

30 November 2015

Company Announcement Officer
Australian Securities Exchange

Dear Sir/Madam

NUENERGY GAS LIMITED (ASX: NGY)
Investor Presentation

Attached herewith is NuEnergy Gas Limited's ("NGY") Investor Presentation in relation to NGY's partially underwritten Non-Renounceable Entitlement Offer.

Yours sincerely



Poh Wan Lee
Company Secretary



NUENERGY GAS LIMITED

AN EMERGING GAS EXPLORATION COMPANY

30 November 2015

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IN THE UNITED STATES



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- determination of eligibility of investors for the purposes of the Entitlement Offer is determined by reference to a number of matters, including legal and regulatory requirements, logistical and registry constraints and the discretion of NGY and the Underwriters; and
- each of NGY and the underwriters and their respective affiliates or related bodies corporate, and each of their respective advisers, directors, officers, partners, employees, contractors and agents disclaim any duty or liability (including for negligence) in respect of that determination and the exercise or otherwise of that discretion, to the maximum extent permitted by law.

Statements made in this Presentation are made only as the date of this Presentation. The information in this Presentation remains subject to change without notice.

NGY reserves the right to withdraw the Entitlement Offer or vary the timetable for the Entitlement Offer without notice.

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A PROMISING ASX LISTED GAS AND ANCILLARY POWER GENERATION DEVELOPMENT COMPANY LOOKING TO COMMERCIALISE ITS ASSETS

- NuEnergy Gas Limited ACN 009 126 238 (“**NGY**” or “**the Company**”) is **seeking to raise up to A\$10.0 million** via a partially underwritten non-renounceable entitlements issue, from existing shareholders and directors (“**Investors**”). NGY is a gas and ancillary power generation development company that is listed on the Australian Securities Exchange (ASX Code: NGY).
- NGY explores, appraises and develops natural gas assets in Indonesia, with an emphasis on Coal Bed Methane (“**CBM**”). It aims to establish and commercialise resources over its CBM projects, construct production facilities and commence production as soon as possible.
- Backed by a strategic investor and a new enhanced executive and management team, NGY recently acquired some promising new assets in the South Sumatra basin of Indonesia from Dart Energy (Indonesia) Holdings Pte Ltd (“**DART**”) for US\$1.0 million, to add to its already existing portfolio across Indonesia.
- NGY executive and management team are of the belief that their initial prime assets have the potential to be commercialised within two to three years time frame, and have held early discussion with potential customers.
- **The funds raised by a Non-Renounceable Entitlement offer (rights issue) will be used to prove up reserves.**
- The funds will be used to:
 - execute a drilling campaign programme to prove the level of reserves across the most promising assets; and
 - engage a reputable Reserves Certification Company to upgrade the asset towards reserve booking.
- Post successful completion of this first key stage, NGY will be seeking to raise additional funding of approximately A\$48.0 million that will take the asset through the commercialisation phase.



THE OFFER IS GIVING INVESTORS THE OPPORTUNITY TO PURCHASE SHARES AT 16.7% DISCOUNT TO CURRENT MARKET VALUE

- Globaltec is committed to taking up its entitlements on its current 55% stake of **A\$5.5 million** of the A\$10.0 million capital to be raised.
- The balance of approx. A\$4.5 million has been underwritten by directors or related parties of Globaltec.
- The rights issue to raise **A\$10.0 million** is structured as:

SHARE PRICE	A\$0.03 (3.0c) per share (as at the date of this presentation)
MARKET CAP	A\$22.6 million (as at the date of this presentation)
EXISTING SHARES ISSUED	751,687,364 shares
SIZE OF OFFER	Issue of up to 400,000,000 new shares
OFFER PRICE	A\$0.025 (2.5c) per New Share
DISCOUNT	A\$0.005 (0.5c) per share to current market price or a discount of 16.7%

