

**KEY**  
PETROLEUM LIMITED

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# QUARTERLY REPORT

## FOR THE PERIOD ENDED 30 JUNE 2015

ACN 120 580 618

## UPDATE ON PETROLEUM EXPLORATION ACTIVITIES

### *Highlights for the Quarter*

- ☼ Entitlement Issue was oversubscribed raising \$1.55 million with oversubscriptions placed using the Company's placement facility at the same price as the entitlement issue;
- ☼ Dunnart-2 Testing and Completion operations were completed under budget with no LTI incidents;
- ☼ Testing program results were incorporated into the regional geological model to identify other follow up drillable prospects and leads;
- ☼ Several prospects and leads have been identified in the North Canning Basin Project in both the onshore and offshore areas with indication of hydrocarbons on seismic paving the way for commencement of discussions with mining companies in the Greater Derby area for gas offtake and farmout negotiations;
- ☼ Geological features that pre-date the deposition of key reservoir objectives in EP448 have been identified from vintage 2D seismic which is expected to help development of nature fracturing (secondary porosity) of the Willara and Nita Formation objectives, a key element to de-risking the prospectivity of the conventional prospects and leads; and
- ☼ The Dunnart-2 testing program results confirmed the excellent reservoir characteristics of the Bookara sandstone, better than pre-test expectations delivering up to 600 barrels of formation fluids per day which has de-risked other prospects and leads that include Bookara Formation objectives in the eastern part of EP437.

### *Subsequent to the End of the Quarter*

- ☼ A number of material prospects have now been identified and matured for future exploration drilling in EP437 in the Perth Basin including the greater 'Becos'/'Wye' Area;
- ☼ Prospects and leads have been de-risked by incorporating vintage on ground and airborne geochemical seepage data with several anomalies identified in EP437 including two that overlap the 'Wye' and 'Becos' prospects;
- ☼ Key personnel have been interstate to look at a number of rigs for additional exploration in the Perth and Canning basins, as part of ongoing commercial discussions around funding of additional exploration wells;
- ☼ Mediation meetings with the Native Title Tribunal ("NTT") have been conducted with Determined Land Holders in relation to Discrete Area L12-10 in the Southern Canning Basin; and
- ☼ Significant upside in the offshore component of EP104 has been identified by mapping of vintage 2D seismic with seismic reprocessing expected to de-risk some of the prospectivity
- ☼ Seismic reprocessing of the EP104 project is likely to occur in Q2 of the 2015/16 Financial Year.

***Activities for the Coming Quarter***

- ☼ Firm up budgets for heritage survey work in EP448 and the Griffith area with Determined Land Holders;
- ☼ Mature access terms with pastoral leases lying over R1 and EP448 for rig access for both new exploration wells and re-entry of existing wells;
- ☼ Complete assessment of rig options for exploration campaign program potentially consisting of a number of exploration wells including cost breakdowns and terms of rig contracts;
- ☼ Tender for reprocessing over the entire EP104, R1 and L15 areas where reprocessing will be used to assist in de-risking of prospectivity in both the onshore and offshore areas; and
- ☼ Commence negotiations with land owners in the Perth Basin for exploration wells and continue discussions with potential farminees and funding arrangements for exploration activities in 2015/16.

## NORTHERN PERTH BASIN PROJECT, EP437, PERTH BASIN, WESTERN AUSTRALIA

KEY PETROLEUM LIMITED (via wholly owned subsidiary) (OPERATOR)	43.47%
KEY RESOURCES LIMITED (via wholly owned subsidiary)	43.47%
CARACAL EXPLORATION PTY LIMITED	13.06%

### EP437

During the quarter, Key Petroleum Limited (“Key”) mobilised DCA Rig #6 after it had been third party inspected prior to running a 3 ½” completion and installing a production Christmas Tree as part of the Completion and Testing operations of Dunnart-2 in EP437 in the Perth Basin. Westlog wireline services were used for perforation services and for correlation of the completion string to ensure that guns were at the correct depth prior to detonating. TKM Wellhead Services provided tubing hanger and wellhead equipment and services.

The test was designed to evaluate whether there was any mobile oil within the Bookara sandstones of the Dunnart structure. The results confirmed the excellent reservoir potential of the Bookara sandstones with flow rates of up to 600 barrels of formation fluids per day on a 1” choke at flowing manifold pressures of 4 psi but did not recover any commercial quantities of hydrocarbons. The site has now been fully rehabilitated and restored to a condition that is suitable to the landowner.



DCA Rig #6 at the Dunnart-2 wellsite with 3 ½” tubing for the completion racked on the pipe racks prior to running in hole and commencing testing operations

