

ASX Announcement
20 April 2015

SUNBIRD ENERGY CORPORATE PRESENTATION

Sunbird Energy Limited (ASX: **SNY**) is pleased to release the attached Corporate Presentation being presented to investment advisors in London and South Africa.

**** ENDS ****

For further information please visit www.sunbirdenergy.com or contact:

Will Barker	Managing Director, Sunbird Energy Ltd	Tel: +61 8 9463 3260
Kerwin Rana	Chairman, Sunbird Energy Ltd	Tel: +27 11 484 5005



SUNBIRD ENERGY LTD

Ibhubesi Gas Project Investor Roadshow

April 2015

CORPORATE OVERVIEW

Sunbird Energy Ltd is an ASX-listed (ASX:SNY) gas explorer and developer focused on southern Africa where limited domestic gas supply and growing energy needs have created significant opportunity for the development of large scale energy projects.

Reserves & Resources

- Ibhubesi Gas Project - 540 Bcf (2P) (SNY 76%: 410 Bcf)*
- Best Estimate Prospective Resources – 7.8 Tcf (SNY 76%: 5.9 Bcf)*

* Refer to page 6 for details

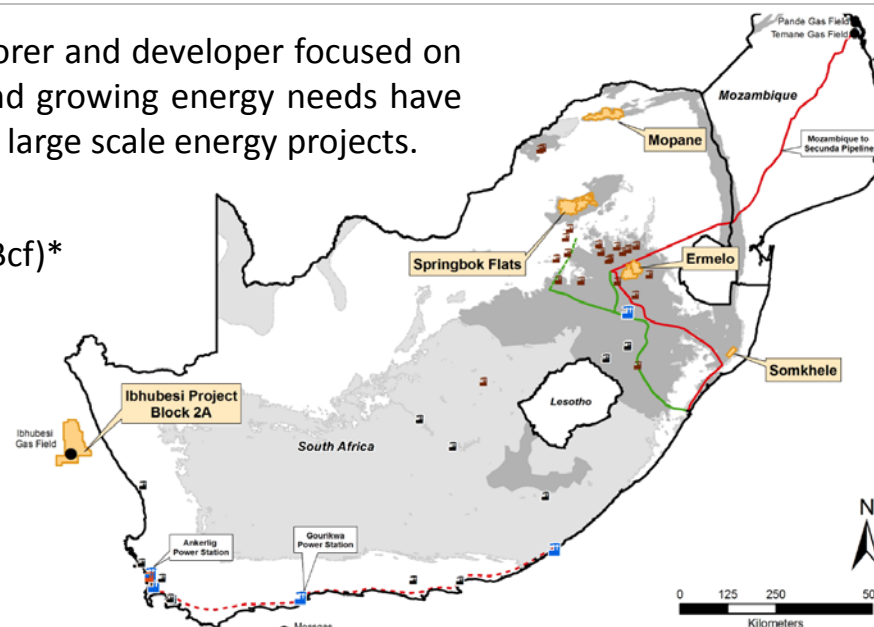
Key Activity 2015

- Advance commercialisation of the IGP:
 - Finalise Gas Sales Negotiations
 - Undertake FEED & Regulatory Approvals
 - Project Financing / Partnering
- CBM - Advance Mopane to Pilot Project

Capital Structure

Share Price	\$0.15
No. of Shares Issued [^]	136.7m
Market Capitalisation	\$20.5m
Cash	\$1.0m
Enterprise Value	\$19.5m

Figures in AUD\$ [^] Excludes 38.5m Options convertible at 20-50c



Board

Kerwin Rana | Chairman

Chemical Engineer with 17 years mining industry experience, previously Executive Head of New Business for De Beers. Managing Director, Umbono Capital

Will Barker | Managing Director

Geologist with 15 years experience in gas industry, previously GM LNG, Arrow Energy & OM, New Guinea Energy

Andrew Leibovitch | Executive Director

Chartered Accountant, 20+ years in Corp Finance, previous GM roles at Woodside & Western Mining