INVESTMENT HIGHLIGHTS

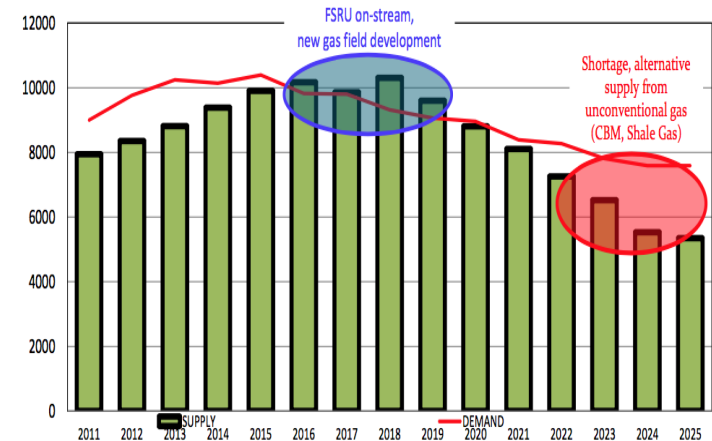
- 1 OPERATING STRATEGY:** NGY has already hit the ground running in implementing its strategy. It has contacted potential customers, divested all non Indonesian assets, purchased quality additional Indonesian assets and have hired an experienced executive and management team.
- 2 STRONG DEMAND FOR ENERGY:** Indonesia's electricity output is expected grow on average by 9.6% per annum over the next 15 years to 2025, driven by strong GDP growth of 6.6% per annum¹. The Indonesian government is encouraging unconventional forms of energy production with improved regulations on contract and commercial terms.
- 3 HIGHLY REGARDED CBM ASSETS:** NGY portfolio of assets are mainly situated in South and Central Sumatra, which is Indonesia's largest CBM Basin. There is estimated to be 183 Tcf² ("trillion cubic feet") of resources in the South Sumatra region alone. The location of NGY assets is positioned close to existing infrastructure, power plants (potential customers) and other industries (production lifting). The power plants have stated that they're currently operating under capacity and are in need of new suppliers.
- 4 EXPERIENCED EXECUTIVE AND MANAGEMENT TEAM:** boasting a combined 282+ years of experience in oil/gas/coal infrastructure, power and property development, assets management and construction and finance industries. The executive and management team are confident that NGY assets and their current strategy will lead to a successful outcome for investor.
- 5 STRATEGIC INVESTOR BACKING:** Globaltec Formation Berhad ("Globaltec") is a majority investor in NGY, currently beneficially owning approximately 55% holding in NGY. Globaltec is confident in the strategic plan put in place by NGY executive/management team. Globaltec has given its commitment to fully invest in the current rights issue.

¹: RBS Alpha Navigator, Sep 2011 ²: CBM Development Corp, Feb 2013

GLOBAL COAL BED METHANE MARKET IS EXPECTED TO REACH USD 17.31 BILLION BY 2020, GROWING AT A CAGR OF 5.9% FROM 2014 TO 2020¹

- The United States (US) and Canada are the largest CBM producers, accounting for over 70% of global volume in 2013¹. Other countries active in CBM include Russia, China, Alaska, Canada and Australia²
- Asia Pacific is expected to be the most dynamic regional market, with significant unexplored reserves¹. China, India and Indonesia are expected to lead the Asian CBM industry with an estimated CAGR (“Cumulative Annual Growth Rate”) of 14.9% from 2014 to 2020³. The growing GDP (“Gross Domestic Product”) in Asia Pacific will lead to an increase in demand for energy³.
- Some of the key companies involved in CBM extraction in Indonesia include Shell, VICO (BP), Santos, Dart Energy⁴.
- As illustrated by the graph to the right, a shortfall is forecast by 2020 due to high domestic demand for energy⁶.
- The exploration and development of unconventional resources is seen as the key to bridging this potentially damaging supply and demand gap⁶. The government is promoting CBM as a potential alternative to other forms of energy, by providing potential carbon credits and tax incentives³.
- Indonesia is ranked sixth in the world for potential CBM reserves with a reported total of 453 tcf (“trillion cubic feet”) distributed over 11 onshore coal basins, mainly in the region of Sumatra and Kalimantan⁴.
- Currently gas consumption per capita (per person) in Indonesia is 5.5 Mcf/year (Mcf is thousand cubic feet) which is far below world average of 16.4 Mcf/year or economic peers of 20 Mcf/year⁴. Production declines in 2011 lead to a drop in exports and domestic consumption⁴.