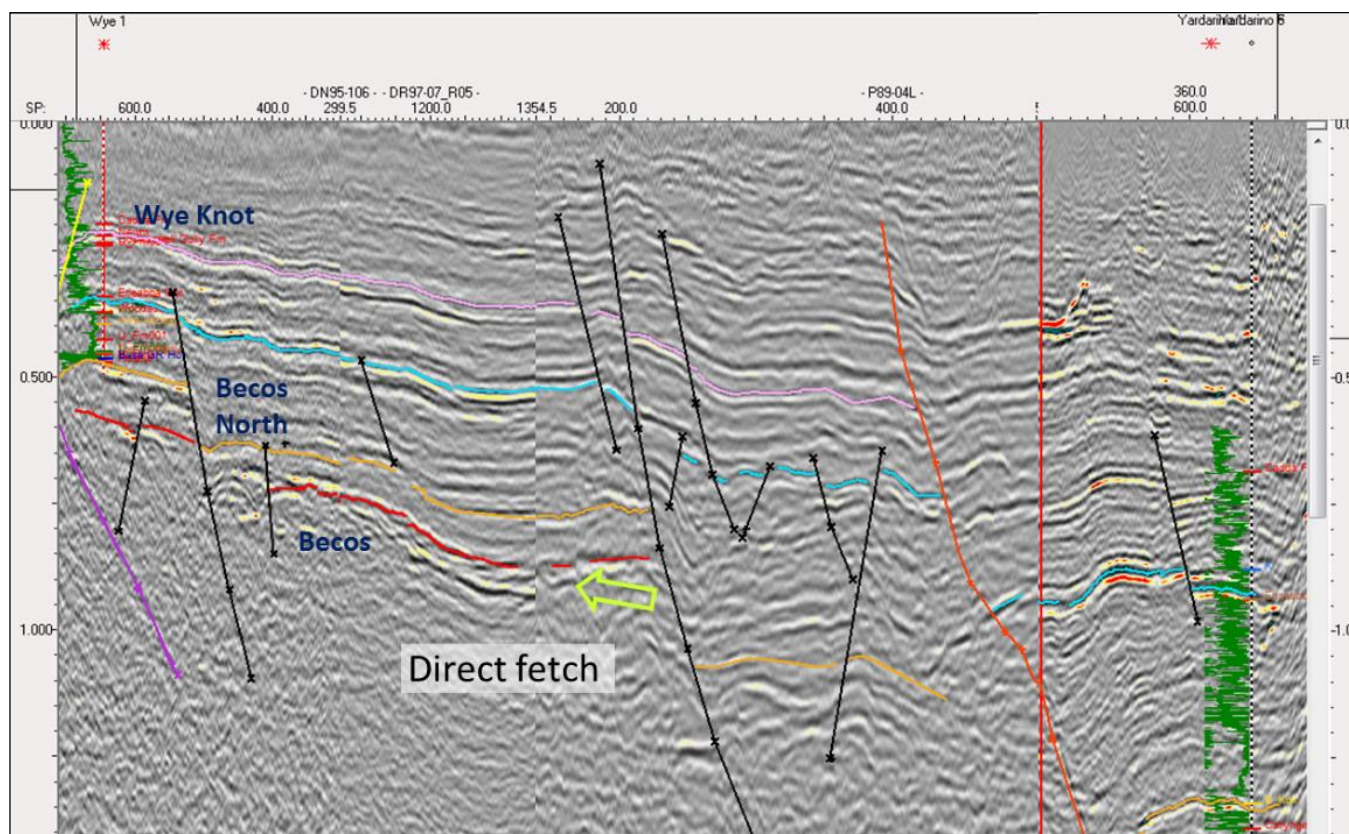




Westlog wireline services (left) with DCA roughneck assisting, TKM preparing to secure the production Christmas tree (middle) and completion engineers and DCA hands overseeing the running of completion equipment prior to testing through the tree (right)

Subsequent to the quarter the Operator presented to the Joint Venture the interpretation of the test results and updated geological maps. One of the key geological risks identified in the northern part of the permit and in the Dunnart area is the low reservoir temperatures and the affect this has on biodegradation of oil and in particular the mobility of any discovered oil.

The review to the Joint Venture focused on prospectivity in the eastern part of the permit, largely due to the fact that prospects in the Wye Knot and Becos areas are deeper and hotter mitigating the risks of biodegradation of oil coupled with the better than expected reservoir quality of the Bookara sandstones.

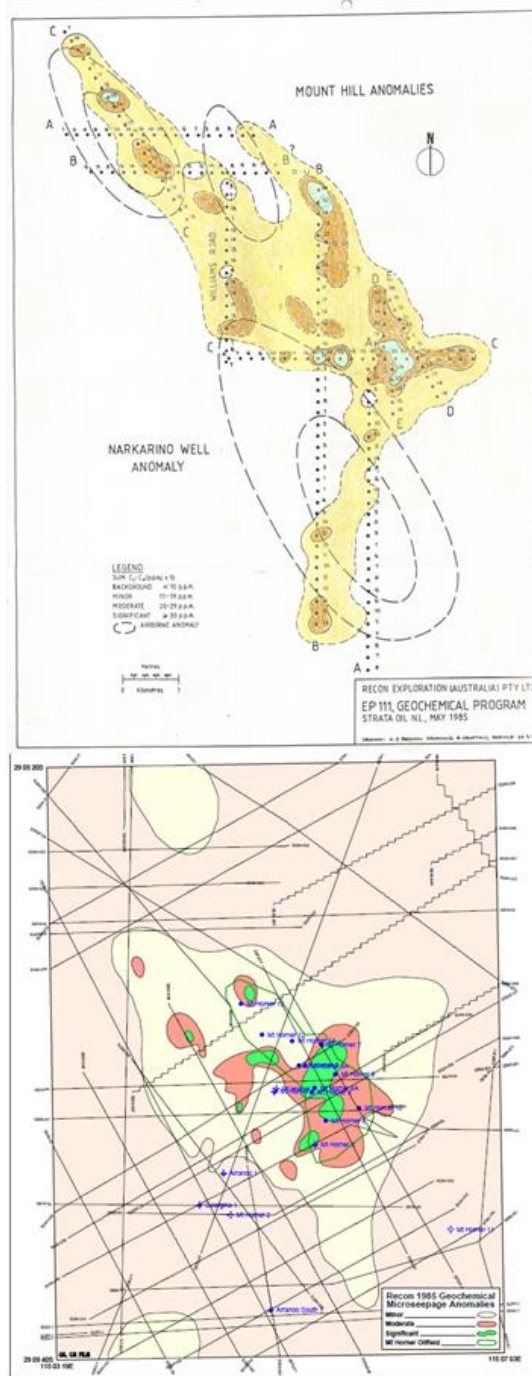
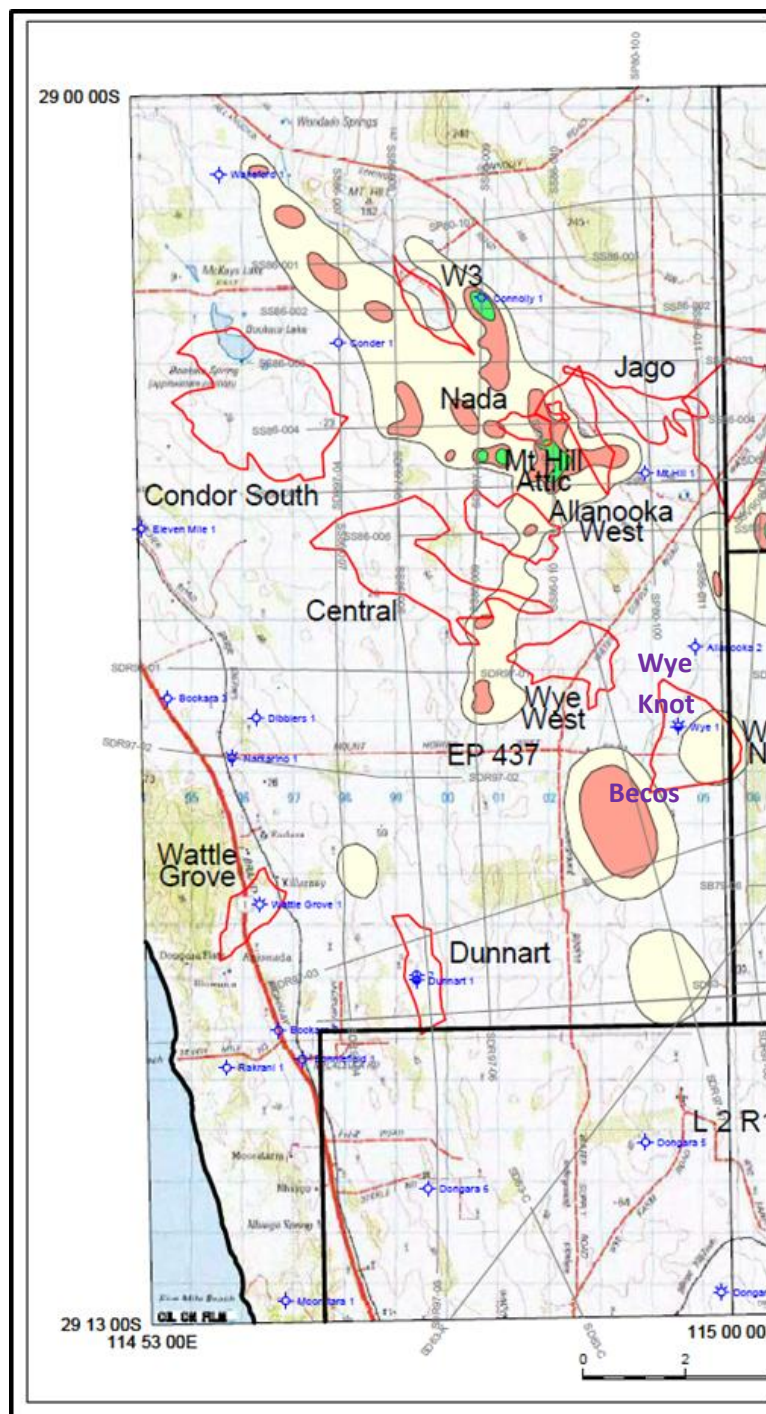


