



Dear fellow Shareholders,

Welcome to the Annual General Meeting of Jacka Resources Ltd for 2015.

As you are aware, the Company has been significantly affected by the dramatic worldwide decline in energy pricing as evidenced by a continuing reduction of more than 50% from 2014 levels. While we have strived to develop a balanced portfolio of African focussed oil and gas projects, with exposure to exploration, appraisal and development and production, the depressed oil prices have created a lack of funding support for junior oil & gas companies.

Following the Final Investment Decision (FID) being made by the Aje Joint Venture in early October 2014, and as a consequence of the deteriorating capital markets, the Company undertook a restructure of its investment in the Aje Project in Nigeria. A US\$1 million placement was undertaken with Cornhill Asset Management Ltd of London. In addition to the assignment of loans receivable from the Aje project resulting in a consideration of US\$3 million of AIM listed MX Oil Plc (AIM:MXO) shares resulting in Jacka holding an 11.47% shareholding in MXO, and the assumption by MXO of the phase 1 funding obligations for the Aje project as from 1 May 2015 until first commercial production.

The Saipem Scarabeo 3 offshore drilling rig has completed the drilling portion of the Phase 1 development program, resulting in the completion of the Aje-4 and Aje-5 as oil production wells. Both wells were perforated in the Cenomanian oil bearing section with positive indications of well productivity based on short flow-backs carried out during the completion operations. Subsea trees have been installed on both wells, and the wells are now suspended ready for connection to the oil production facilities, prior to commencement of production. Completion of phase 1, which incorporates a leased Floating Production, Storage and Offloading vessel (FPSO) is expected to commence production in beginning of 2016. Initial rates of 10,000 gross barrels of oil are anticipated.

Jacka also retains a 15% participating interest in the Bargou permit offshore Tunisia. Recently the joint venture partners re-negotiated the work program, which re-focuses on delineation of additional key prospects. This change is the result of higher minimum economic field size hurdles resulting from lower oil prices. The new work program extends the licence for an additional year and includes the requirement to shoot a 500 km² 3D survey and to plug the Hammamet West discovery well.

The Company retains a 100% participating interest in the Ruhuhu licence onshore Tanzania, and has been undertaking a farmout process to mitigate exploration risk and to minimise costs associated with the work program. Management is exploring all options to conserve capital, including relinquishment, in light of the lacklustre farmout market.

In Somaliland, Jacka retains a 5% buy-in right on the Odewayne block.

The Company continues to reduce its exploration costs, while retaining exposure to its portfolio through the judicious use of its limited cash resources. To this end, operating costs have been reduced through the year and the Company continues to review opportunities to supplement its assets and assist in enhancing the quality of the Company's portfolio.

As the Aje project is in development, the accounting standards require that the assets be assessed for impairment. The impairment of the Aje interest coupled with a provision for 100% of the carrying value of our Tunisia project (as a consequence of the current market conditions) resulted in a non-cash provision for impairment of \$43.34m for the year. The Company retained approximately \$4.2 million in cash and marketable securities as at the end of the September 2015 quarter.

I would also like to take the opportunity to thank the Board, executives, stakeholders, consultants and joint venture partners for their continuing contribution in seeking to further the development of the Company's assets in a very difficult market for junior oil & gas companies.

Yours sincerely,

Max Cozijn
Chairman