Indonesia Gas balance (2011 – 2025)



Source: Ministry of Energy and Mineral Resources 2013

¹: Grand View Research, Apr 2014 ²: Indonesia-Investments ³: World Coal, Jun 2014 ⁴: CBM Asia Development Corp, Jan 2013

⁵: CBM Asia Development Corp, Jun 2013 ⁶: Ministry of Energy and Mineral Resources, May 2013

DOMESTIC GAS PRICE IN INDONESIA RANGES FROM US\$5.00 TO US\$11.00/MCF WHILE EXPORT PRICES ARE AS HIGH AS US\$15.00/MCF

- Research suggests that to explore a site requires the following estimated capital requirements - A\$2.5 to A\$3.0 million to acquire a Production Sharing Contract (“PSC”), plus A\$4.0 to A\$6.0 million to complete the first exploration phase, which creates a situation of relatively low risk and low cost with potential for high returns¹.
- The government of Indonesia (“GOI”) has continued to use PSC as the centrepiece of its regulation of the CBM sector² and recently allowed contractors to opt for other contractor modes, i.e. the Gross Split Sliding Scale or net PSC Sliding Scale³.
- The first PSC was signed in 2008 and since a total of 54 CBM PSC’s have been signed⁴.
- Domestic Indonesian gas selling price range from US\$5.00 to US\$11.00 per Mcf and export prices are as high as US\$15.00 per Mcf in some areas for a potential high returns¹.
- CBM can be used as raw materials for fertilizer or petrochemical plants, fuel for other industries and compressed natural gas (“CNG”)⁵.

Consumption and production worldwide vs.

Natural Gas 2011	Pop mn	Capita USD	Consumption			Production			Surplus/(Deficit)	
			Mcf / Capital / Y	Bef / Day	10 Year Growth	Mcf / Capita / Y	BCF / Day	10 Year Growth	Mcf / Capita / Y	Bef / Day
Australia	23	60,642	43.0	2.7	10%	70.2	4.4	29%	27.2	1.7
Bangladesh	150	735	4.7	1.9	81%	4.7	1.9	81%	0.0	0.0
China	1,344	5,445	3.4	12.7	336%	2.7	9.9	215%	-0.7	-2.7
India	1,241	1,489	1.8	6.2	144%	1.4	4.6	82%	-0.5	-1.6
Indonesia	2,442	3,495	5.5	3.6	67%	11.1	7.4	31%	5.6	3.7
Japan	128	45,903	31.1	10.9	28%	0.9	0.3	-47%	-30.2	-10.6
Korea, South	50	224,424	32.6	4.4	97%	0.2	0.0	n/a	-32.3	-4.4
Malaysia	29	9,656	37.5	3.0	10%	75.5	6.0	28%	38.1	3.0
New Zealand	4	33,450	34.3	0.4	-29%	34.9	0.4	-28%	0.6	0.0
Pakistan	177	1,194	7.8	3.8	71%	7.8	3.8	71%	0.0	0.0
Philippines	95	2,370	1.1	0.3	45%	1.1	0.3	45%	0.0	0.0
Singapore	4	46,241	70.5	0.8	650%	0.0	0.0	n/a	-70.5	-0.8
Taiwan	24	17,316	24.2	1.6	99%	0.4	0.0	-69%	-23.8	-1.5
Thailand	70	4,972	23.7	4.5	78%	18.8	3.6	85%	-4.9	-0.9
Vietnam	88	1,411	3.1	0.7	241%	3.1	0.7	241%	0.0	0.0
World	6,938		16.4	312.4	25%	16.8	319.2	29%	0.4	6.8

Source: EIA & World Bank 2013

¹: CBM Asia Development Corp, Jan 2013 ²: Journal of World Energy Law & Business, Sep 2014

³: Katadata, Oct 2015 ⁴: Energy Studies Institute, Sep 2014 ⁵: Jakarta Post, Apr 2014