The Wye Knot, Becos and Becos North prospects lie on trend with the discovered Yardarino Field



The sedimentary sequences in this area, importantly, are also on trend with both the Yardarino gas field and the more recently the discovered Waitsia gas accumulation.

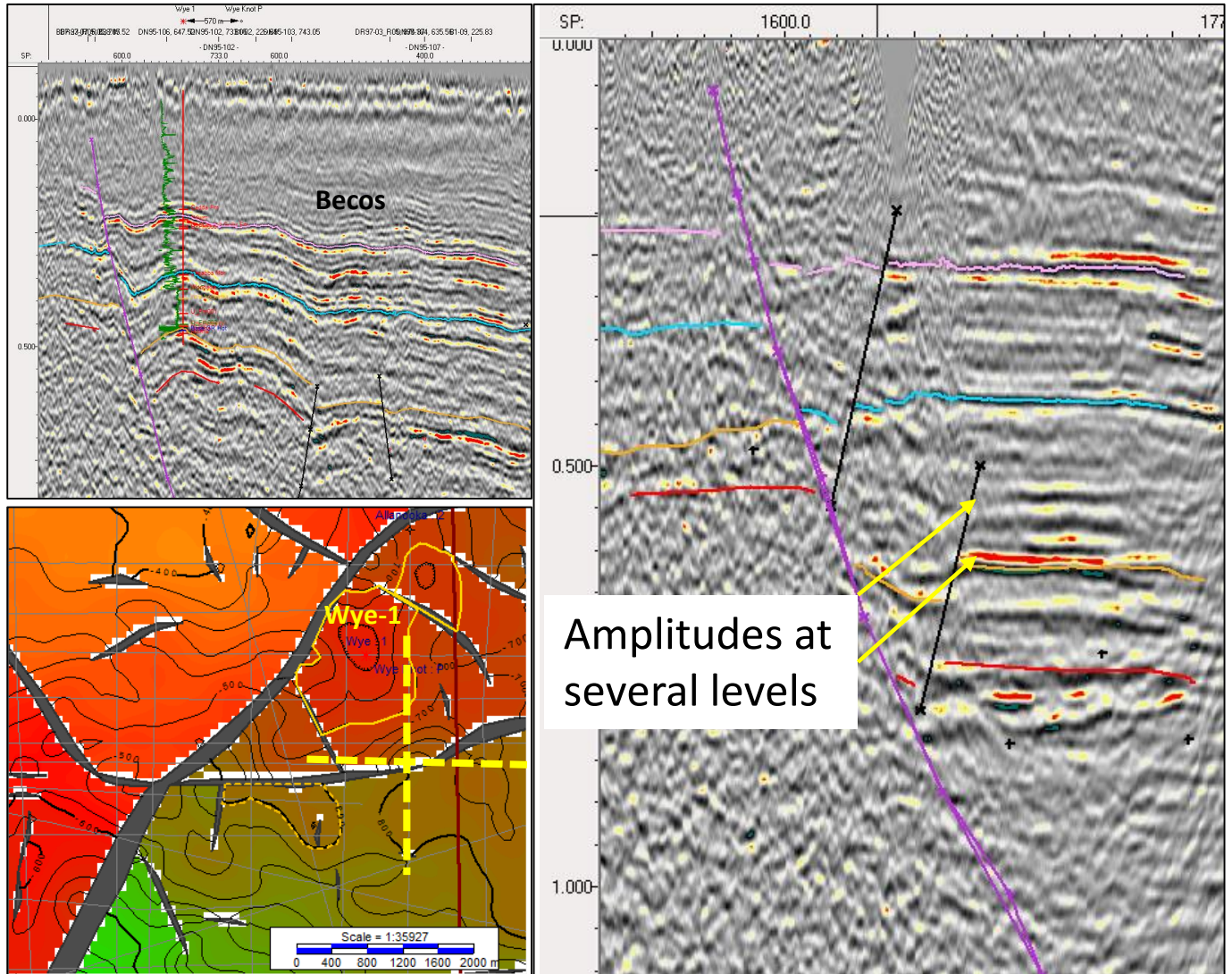
The Operator's mapping highlights that the early Permian section such as the High Cliff sandstone and sealing Holmwood shales exist beneath stacked sequences of Cattamarra, Aranoo and Bookara sandstones in all prospects in the eastern part of EP437 including Wye Knot and Becos. Both these prospects have on ground geochemical seepage anomalies over the structures which are bench marked against seepage anomalies over the discovered Mount Horner Oil Field to the east. The Becos prospect also demonstrates seismic amplitudes at both the Aranoo and Bookara levels. Seismic amplitudes can in instances be representative of hydrocarbon effects.