Marcus Gracey | Non-Executive Director

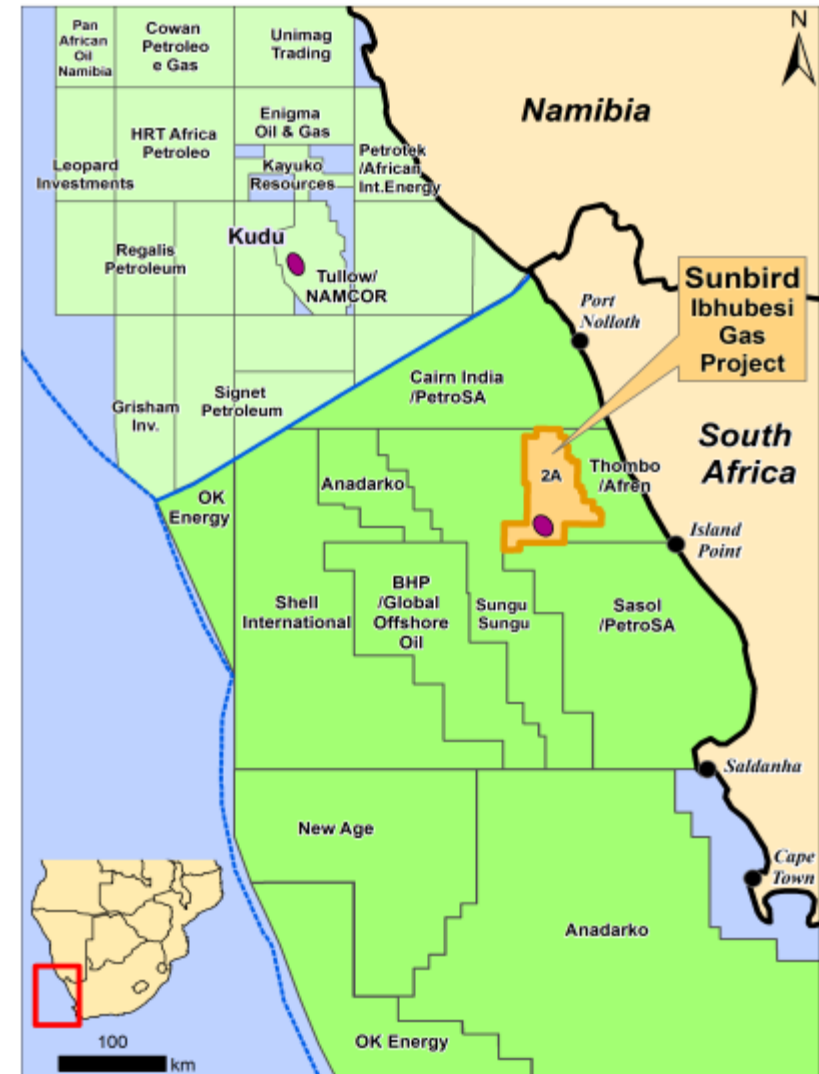
Corporate Lawyer with extensive energy experience

IBHUBESI GAS PROJECT

Largest undeveloped gas field in South Africa with reserves of 540 Bcf (2P)

- Sunbird 76% interest : PetroSA 24% interest (South Africa's national oil company)
- 5,000km² Production Licence
- 380km north of Cape Town
- 70km offshore, 250m of water
- 11 wells drilled, 7 gas discoveries
- 1,770km² 3D seismic coverage
- \$125m spent on exploration and appraisal since 2000
- Major oil companies active in area – Shell, Anadarko, Cairn India, Exxon, Total and BHP currently exploring

GSA Term Sheet signed with Eskom for supply of 30 Bcf p.a. to 1,350 MW Ankerlig Power Station, north of Cape Town



Orange Basin: Best estimate Prospective Resources of 22.5 Tcf gas in place, source: Petroleum Agency of South Africa