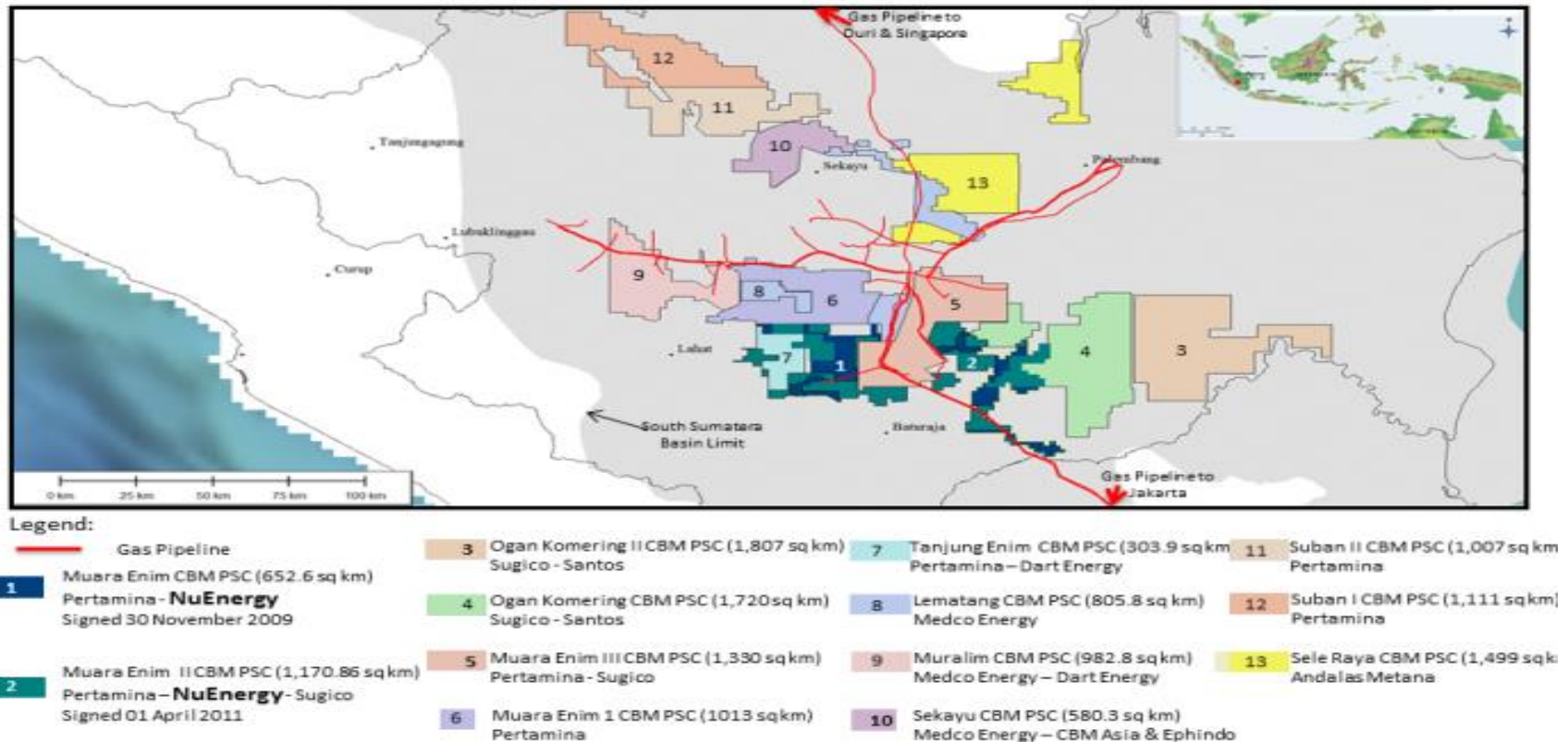
NUENERGY IS A CBM EXPLORER AND DEVELOPER THAT IS LOOKING TO COMMERCIALISE ITS PORTFOLIO OF ASSETS IN INDONESIA