Combination of geochemical anomalies (left), Mount Hill Area anomalies to the north (top right) and benchmark anomalies over the discovered Mount Horner Oil Field (bottom right)



The additional sedimentary sequence in the eastern part of the permit substantially increases the prospective resource volume estimates and increases the economic case for drilling 1-2 exploration wells in this area. The Operator, subsequent to consulting with the Joint Venture, has now held meetings with rig contractors interstate to scope out well costs for a campaign of wells to make a package of wells more attractive for farminees. Exploration wells in the Wye Knot and Becos areas could possibly form the cornerstone of such an exploration campaign. Well costs are expected to significantly decrease if a competitive rig could be brought into the state of Western Australia as Operators across Australia have scaled back their capital works programs resulting in more competitive rig rates and in some instances fixed price contracts (“turnkey”).



The Becos Prospect – north–south seismic line (top left) and east–west with seismic amplitudes at the interpreted Aranoo and Bookara sandstone intervals

These prospects and leads demonstrate classical ‘tilted fault block’ traps that are analogous to the two most recent oil discoveries in the Perth Basin - Jingemina and Hovea Oil Fields. The greater Becos area, at depths of around 850 metres, has been estimated to have best estimate unrisked gross prospective recoverable volumes in the order of 10 million barrels<sup>1</sup> with Key’s share being 4.3 million barrels.

<sup>1</sup> Defined under the SPE-PRMS guidelines in relation to Guidance Note 32 and complying with Chapter 5. This a deterministic best case estimate of the mapped Becos structure calculated using offset well data for properties of porosity, net pay and water saturation, vintage 2D seismic over EP437 for areal closure of the Becos structure and assuming a recovery factor and formation volume factors analogous to that of the discovered Mount Horner Oil Field directly east, the closest producing oil field.

# SOUTHERN CANNING PROJECT CANNING BASIN, WESTERN AUSTRALIA

## EP448

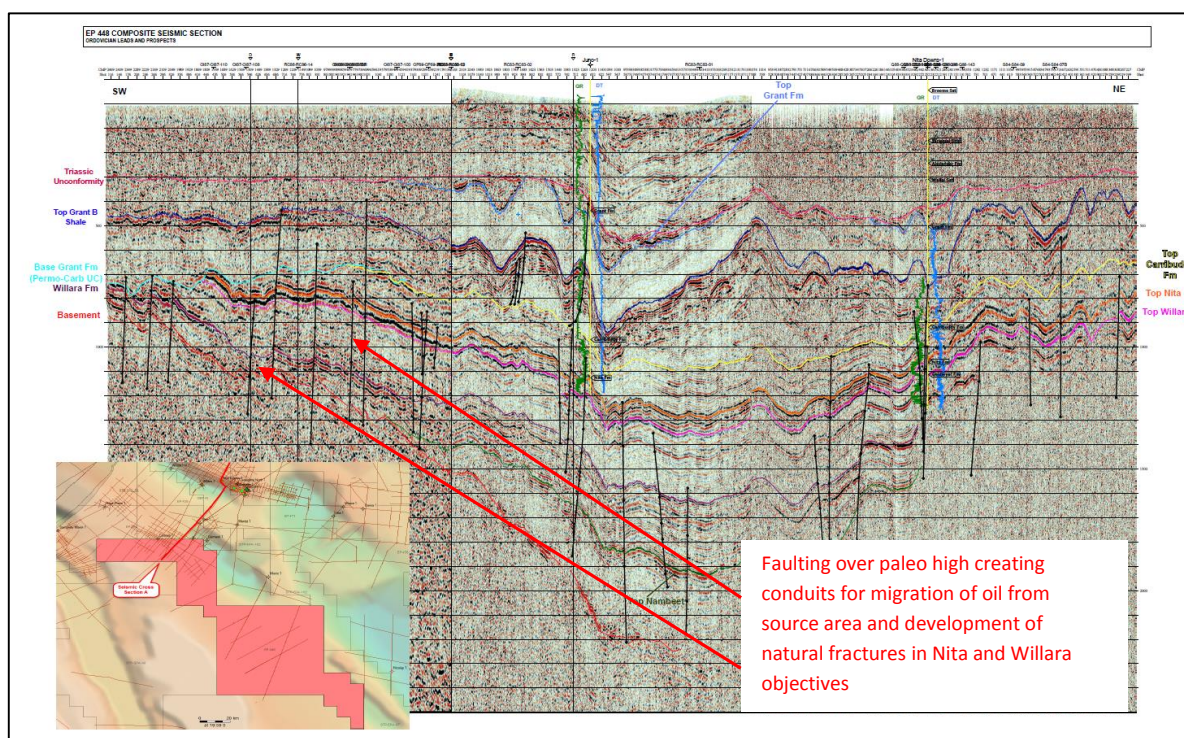
KEY PETROLEUM LIMITED (via wholly owned subsidiary (OPERATOR)	78.00%
INDIGO OIL PTY LTD	22.00%

## L12-10

KEY PETROLEUM LIMITED (via wholly owned subsidiary) (PREFERRED BIDDER)	100.00%
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## EP448

During the quarter, the Company discussed with Traditional Owners some alternative options for clearance and amended heritage surveys so as to reduce the footprint of future exploration campaigns in the Griffith area. Subsequent to the quarter, these discussions were still ongoing including the capacity of rigs interstate that could drill a well cost effectively through the Griffith structure intersecting any natural fractures as a result of faulting and natural fracture development as the Nita deposited over paleo highs in the area.



Seismic cross section through EP448 from south-west to north-east including the identification of several faults in the Griffith area which could assist with migration of hydrocarbons from the source area

## L12-10

The Company continued discussions with Determined Land Holders via mediation facilitated by the Native Title Tribunal. The view of the Company is that significant progress has been made with one of the groups, with draft heritage protection agreement changes received that are more commercial than originally negotiated.



# NORTHERN CANNING PROJECT, CANNING BASIN, WESTERN AUSTRALIA

## EP104

KEY PETROLEUM LIMITED (via wholly owned subsidiary) (OPERATOR)	89.23%
INDIGO OIL PTY LTD	10.77%

## R1

KEY PETROLEUM LIMITED (via wholly owned subsidiary) (OPERATOR)	85.23%
INDIGO OIL PTY LTD	14.77%

## L15

KEY PETROLEUM LIMITED (via wholly owned subsidiary) (OPERATOR)	85.40%
INDIGO OIL PTY LTD	14.60%