RSA ENERGY CRISIS

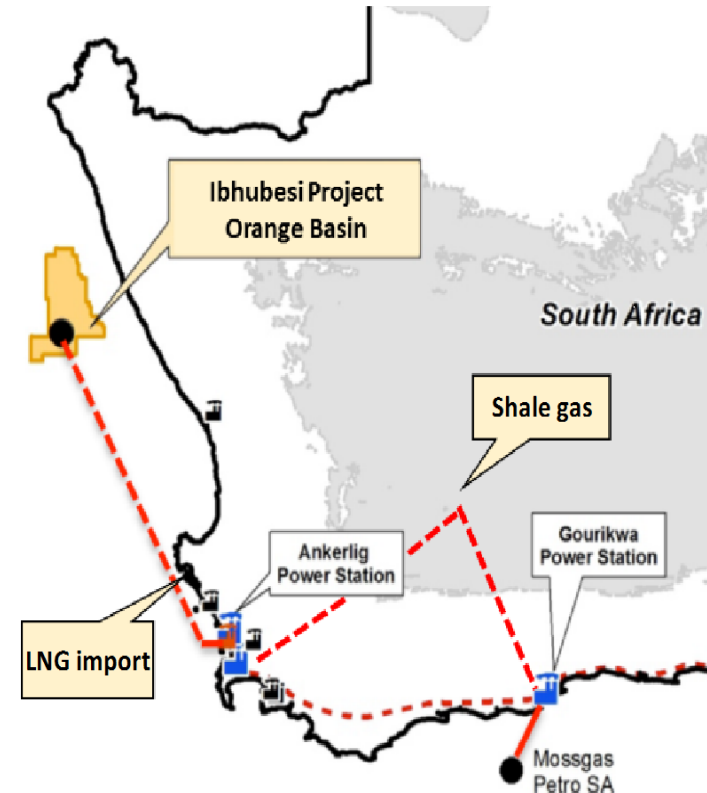
Energy Crisis

- Load shedding (rolling blackouts) occurring on a regular basis
- Relying on diesel fired turbines to support the grid
- US\$1billion spent on 1,148m litres of diesel for electricity generation in 2013/14 (equivalent of \$25 - \$30 per Mscf)
- Diesel accounts for 15% of Eskom's primary fuel costs but only contributes 1.6% of power generated

Eskom War Room

- In December 2014, RSA Cabinet has established a war room to oversee a five point plan to address the electricity challenges facing the country
- Five Point Plan covers:
 1. The interventions that Eskom will undertake in the period over the next 30 days
 2. Harnessing the cogeneration opportunity through the extension of existing contracts with the private sector
 3. **Accelerating the programme for substitution of diesel with gas to fire up the diesel power plants**
 4. Launching a coal independent power producer programme; and
 5. Managing demand through specific interventions

RSA Gas Economy Potential



Gas Supply Options

- Offshore (Orange Basin)
- Liquefied natural gas (LNG) imports
- Shale gas potential
- Coal bed methane potential

Market Opportunities

- Conversion of existing diesel-fired power plants
- New-build gas-fired power plants - 3.5 GW (IPP Program)
- Major industrial users / GtL

ESKOM GSA TERM SHEET

On 18 March 2015, Sunbird announced it had entered into a Gas Sales Agreement (GSA) Term Sheet with Eskom

- The Term Sheet outlines the key terms and process to negotiating a fully termed GSA
- Key terms include:
 - Gas Volumes
 - Contract Term
 - Gas Price
 - Take or Pay provisions
 - Timeframes for development
 - Opportunity to supply early gas / LNG
- Initial contract of 30 Bcf enables Eskom to convert 5 of the 9 turbines at Ankerlig from diesel to gas on a mid merit (48%) load factor
- Significant gas sales expansion opportunities within Ankerlig, 3.5 GW IPP program and major industrial uses in Saldanha and West Coast

Eskom

- South Africa's State owned energy company and largest producer of electricity in Africa
- Eskom generates ~95% of the electricity used in South Africa and ~45% of the electricity used in Africa



Ankerlig Power Station

- 1,350 MW open cycle gas turbine facility located ~40 km north of Cape Town
- Originally constructed to provide peak power
- 9 turbines originally designed to provide peak power and powered by either natural gas or liquids
- To date facility has been fuelled on high cost diesel

IGP: RESERVES & RESOURCES

Combination of proven reserves and extensive exploration upside provides attractive development and expansion opportunities