- NGY was incorporated in 1985 and listed on the ASX (Code:NGY) in 1987 with the aim of exploring and developing gas and ancillary power generating assets. It is currently operating in Jakarta, Indonesia and holds offices in Sydney, Australia.
- In recent years, NGY has experienced a significant amount of change and has established a new strategic plan and outlook with a key focus on Indonesian CBM PSC's, and the divestment of its African assets and the acquisition of DART. NGY has set its intentions on commercialising its current portfolio of assets in Indonesia.
- Under a new enhanced executive and management, with strong experience in acquiring, exploring, appraising and developing of unconventional gas production specifically CBM, the Company is of the belief that commercialisation is achievable in the next two to three years period.
- NGY is backed by a corner stone investor Globaltec which currently holds a 55% equity investment. Globaltec is committed to NGY strategy and has agreed to commit fully to the current rights issue. (Refer to appendices for more information on Globaltec).
- NGY currently is the operator of three PSC's in South and Central Sumatra, Indonesia covering 3,977km² including:
 - Muara Enim (40% participation) – South Sumatra
 - Muara Enim II (30% participation) – South Sumatra
 - Rengat (100% participation) – Central Sumatra
- In October 2014, IGas acquired Dart Energy International Ltd (“DART”) a competitor of NGY. On acquisition, Igas announced its divestment plan of non UK assets where it is contractually obliged. This included CBM assets in Indonesia.¹
- In May 2015, NGY entered into a conditional Share Purchase Agreement (“SPA”) with DART to acquire 100% of the issued share capital of Dart Energy (Indonesia) Holdings Pte. Ltd. (“Dart Indonesia”) for a cash consideration of US\$1.0 million to be funded from NGY's available cash. This has recently been completed in November 2015. NGY now owns the Dart Indonesia assets, which include:
 - Tanjung Enim (45% participation) – South Sumatra
 - Muralim (50% participation) – South Sumatra
 - Bontang-Bengalon (100% participation)
 - Bungamas (Joint Evaluation)

¹: Natural Gas Asia, May 2014

NUENERGY IS A CBM EXPLORER AND DEVELOPER THAT IS LOOKING TO COMMERCIALISE ITS PORTFOLIO OF ASSETS IN INDONESIA (CONTINUED)

Indonesia has one of the largest CBM resources in the world with a potential 453 Tcf¹ ("Trillion cubic feet"), more than double the country's natural gas reserves (Society of Petroleum Engineers, 2004). The South Sumatra Basin, the largest CBM basin in Indonesia, is estimated to contain in-place resources of approximately 183 Tcf¹. NGY's portfolio of CBM is situated among this area, surrounded by some of the largest global players in world including Sugico and Pertamina to name a few.



¹: CBM Development Corp, Feb 2013

NUENERGY IS A CBM EXPLORER AND DEVELOPER THAT IS LOOKING TO COMMERCIALISE ITS PORTFOLIO OF ASSETS IN INDONESIA (CONTINUED)

Muara Enim and Muara Enim II

- Muara Enim and Muara Enim II are located in South Sumatra, surrounded by acreage held by prominent CBM companies including Dart Energy assets, CBM Asia and Ephindo in the highly prospective South Sumatra coal basin.
- The Muara Enim PSC was awarded on 30 November 2009 and the Muara Enim II on 1 April 2011 to NGY.
- The two PSC's comprise a total area of 1,861 square kilometres containing 30-50+ meter thick, low rank coal seams ranging in depth from 400 -850 metres with an average reported gas content in circa of 0.09-0.120 Mcf/ton.
- An independent expert report carried out in September 2012, by Netherland Sewell and Associates Incorporated (NSAI) on the prospective gas resources of Muara Enim and Muara Enim II is estimated to be net 1.4 Tcf of prospective gas resources. A further resource estimate prepared by RPS Group Plc for the Muara Enim PSC reported net 0.8 Bcf ("Billion Cubic Feet") of 2C and net 39 Bcf of 3C of contingent gas resources.
- Initial results in 2011 were positive with a total of 38.2 metres (net) of coal confirmed with one continuous coal seam of 19 metres identified in the Suban Coal group. The results of the Muara Enim well are consistent with the previous estimates for prospective gas-in-place provided by PT Trias Energy Perkasa (2011) and RISC (June 2010).
- There are currently 3 wells in Muara Enim PSC.