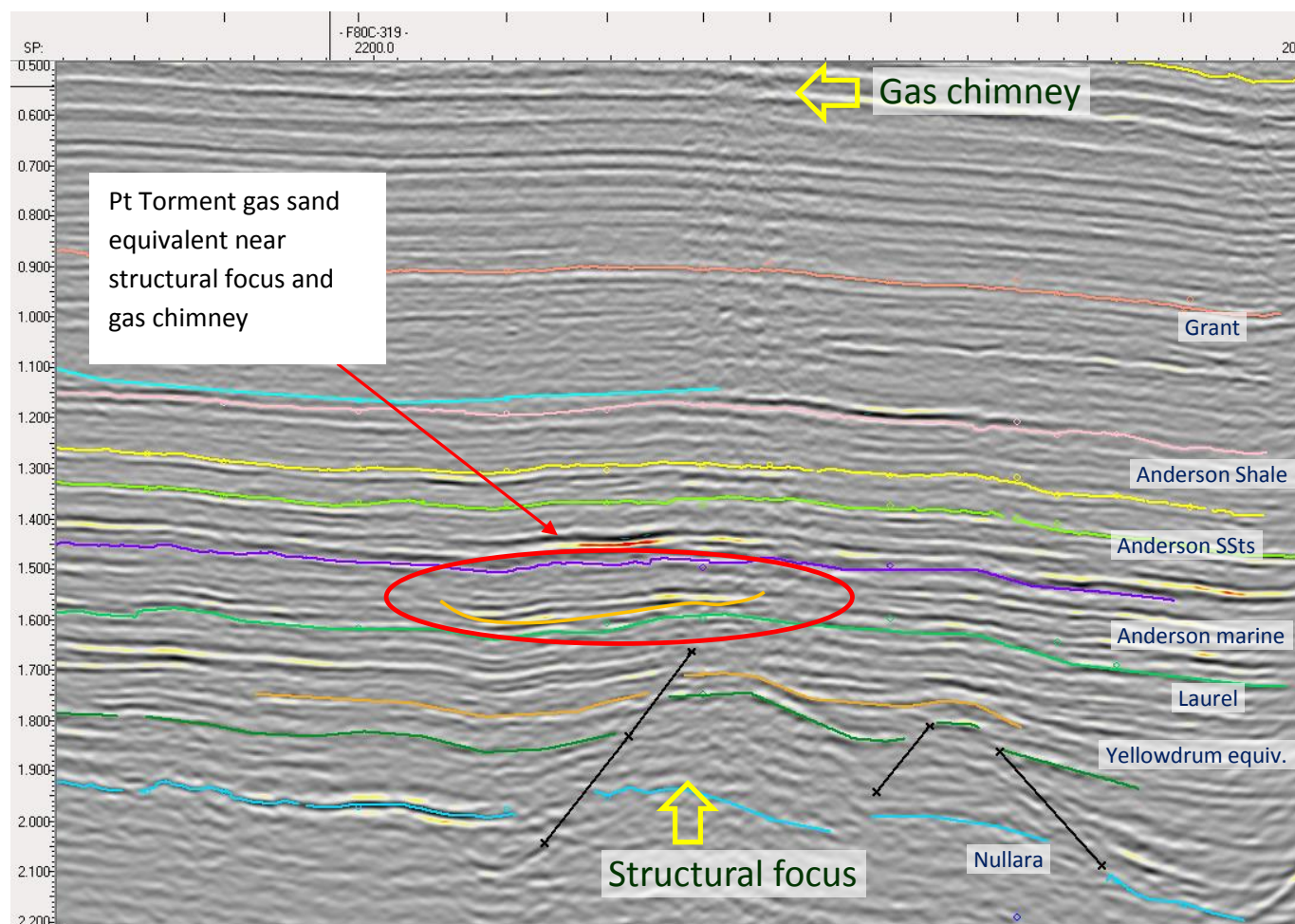
During the quarter the Company held several meetings with the Department of Mines and Petroleum (“DMP”) to seek their assistance with understanding access, particularly around reserves, tracks and pastoral lease matters in the onshore component of R1 and L15. Subsequent to the quarter discussions are now being carried out relating to access into the Kora area for activities during this dry season and next year.

These matters are reasonably well advanced and have been initiated as a result of a comprehensive data review of the entire Northern Canning Project. This review has identified a number of additional prospects and leads as well as understanding some of the issues with drilling of the Stokes Bay prospect in 2007. The Northern Canning Basin trend is covered by several vintages of seismic and historically has been neglected despite the significant prospectivity in the area which has seen two discovery wells in Key’s acreage (Pt Torment-1 and West Kora-1) and the participation by both ExxonMobil and Santos 20 years ago.

Key seismic lines in the onshore component of R1 and L15 demonstrate gas chimneys and more importantly amplitudes thought to be associated both with hydrocarbons contained within structural closures and stratigraphic traps which have largely been ignored to date. One such lead with hydrocarbon effects, including gas chimneys, lies on the land portion of L15 and has been named South Kora.

The deeper gas prospects in the carbonates in close proximity to the Pinnacle Fault have never been explored before in this part of the Canning Basin. With the additional demand for gas from Iron Ore players in the Pilbara as well as the potential development of coal, gold, graphite and mineral sands resources south of Derby, Key has also initiated commercial discussions for gas offtake. Any additional gas resource discovered in addition to the Pt Torment Gas Field would be potentially very lucrative as mining companies seek cheaper sources of power. Importantly any additional discovered gas in L15, a granted Production Licence, could be accelerated to development in a much shorter time frame than having to go

through native title negotiation and application for production licence processes that are required in other areas of Western Australia.