Proven reserves account for less than 5% of license area

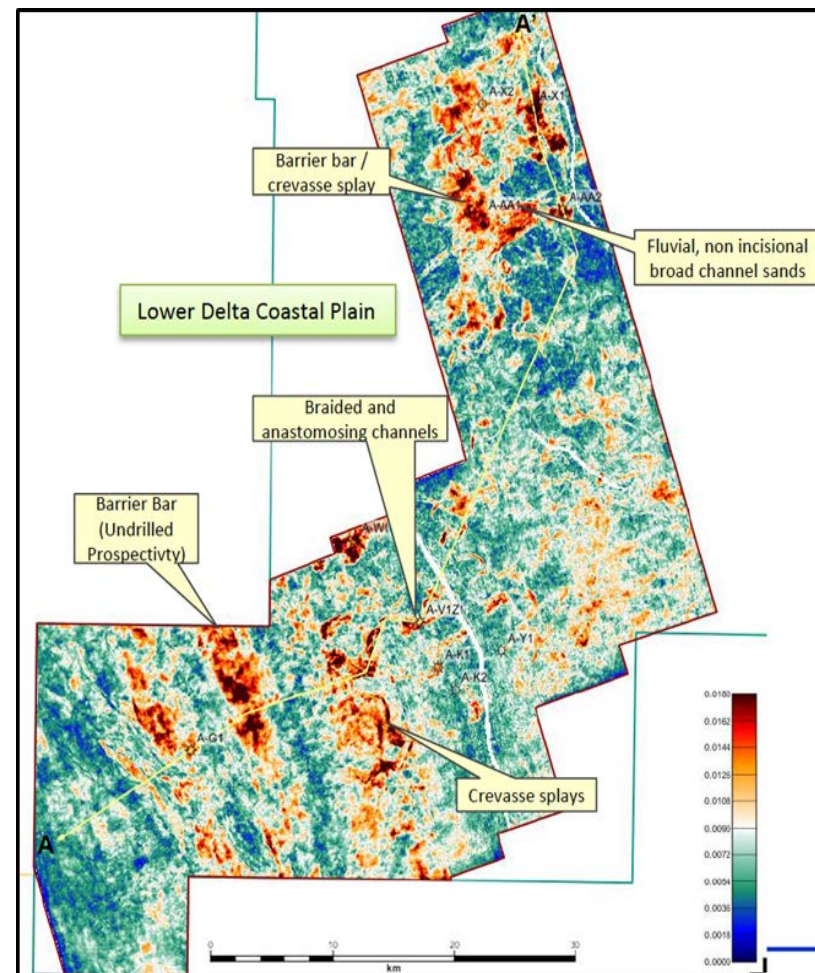
	Recoverable Gas Volume (Bcf) (Gross 100%)	Recoverable Gas Volume (Bcf) (SNY 76%)	Recoverable Condensate Volume (MMbbls) (Gross 100%)	Recoverable Condensate Volume (MMbbls) (SNY 76%)
1P Reserves	210	155	1.7	1.3
2P Reserves	540	410	4.3	3.3
3P Reserves	915	695	7.3	5.6

Source: Reserves independently certified by MHA Petroleum Consultants in June 2013

Significant exploration potential with best estimate prospective resource of 7.8 Tcf *See page 13

Prospective resources	Recoverable gas volume (Bcf) (Gross 100%)	Recoverable gas volume (Bcf) (SNY 76%)
Low estimate	4,509	3,427
Best estimate	7,783	5,915
High estimate	13,304	10,111

Source: Resources independently certified by MHA Petroleum Consultants in March 2014

