



31 July 2015

Company Announcements  
Australian Securities Exchange Limited  
Level 4, 20 Bridge Street  
Sydney NSW 2000

ASX Code: BUR

## Quarterly Activities Report

### Qtr ending 30<sup>th</sup> June 2015

The Board of Burleson Energy Limited (BUR) is pleased to provide the following update on the activities of the Company in the quarter ending 30<sup>th</sup> June 2015.

#### Activity Overview

- Joann #1 workover resulted in increased production.
- Truchard #3 well (T#3) had consistent quarter of production.
- Farm-out / sale process of BUR interest in the Heintschel field and 1K3D project continues.
- BUR actively seeking new projects to enhance corporate value.
- Cash at bank at 30 June 2015 was A\$413k.

#### Joann#1

In early May 2015, the Company undertook a workover of the Joann#1 well. The total AFE was USD\$50,325 (BUR share: WI of 39.37% = USD\$19,817). The workover was successful and pumping commenced on the 12<sup>th</sup> May. Sales commenced shortly thereafter. Since the workover, the well has been averaging between 8-10bopd and circa 203mcf gas per day. In summary, the workover should pay for itself in approximately 2 months.

#### Truchard #3 (T3) well

During the March quarter the T#3 well experienced consistent production, with an average production rate of 439mcf per day of gas and 8.8bpd of condensate. Again, as a result of low oil and natural gas prices in the United States, the cash flow generation from the T#3 well remains below Burleson's expectations at the time the well was spudded.

BUR's working interest in the well is 50% and it has a 39.19% net revenue interest with a 1.13% overriding royalty interest in the well.

## Quarterly Production

Gross Total Production for the quarter ended 31<sup>st</sup> March 2015 from each of the 6 wells in which Burleson has an interest is summarised in the table below.

Well	Gas		Condensate		Production Days	
	Total mcf	Avg mcf p.d.	Total bbls	Avg bbls p.d	Lost	Producing
Joann #1	11,869	145	344	4.2	9	82
Heintschel #2	9,081	106	109	1.3	5	86
Truchard #2H	57,387	631	1,300	14.3	0	91
Truchard #3	39,943	439	804	8.8	0	91
<b>Totals for Qtr</b>	<b>118,280</b>	<b>1,320</b>	<b>2,557</b>	<b>28.6</b>		

## Moving forward

The Company is evaluating recent results with a view to selling its production assets at an industry auction in either September or October 2015, subject to a achieving a reasonable commercial outcome from the process.

At the same time, the Board has been reviewing a number of assets and projects and continues to assess new opportunities as and when they are presented.

## Producing Wells

There was no change to Burleson's ownership interests in its producing wells during the Jun 2015 quarter.

## Working Interests

As at 30<sup>th</sup> June 2015, Burleson held the following ownership (working) interests in six producing oil and gas wells in South Texas, USA (**no changes in the Quarter**):

Well Ownership Percentages	As at 30 <sup>th</sup> June 2015
Joann #1	39.4%
Heintschel #1	38.0%
Heintschel #2	38.0%
D. Truchard #1	38.0%
Truchard #2H	50.0%
Truchard #3	50.0%

## Cash at hand

As at 30<sup>th</sup> June 2015, the Company had A\$413k in the bank.

+ See chapter 19 for defined terms.

## Gross & Net Acreage

Burleson holds oil and gas lease rights which are negotiated with individual land owners in the areas it operates, being South Texas. Individual lease rights are acquired, renewed or relinquished regularly and in the ordinary course of business. As at 30<sup>th</sup> June 2015, Burleson's gross and net acres under lease) and are as follows:

	As at 30 <sup>th</sup> June 2015	
Gross Acres	3,542	down 77
Net Acres	1,764	down 29
Burleson's Average Interest	50%	

## New Farm-in / Farm-out agreements

During the June 2015 quarter Burleson did not enter into any farm-in or farm-out agreements.

For further information please contact:

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### Competent Person Statement:

*The information in this report that relates to oil and gas exploration results and hydrocarbon resources is based on information verified by Mr Michael Sandy BSc. (Hons) (Melbourne University), who is a petroleum geologist and a member of the American Association of Petroleum Geologists (AAPG). Mr Sandy is a Director of, and consultant to, the Company. Mr Sandy has more than thirty five years' experience in this discipline and he consents to the inclusion in this report of the matters based on his information in the form and context in which it appears.*

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