees		(4,183,930)	(3,023,772)
Receipts from R&D Tax Rebate		56,639	2,263,825
Receipts from government grants		528,760	5,585,260
Receipts from Royalties		654,101	-
Net cash provided by/(used in) operating activities		(2,804,599)	4,942,867
CASH FLOWS FROM INVESTING ACTIVITIES			
Payments for development of asset		(6,459,212)	(8,454,103)
Purchase of property, plant and equipment		(52,664)	(24,789)
Sale of property, plant and equipment		1,317	
Net cash used in investing activities		(6,510,559)	(8,478,892)
CASH FLOWS FROM FINANCING ACTIVITIES			
Net proceeds from the issue of shares		300,000	-
Net proceeds from the issue of convertible notes		-	3,805,920
Net cash provided by financing activities		300,000	3,805,920
Net increase in cash and cash equivalents		(9,015,158)	269,895
Cash and cash equivalents at beginning of the half year		14,177,508	11,893,898
Effect of exchange rate fluctuations on cash held		(87,374)	124,405
Cash and cash equivalents at end of the half year	8	5,074,976	12,288,198

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2014

NOTE 1: SIGNIFICANT ACCOUNTING POLICIES

Statement of compliance

The half-year financial statements are general purpose financial statements prepared in accordance with the Corporations Act 2001 and AASB 134 Interim Financial Reporting. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 Interim Financial Reporting. The half-year report does not include notes of the type normally included in an annual financial report and should be read in conjunction with the most recent annual financial statements and any public announcements made during the half year.

The Group is a for-profit entity for financial reporting purposes under Australian Accounting Standards

Basis of preparation

The consolidated financial statements have been prepared on the basis of historical cost, except for the revaluation of certain non-current assets. All amounts are presented in Australian dollars, unless otherwise noted.

The accounting policies and methods of computation adopted in the preparation of the half-year financial statements are consistent with those adopted and disclosed in the company's 2014 annual financial statements for the financial year ended 30 June 2014, except for the impact of the Standards and Interpretations described below. These accounting policies are consistent with Australian Accounting Standards and with International Financial Reporting Standards.

The adoption of all the new and revised Standards and Interpretations has not resulted in any changes to the group's accounting policies and has no effect on the amounts reported for the current or prior periods but will impact the 30 June 2015 annual financial statements.

NOTE 2: ROYALTY INCOME

As a result of activities prior to the development of the CETO technology, the company still holds a mining royalty with respect to a gold reserve in Western Australia. Under the royalty agreement the company receives a payment per ounce of gold extracted by third parties.

NOTE 3: LOSS FOR THE PERIOD	Group	
	31.12.2014	31.12.2013
	\$	\$
The following revenue and expense items are relevant in explaining the financial performance for the interim period:		
Employee benefits expense	(488,615)	(274,709)
Share based payment expense	(409,336)	(1,983,425)
Finance costs	(296,362)	(73,757)

NOTE 4: CONTINGENT LIABILITIES

There has been no change in contingent liabilities since the last annual reporting date.

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2014

NOTE 5: OPERATING SEGMENTS

The Group identifies its operating segments based on the internal reports that are reviewed and used by the Board of Directors (chief operating decision makers) in assessing performance and determining the allocation of resources.

The Group operations focus primarily on the development of the CETO technology. The financial information presented in the statement of comprehensive income and statement of financial position is the same as that presented to the chief operating decision maker.

Basis of accounting for purposes of reporting by operating segments

Accounting policies adopted

Unless stated otherwise, all amounts reported to the Board of Directors as the chief decision maker is in accordance with accounting policies that are consistent to those adopted in the annual financial statements of the Group.

NOTE 6: INTANGIBLE ASSETS	TANGIBLE ASSETS Group	
	31.12.2014	30.06.2014
	\$	\$
Acquisition cost of CETO Technology	55,989,877	55,989,877
Subsequent development expenditure – CETO Technology	59,380,146	52,575,895
LEED grant received	(0.424.500)	(0.007.447)
LEED grant received ERP grant received	(9,424,590) (9,108,382)	(8,967,417) (9,058,382)
AusIndustry grant received	(1,062,086)	(949,091)
· -	•	,
R&D tax incentive	(7,394,549)	(3,431,222)
	88,380,416	86,159,660
NOTE 7: TRADE AND OTHER RECEIVABLES	Group	
Consolidated Group	31.12.2014	30.06.2014
	\$	\$
CURRENT		
Trade receivables*	4,011,680	19,493
Prepayments	231,849	428,451
Accrued revenue	297,573	327,852
Other receivables	4,561	9,184
Security deposits	-	71,764
	4,545,663	856,744
NON CURRENT		
Prepayment	660,391	_
Security deposits	604,275	604,275
	1,264,667	604,275

^{*}Trade receivables at 31 December 2014 includes a Research and Development tax incentive of \$3,906,688 which was received on 29 January 2015.