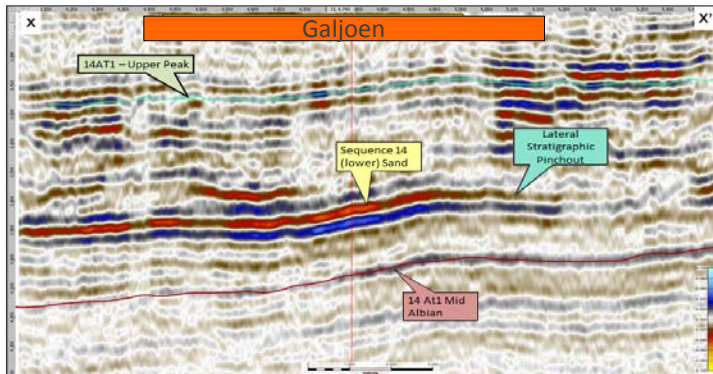


Modern 3D seismic data

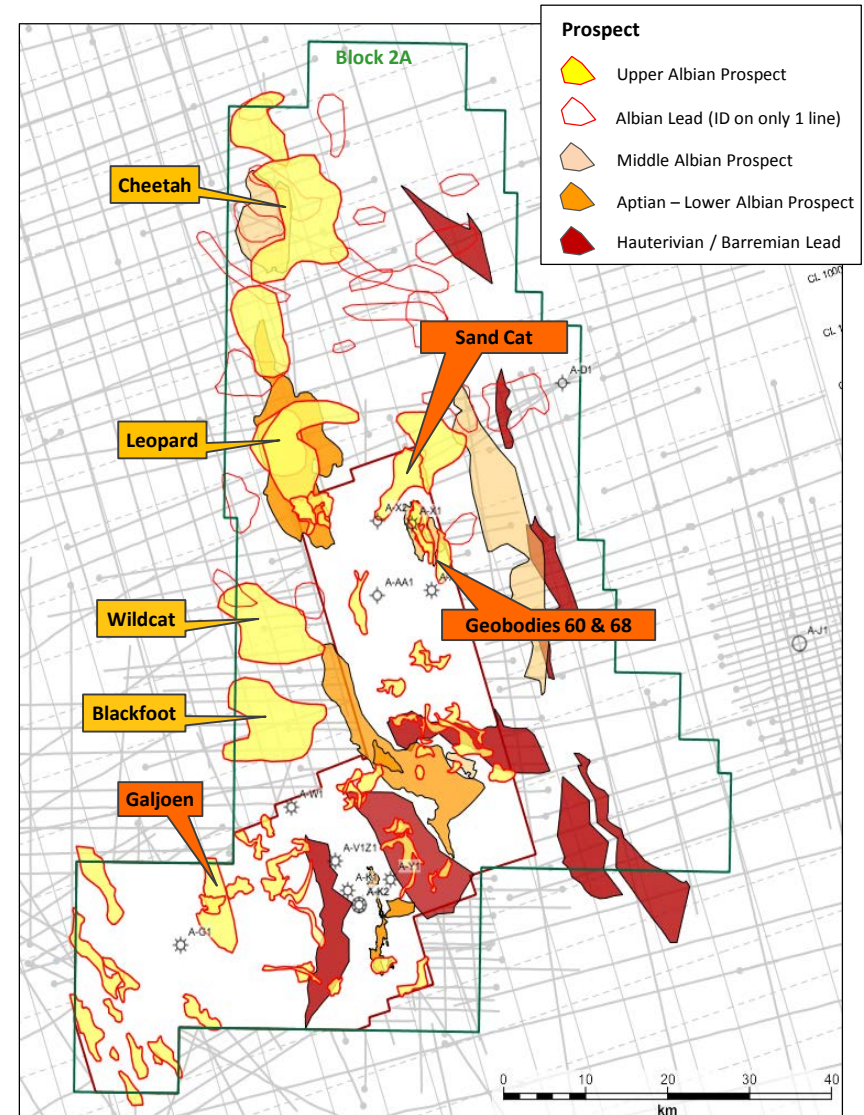
BLOCK 2A PROSPECTIVITY

- **Large Prospect Portfolio**
 - Over 35 individual prospects identified
 - Play types cover multiple stratigraphic levels
 - Three lower risk “drill ready” prospects inside 3D seismic area with potential to deliver additional reserves to the IGP
 - Numerous large targets identified in 2D seismic
- **Exploration Plan:**
 - Drill two exploration wells (during development phase)
 - Acquire additional 3D seismic over high impact prospects identified on the 2D seismic