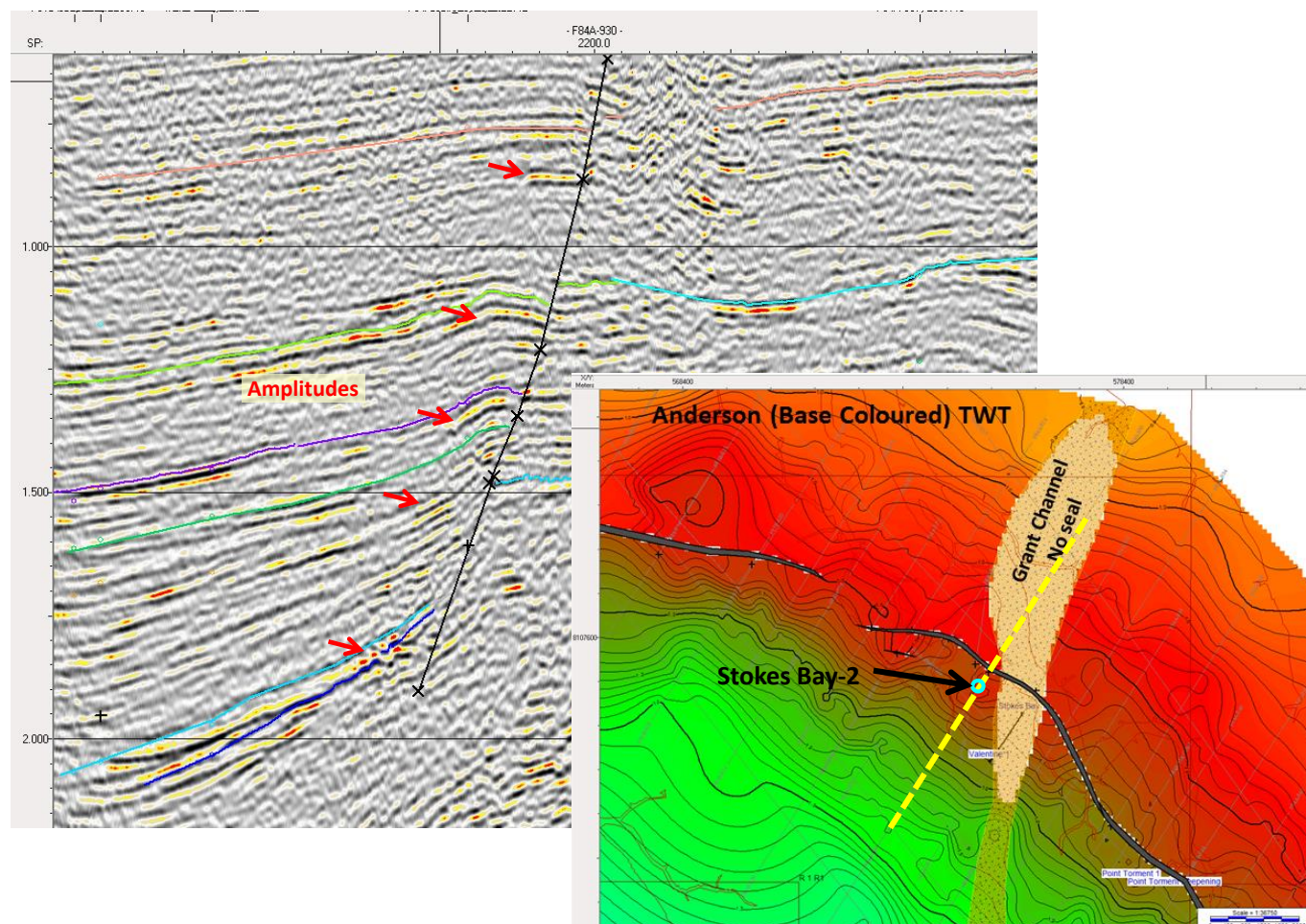


The South Kora Lead with potential sand development at the same depths as the gas sand at Pt Torment-1 with additional structural closures and gas chimneys in this onshore component of Key's Northern Canning project

Not only has additional gas prospectivity been identified along this trend but Key has concluded that the original Stokes Bay-1 well was compromised and drilled in the wrong area and was not a valid test of the Anderson Formation structure. It has been interpreted that the well was drilled in an area where there was no seal for the Anderson play and the Grant Formation channel has removed any seal in this area resulting in meteoric ("fresh") water flushing of the target objective where the well was drilled.

An area to the north where there is seal preservation and seismic amplitudes over a structural closure within the Anderson Formation is where the preferred drilling location should be targeted. Importantly seismic amplitudes are absent over the area that the original Stokes Bay-1 well was drilled. This prospect, which still exists and has not been correctly explored, can be drilled from the existing Stokes Bay-1 well pad and sidetracked from the well (Stokes Bay-2) to target the correct prospect location.



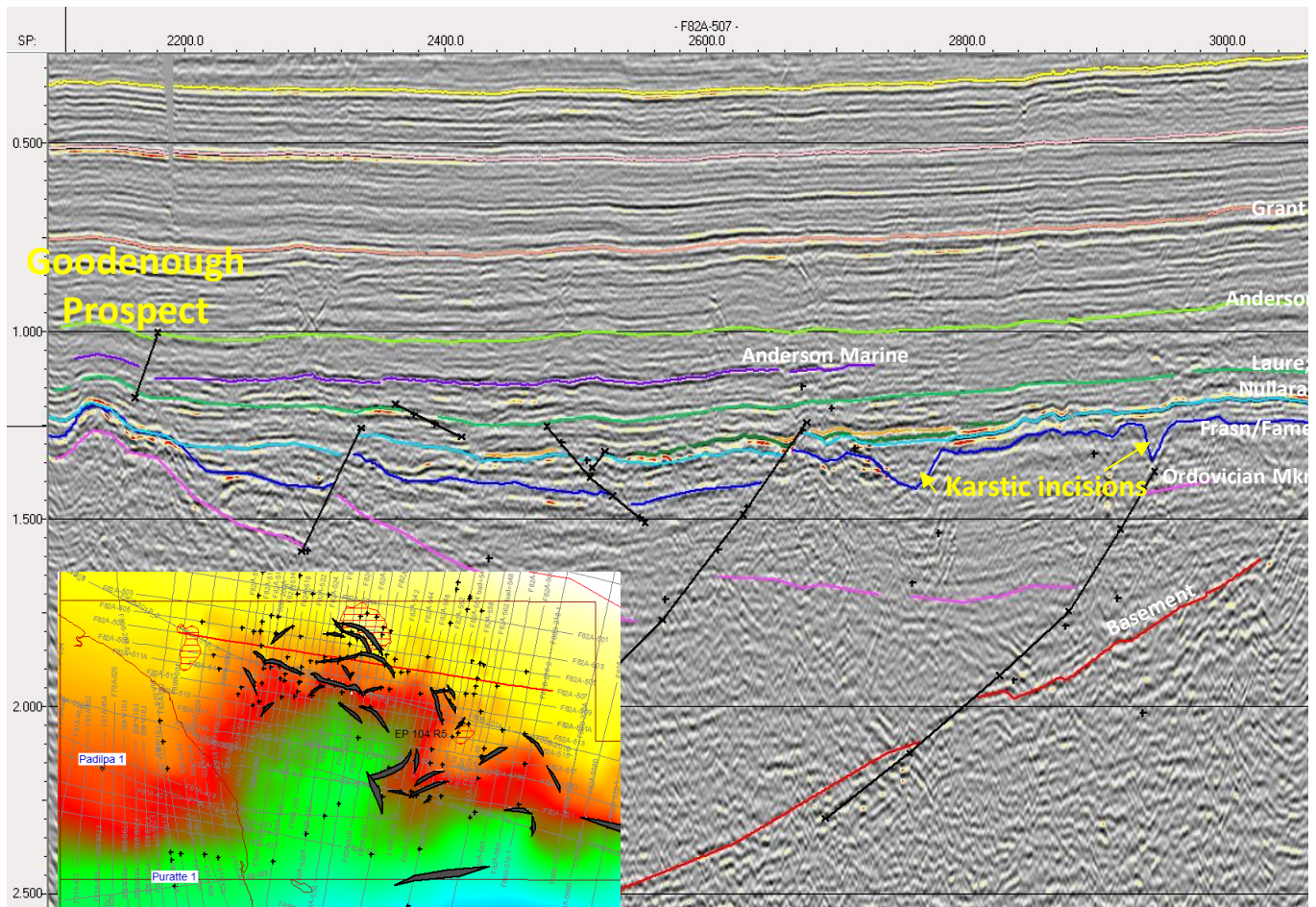


The Grant Channel has compromised the Anderson Formation objectives at Stokes Bay-1 by cutting down and removing any sealing shales over Anderson sands. Importantly the line to the north over the Stokes Bay prospect contains seismic amplitudes over the structural closure against the Pinnacle Fault and can be re-drilled from the existing Stokes Bay-1 well pad