CARNEGIE WAVE ENERGY LIMITED ABN 69 009 237 736

AND CONTROLLED ENTITIES

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2014

NOTE 8: CASH AND CASH EQUIVALENTS	Group	
Consolidated Group	31.12.2014	30.06.2014
	\$	\$
Cash on hand	313	681
Cash at bank	5,074,663	14,176,828
	5,074,976	14,177,509

NOTE 9: ISSUED CAPITAL

- (1) On 18 August 2014, 1,250,543 shares were issued to holders of Carnegie convertible notes. The shares were issued in lieu of a 6% cash quarterly coupon under the terms of the convertible note announced on 18 November 2013. The shares had an effective issue price of \$0.048 per share.
- (2) On 10 November 2014, 10,000,000 shares were issued due to the exercise of 10,000,000 unlisted options expiring 27 November 2014 and exercisable at \$0.03 each.
- (3) On 18 November 2014, 1,123,935 shares were issued to holders of convertible notes. The shares were issued in lieu of a 6% cash quarterly coupon under the terms of the convertible notes announced on 18 November 2013. The shares had an effective issue price of \$0.053 per share.
- (4) On 31 December 2014, 10,000,000 shares were issued to the Clean Energy Finance Corporation under the terms of the debt facility announced on 19 March 2014. The shares had an effective issue price of \$0.054 per share.

NOTE 10: BORROWINGS	Group		
	31.12.2014	30.06.2014	
	\$	\$	
Convertible note*	3,641,029	3,475,130	
	Group		
Convertible note	31.12.2014	30.06.2014	
	\$	\$	
Balance at the beginning of the period	3,475,130	-	
Placement of notes	-	4,000,000	
Adjustment to equity	-	(506,693)	
Conversion to equity	-	(43,625)	
Unwinding of finance costs	165,899	194,944	
Issue costs	-	(169,495)	
	3,641,029	3,475,130	

^{*}On the 18th November 2013, the Company completed a capital raising of \$4 million by issuing 4,000 Convertible Notes at an issue price of \$1,000 each ("Notes"). The Notes mature on 18 November 2015 and pay a non-cash quarterly coupon of 6% p.a.

Subsequent to the issue of the Notes, on the 19th March 2014 the Company signed a five year loan facility for up to \$20 million with the Australian Clean Energy Finance Corporation. As a result of this facility the terms of the Notes were modified to remove the Company's right to mandatory conversion to equity, to change the equity conversion price from 5.5 cents to 4.5 cents and to remove the Company's right to force redemption after 18 months.

CARNEGIE WAVE ENERGY LIMITED ABN 69 009 237 736

AND CONTROLLED ENTITIES

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2014

NOTE 10: BORROWINGS (CONT'D)

No debt was drawn under the facility as at reporting date. Commitment Fees payable on the facility during the year of 2015 will be paid through the issue of shares.

NOTE 11: EVENTS AFTER THE END OF THE INTERIM PERIOD

The following events occurred after the end of the interim period:

- The Company officially opened the Perth Wave Energy Project on 18 February 2015.
- The Company received a Research and Development tax incentive cash rebate payment of \$3.9 million for the 2014 financial year.
- The Company received a quarterly royalty income payment of \$284,833 for the quarter ended 31 December 2014
- The Company received a grant payment of \$91,408 under the LEED grant funding agreement for completion of milestone 9 of the Perth Wave Energy Project.
- The Company announced the installation of the second CETO 5 unit at the Perth Wave Energy Project.

DIRECTORS' DECLARATION

The Directors of the Company declare that:

- 1. The financial statements and notes, as set out on page 5 to 12 are in accordance with the *Corporations Act 2001*, including:
 - a. complying with Accounting Standard AASB 134: Interim Financial Reporting; and
 - b. giving a true and fair view of the consolidated entity's financial position as at 31 December 2014 and of its performance for the half-year ended on that date.
- 2. In the Directors' opinion there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the Board of Directors.

MICHAEL OTTAVIANO

Managing Director

Dated this 17th day of February 2015



INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF CARNEGIE WAVE ENERGY LTD

Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Carnegie Wave Energy Ltd and its controlled entities (the consolidated entity) which comprises the consolidated statement of financial position as at 31 December 2014, the consolidated statement of comprehensive income, consolidated statement of changes in equity, the consolidated statement of cash flows for the half-year ended on that date, notes comprising a summary of significant accounting policies and other explanatory information and the directors' declaration.

Directors' Responsibility for the Financial Report

The Directors of Carnegie Wave Energy Ltd (the company) are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such control as the Directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410: Review of a Financial Report, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the Corporations Act 2001 including giving a true and fair view of Carnegie Wave Energy Ltd and its controlled entities' financial position as at 31 December 2014 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134: Interim Financial Reporting and the Corporations Regulations 2001. As the auditor of Carnegie Wave Energy Ltd and its controlled entities, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.



Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Carnegie Wave Energy Ltd and its controlled entities is not in accordance with the *Corporations Act 2001* including:

- (i) giving a true and fair view of the consolidated entity's financial position as at 31 December 2014 and of its performance for the half-year ended on that date; and
- (ii) complying with AASB 134: Interim Financial Reporting and the Corporations Regulations 2001.

CROWE HORWATH PERTH

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SEAN MCGURK Partner

Signed at Perth, 17 February 2015