Best Estimate of Prospective Resource of 7.8 TCF (SNY 5.9 TCF) for Block 2A



Seismic Cross Section of Galjoen Prospect

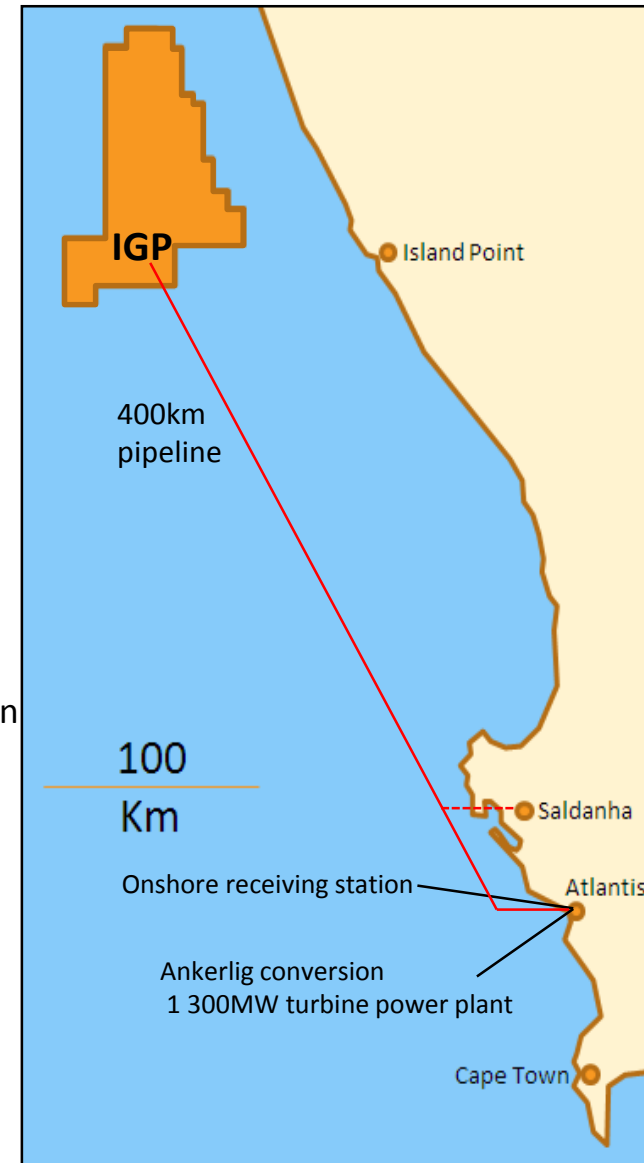


IGP DEVELOPMENT PLAN

Initial development provides critical infrastructure and route to market for expansion of project to meet market needs

- **Development plan:**
 - Sales and delivery point at Ankerlig Power Station, Atlantis
 - Mid-merit load profile requires 30 Bcf p.a.
 - First gas deliveries in H2 2018
 - 2P reserves of 540 Bcf provide up to a 15 year Production Period
 - Additional line into Saldanha for power generation, industrial supply to new customers
- **Development concept:**
 - Production drilling – initial 7 vertical wells plus further 7 wells in phase 2
 - Subsea Infrastructure – subsea wellheads, flow lines, manifold and production risers
 - Offshore Processing Facility – leased FPSO vessel with gas dehydration, condensate stripping, gas compression
 - Dry Gas Export Pipeline – 400km offshore and 15km onshore, small onshore gas receiving and metering station; pipeline tariff arrangement
 - Upstream capital expenditure \$850M (+/- 30%)

Based on the gas price range in the GSA term sheet, IGP is economically attractive and meets investment criteria for project financing



NATIONAL BENEFITS

- Local energy supply on the west coast to:
 - Reduce fuel costs
 - assist in meeting its growing energy needs
 - improve energy security
 - alleviate power shortages
 - reduce line losses
 - catalyse for new gas industry

SIP 5 Project: Presidential Infrastructure co-ordinating Commission as a SIP5 project

Job creation: direct, indirect jobs

Direct investment: R15-20 billion

Training, development: commitment to development of local skills, enterprise

Electricity generation: 500 – 2 000MW of cleaner electricity

Reduction of carbon emissions: directly reduce CO₂ emissions by 20 million tonnes

Government revenue: Royalties, corporate tax, payroll taxes, state (PetroSA) participation