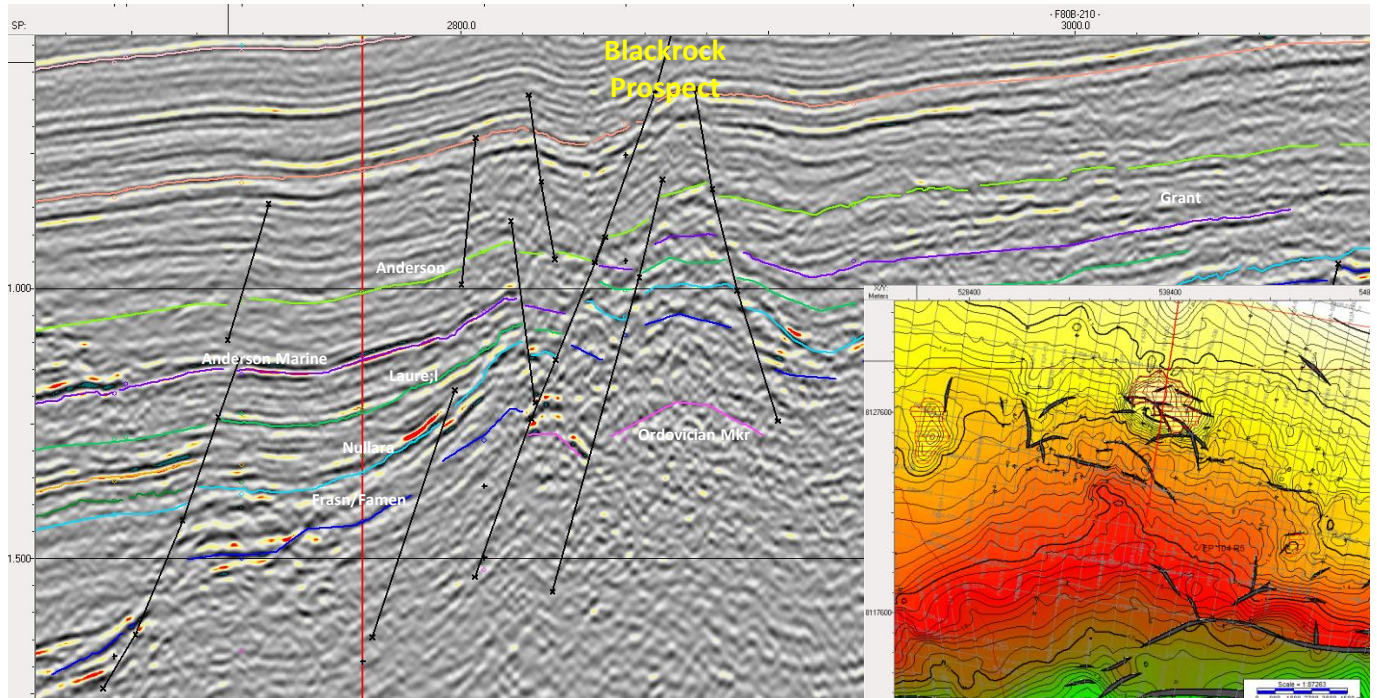
Further west along this trend, extensive re-mapping of the offshore component of EP104, the Meda Embayment, has identified areas of interest for seismic reprocessing whereby structuring, particularly at a Devonian level, is masked by seismic noise. Information from offset wells drilled since the early periods of exploration in this area have now de-risked components of the Blackrock and Goodenough prospects, in part due to the confidence with seal as Marine Anderson Formation seals could be present. Several of these structures are interpreted to be highly productive reef structures, which are highly porous and productive in parts of Canada and other areas elsewhere in the world.

The next quarter's activities will include completion of geophysical mapping in all areas of the trend and then a focus to the most prospective areas of the acreage where seismic can be reprocessed and therefore used to de-risk elements of the prospectivity as part of a farm out focus. These activities will also include follow up discussions with companies to gauge interest in contributing to costs associated with reprocessing and any potential follow up drilling in either the onshore or offshore areas of the trend.





The Goodenough Prospect is a reef play offshore in the Meda Embayment portion of EP104



The Blackrock Prospect is a very large structural feature in EP104



## CORPORATE

During the quarter the Company raised \$1.55 million through the combination of a non-renounceable entitlement issue of 1 share for every 4 shares held as well as a placement to a sophisticated investor. The entitlement issue and placement were priced at \$0.01. The funds raised under the offer are to be used for work commitments and holding costs in EP437, environmental and logistic studies in R1 and L15 as well as a 2D seismic reprocessing work commitment in EP104 and additional working capital.

## CURRENT OUTLOOK FOR KEY PETROLEUM

At the end of the quarter the Company had \$2.65 million cash on hand. The cash position was strengthened during the quarter following an entitlement issue and placement to a sophisticated investor which raised \$1.55 million. Given the cash position of the Company, compared to peers and the quality of projects in the portfolio of assets, the Company is ideally placed to ride out any volatility in equity markets and more importantly grow at a time when peers are looking to scale back salaries and relinquish acreage. The Company is in this position due to its consistent approach to low overheads and controlling costs through operating. This strategy has formed the cornerstone to the Company's future growth and enables the Company to seek out new venture opportunities that are affordable within the Company's current capital structure.

Exploration spend for the quarter was \$0.39 million which predominately related to Key's share of the Dunnart-2 flow test. Additional geological work, as highlighted above, was undertaken in the Perth and Canning Basin assets. Overheads for the quarter were limited to \$0.20 million.

The forecast expenditure for overheads in the next quarter is expected to be marginally higher than this quarter due to the audit and lodgement of the annual financial statements. Forecast exploration expenditure for the next quarter is anticipated to be lower than this quarter with the forecast costs relating to 2D seismic reprocessing over the Company's Northern Canning project, further work in EP437 including rig contract terms and costs associated with heritage and access in all the of the Company's Canning Basin acreage.