Significant existing BEE and state participation: 23% and 24% respectively

Industry participation: contractors and service-providers

Rand-based energy pricing: ability to price proportion of gas supply in Rands

Downstream industry creation: create industry onshore

Balance of trade benefits: reduction deficit from fuel imports

Upstream industry creation: opens west coast to new industry

Security of supply: reduction in reliance on foreign energy supply

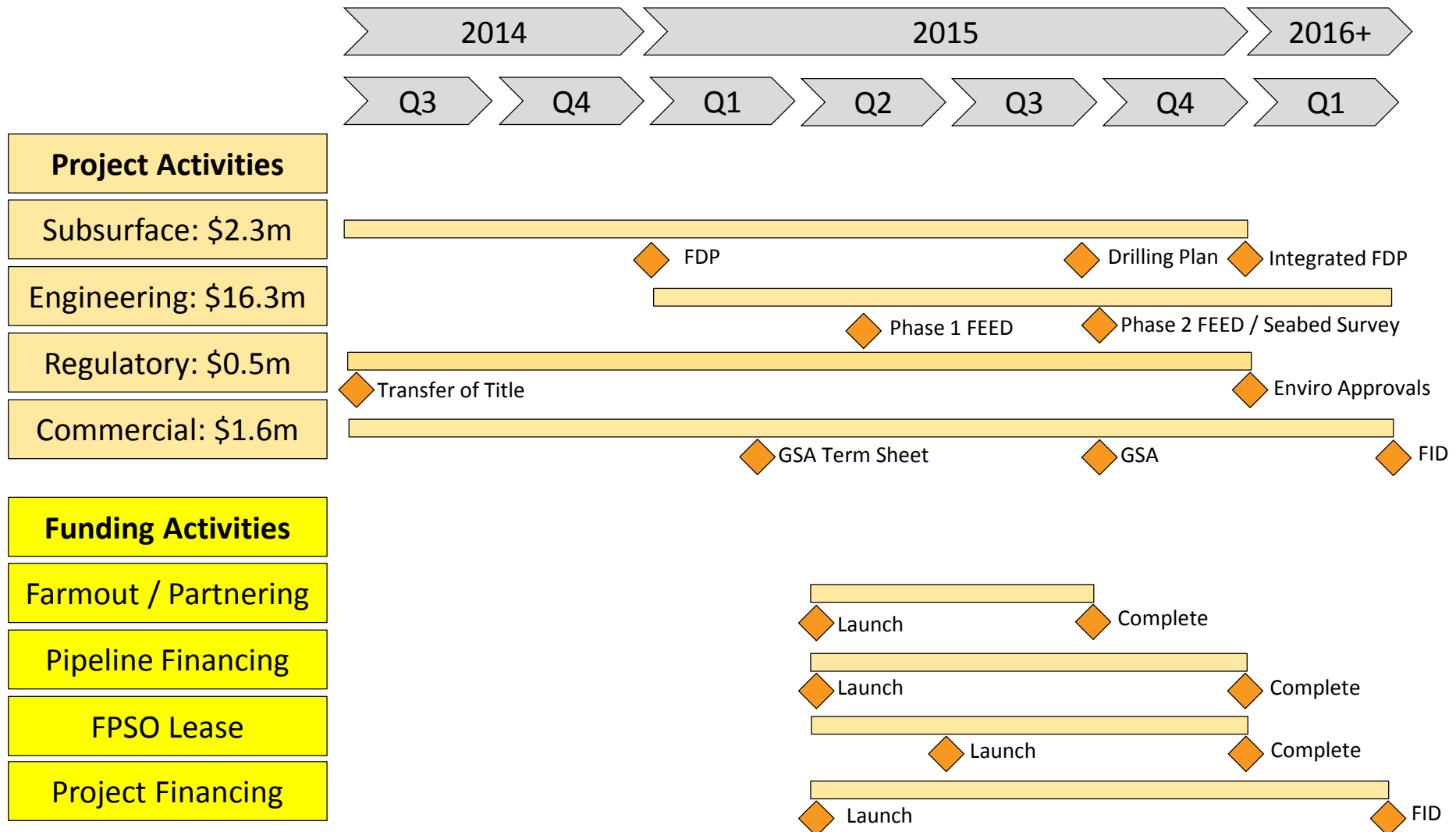


SIP 5: Saldanha – Northern Cape Development Corridor



PRESIDENTIAL INFRASTRUCTURE COORDINATING COMMISSION

IGP: MILESTONES TO FID



Funding Activities to Date



Upcoming Funding Activities

- With the recent announcement of the GSA Term Sheet with Eskom, Sunbird's capital management plans:
 - Raise \$5-\$10 million: Complete the commercial negotiations, undertake first phase detailed engineering studies to advance the project and receive regulatory approvals and initiate project financing plans
 - Phase 2 (\$10-\$20 million): Undertake field survey activities prior to construction, complete detailed engineering, finalise project financing structures and undertake Final Investment Decision
- **Potential capital injection options include – equity, strategic investors, partnering and / or farm-out**

Focus on Ibhubesi commercialisation to deliver value from Sunbird's large scale strategically located gas reserves and exploration portfolio

- 76% working interest and operatorship of the largest undeveloped gas field (540 Bcf 2P) (SNY 410 Bcf) in Africa's largest economy
- GSA Term Sheet signed with Eskom for supply of 30 Bcf p.a. to 1,350 MW Ankerlig Power Station
- 5,000km² Production Right provides extensive expansion opportunities with best estimate prospective resource of 7.8 Tcf (SNY 5.9 Tcf)
- Over \$125m spent to date to deliver a highly mature project - reserves, technical studies, commercial negotiations, and regulatory approvals
- Sunbird to drive the IGP through finalising GSA negotiations, FEED studies, project partnering/financing and regulatory approval to a final investment decision in 2016
- Sunbird is poised to be South African's leading gas development company in an energy market in desperate need of new energy sources

Disclaimer

This presentation has been prepared by Sunbird Energy Ltd (Sunbird). This presentation is not a prospectus or a product disclosure statement under the Corporations Act and has not been, nor is it required to be, lodged with the Australian Securities and Investments Commission (ASIC). Nothing in this presentation should be considered as a solicitation, offer or invitation in any place where, or to any person to whom, it would not be lawful to make such an offer or invitation. Certain statements contained in this presentation, including information as to the future financial or operating performance of Sunbird and its projects, are forward-looking statements. Such forward-looking statements:

- are necessarily based upon a number of estimates and assumptions that, while considered reasonable by Sunbird, are inherently subject to significant technical, business, economic, competitive, political and social uncertainties and contingencies;
- involve known and unknown risks and uncertainties that could cause actual events or results to differ materially from estimated or anticipated events or results reflected in such forward-looking statements; and
- may include, among other things, statements regarding targets, estimates and assumptions in respect of production and prices, operating costs and results, capital expenditures, reserves and resources and anticipated flow rates, and are or may be based on assumptions and estimates related to future technical, economic, market, political, social and other conditions.

Forward-looking statement

Sunbird disclaims any intent or obligation to update publicly any forward-looking statements, whether as a result of new information, future events or results or otherwise. The words “believe”, “expect”, “anticipate”, “indicate”, “contemplate”, “target”, “plan”, “intends”, “continue”, “budget”, “estimate”, “may”, “will”, “schedule”, “potential”, “opportunity” and similar expressions identify forward-looking statements. All forward-looking statements made in this presentation are qualified by the foregoing cautionary statements. Investors are cautioned that forward-looking statements are not guarantees of future performance and accordingly investors are cautioned not to put undue reliance on forward-looking statements due to the inherent uncertainty therein. No representation or warranty is or will be made by any person (including Sunbird and its officers, directors, employees, advisers and agents) in relation to the accuracy or completeness of all or part of this document, or any constituent or associated presentation, information or material (collectively, the information), or the accuracy, likelihood of achievement or reasonableness of any projections, prospects or returns contained in, or implied by, the Information or any part of it. The information includes information derived from third party sources that has not necessarily been independently verified.

The reserves and resource estimates used in this announcement were compiled by Tim Hower (Registered Professional Engineer (Colorado #9597), and member of the Society of Petroleum Engineers) and Jeffrey B. Aldrich a Certified Petroleum Geologist, #3791, by the American Association of Petroleum Geologists (AAPG) and member of the Society of Petroleum Engineers (SPE). Both Mr Hower and Mr Aldrich are of MHA Petroleum Consultants LLC. The definitions of proved, probable, and possible hydrocarbon reserves and resources are consistent with those as they appear in the ASX Listing Rules. Mr Hower and Mr Aldrich are qualified in accordance with the requirements of ASX listing rule 5.42 and has consented to the use of the reserves and resource figures in the form and context in which they appear in this announcement.

Prospective Resources

“The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons”.

SUNBIRD ENERGY LTD

www.sunbirdenergy.com

Kerwin Rana

Chairman

krana@sunbirdenergy.com

+27 11 484 5005

Will Barker

Managing Director

wbarker@sunbirdenergy.com

+61 8 9463 3260

Andrew Leibovitch

Executive Director

aleibovitch@sunbirdenergy.com

+61 8 9463 3260



Production testing of the A-K2 well Ibhubesi Gas Field in 2000