## PETROLEUM PERMIT SCHEDULE

Petroleum Permit	Type	Location	Interest at Beginning of Quarter	Interest at End of Quarter	Acquired during Quarter	Disposed during Quarter
L12-10	Discrete Area	Canning Basin, WA	100%	100%	-	-
EP448	Exploration Permit	Canning Basin, WA	78%	78%	-	-
EP104	Exploration Permit	Canning Basin, WA	89.23%	89.23%	-	-
R1	Retention Lease	Canning Basin, WA	85.23%	85.23%	-	-
L15	Production Licence	Canning Basin, WA	85.40%	85.40%	-	-
EP437	Exploration Permit	Perth Basin, WA	43.47%	43.47%	-	-

ASX Listing Rule 5.4.3

**IAN GREGORY**  
COMPANY SECRETARY



**Dated: 31 July 2015**  
**Perth, Western Australia**

*The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.*

*The Resources assessment follows guidelines set forth by the Society of Petroleum Engineers – Petroleum Resource Management System (SPE-PRMS). The Resource estimates used in this report were compiled by Mr Kane Marshall (Member SPE, AAPG, SPWLA, FESAus and PESGB), who is a qualified person as defined under the ASX Listing Rule 5.11 and has consented to the use of Resource figures in the form and context in which they appear in this presentation.*

### COMPETENT PERSON'S STATEMENT

*The Information in this ASX Release relates to exploration data and results that are based on information compiled by Mr Kane Marshall who is a full time employee of Key Petroleum Limited. Kane Marshall is a Practising Petroleum Engineer and Geoscientist who is a member of the SPE, AAPG, PESGB, FesAus and SPWLA.*

### DISCLAIMER

*The information in this report is an overview and does not contain all information necessary for investment decisions. In making investment decisions, investors should rely on their own examination of Key Petroleum Ltd and consult with their own legal, tax, business and/or financial advisors in connection with any acquisition of securities.*

*Prospective oil in place and recoverable reserve estimates have been made under the Society of Petroleum Engineers Petroleum Resources Management System (SPE-PRMS). Mr Marshall has compiled the information in this release as a Practising Petroleum Engineer and Geoscientist who consents to the release of the information. The Company is compliant with reporting of estimates as defined in Chapter 5 of the ASX Listing Rules.*

*The information contained in this report has been prepared in good faith by Key Petroleum Ltd. However, no representation or warranty, expressed or implied, is made as to the accuracy, correctness, completeness or adequacy of any statement, estimates, opinions or other information contained in this document.*

*Certain information in this document refers to the intentions of Key Petroleum Ltd, but these are not intended to be forecasts, forward looking statements, or statements about future matters for the purposes of the Corporations Act or any other applicable law. The occurrence of events in the future are subject to risks, uncertainties, and other factors that may cause Key Petroleum Ltd's actual results, performance or achievements to differ from those referred to in this document. Accordingly, Key Petroleum Ltd, its directors, officers, employees and agents do not give any assurance or guarantee that the occurrence of events referred to in this presentation will occur as contemplated.*



## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

**Key Petroleum Limited**

ABN

50 120 580 618

Quarter ended ("current quarter")

30 June 2015

### Consolidated statement of cash flows

Cash flows related to operating activities		Current quarter \$A'000	Year to date (12 months) \$A'000
1.1	Receipts from product sales and related debtors	-	-
1.2	Payments for (a) exploration & evaluation	(390)	(1,467)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(204)	(1,008)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	34	81
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other (provide details if material)	41	41
<b>Net Operating Cash Flows</b>		<b>(519)</b>	<b>(2,353)</b>
<b>Cash flows related to investing activities</b>			
1.8	Payment for purchases of: (a) prospects	-	100
	(b) equity investments	-	-
	(c) other fixed assets	-	(82)
1.9	Proceeds from sale of: (a) prospects	-	-
	(b) equity investments	-	35
	(c) other fixed assets	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material)	-	-
<b>Net investing cash flows</b>		<b>-</b>	<b>53</b>
1.13	Total operating and investing cash flows (carried forward)	<b>(519)</b>	<b>(2,300)</b>

+ See chapter 19 for defined terms.

**Appendix 5B****Mining exploration entity and oil and gas exploration entity quarterly report**

1.13	Total operating and investing cash flows (brought forward)	(519)	(2,300)
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc.	1,549	1,549
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material) Share issue transaction costs	(9)	(9)
	<b>Net financing cash flows</b>	1,540	1,540
	<b>Net increase (decrease) in cash held</b>	1,021	(760)
1.20	Cash at beginning of quarter/year to date	1,629	3,410
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	<b>Cash at end of quarter</b>	2,650	2,650

**Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities**

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	104
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Item 1.23 includes aggregate amounts paid to directors including salary, directors' fees, consulting fees and superannuation.

**Non-cash financing and investing activities**

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

+ See chapter 19 for defined terms.

### Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	Nil	Nil
3.2 Credit standby arrangements	Nil	Nil

### Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	250
4.2 Development	-
4.3 Production	-
4.4 Administration	240
<b>Total</b>	<b>490</b>

### Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	264	309
5.2 Deposits at call	2,386	1,320
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
<b>Total: cash at end of quarter (item 1.22)</b>	<b>2,650</b>	<b>1,629</b>

### Changes in interests in mining tenements and petroleum tenements

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed				
6.2 Interests in mining tenements and petroleum tenements acquired or increased				

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+ See chapter 19 for defined terms.



## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

#### Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 <b>Preference +securities</b> (description)				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 <b>+Ordinary securities</b>	722,358,441	722,358,441		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	154,930,954	154,930,954	\$0.01	\$0.01
7.5 <b>+Convertible debt securities</b> (description)				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 <b>Options</b> (description and conversion factor)	500,000 2,000,000 2,000,000 7,000,000 2,000,000 7,000,000 7,000,000 6,000,000	- - - - - - - -	Exercise price 2.5 cents 4.4 cents 5.2 cents 5.5 cents 5.9 cents 6.4 cents 7.4 cents 1.287 cents	Expiry date 12 March 2017 6 August 2017 6 August 2017 6 August 2017 6 August 2017 6 August 2017 6 August 2017 9 March 2019
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 <b>Performance Rights</b>	2,000,000 2,000,000	- -	Classification Performance Rights A Performance Rights B	


+ See chapter 19 for defined terms.

7.12	Unsecured notes (totals only)			
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## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does ~~/does not~~\* (delete one) give a true and fair view of the matters disclosed.

Sign here:



Company Secretary

Date: 31 July 2015

Print name: **Ian Gregory**

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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+ See chapter 19 for defined terms.