Rengat

- Rengat is located in Central Sumatra.
- Rengat was awarded on 9 November 2009. Prior to obtaining Rengat PSC, NGY completed a joint study with BP MiGas, an Indonesian Government owned energy regulator entity a fore runner for SKK Migas. The results defined an area of 2,995 km² encompassing coal seams averaging 3-5 metres thick and from 450 to 1,550 metres in depth in the Central Sumatra basin, known as the Rengat area.
- Further Geological and Geophysical (G&G) studies carried out by NGY have located a coal seam within the PSC area of 15 metres thick on a continuous basis.

NUENERGY IS A CBM EXPLORER AND DEVELOPER THAT IS LOOKING TO COMMERCIALISE ITS PORTFOLIO OF ASSETS IN INDONESIA (CONTINUED)

Summary:

Working Area	Muara Enim PSC			Muara Enim II PSC	Rengat PSC
Date of PSC Signed	30 th November 2009			1 st April 2011	30 th November 2009
Date of PSC Expiry	29 th November 2039			31 st March 2041	29 th November 2039
Participating Interest	40% (operator)			30% (operator)	100% (operator)
Co - Ventures	60% - Pertamina			40% - Pertamina 30% - Sugico	-
Original Acreage	652.60 km²			1,170.86 km²	2,995 km²
Current Acreage	587.12 km²			995.1 km²	2,395.4 km²
Resources					
• NSAI Gas In Place ¹	3,056 BCF			4,715 BCF	-
▪ NSAI Unrisked Net Best Estimate Prospective Resources ¹	658 BCF			766 BCF	-
▪ NSAI Unrisked Net Contingent Resources ¹	<div><div><u>1C</u> 0.8 BCF</div><div><u>2C</u> 0.8 BCF</div><div><u>3C</u> 39.0 BCF</div></div>				

Notes to the Muara Enim PSC and Muara Enim II PSC resource estimates.

1. Please refer to ASX announcements dated 26 February 2013 and 28 February 2013 for further information regarding these resource estimates.
2. NuEnergy is not aware of any new information or data that materially affects the information included in the market announcements referred to in note 1 above. All material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

¹NSAI is Netherland Sewell & Associates Inc, 7 September 2012

NUENERGY IS A CBM EXPLORER AND DEVELOPER THAT IS LOOKING TO COMMERCIALISE ITS PORTFOLIO OF ASSETS IN INDONESIA (CONTINUED)

Tanjung Enim (“TE”)¹

- TE is located in Muara Enim Regency, South Sumatra Province.
- This PSC was awarded by SKK Migas (formerly known as Badan Pelaksana Usaha Hulu Minyak dan Gas/Implementing Body of the Oil and Gas Upstream Activities) (BP Migas) 4 August 2009 for 30 years. The exploration period under the PSC is 6 years up to August 2015 and was given the extension for another 4 years up to August 2019. This is one of the condition precedent of the purchase of the Dart Assets that has been completed.
- The contract area comprises a total of 313 square kilometers (121 square miles) containing an average of 213 feet (65 meters) to 230 feet (70 meters) net coal thickness, low rank coal seams ranging in depth from 984 feet (300 meters) to 2,297 feet (700 meters) with an average reported gas content of 120 standard cubic foot/ton (“scf”)
- With these geological and technical parameters, TE is among the CBM PSCs in Indonesia which have high potential for commercial CBM development and is close to existing oil and gas infrastructure and markets.
- TE has two wells which will be reworked and 5 new pilot wells to be drilled.

Muralim¹

- The Muralim PSC is located in 3 regencies, namely Musi Rawas, Lahat and Muara Enim.
- This PSC was awarded 3 December 2010 for 30 years. The exploration period under the PSC is 6 years up to December 2016.
- The contract area comprises a total of 835 square kilometers (322 square miles). Wells drilled in mid-2012 have indicated average net coal thickness of around 95 feet (29 meters) to 98 feet (30 meters), low rank coal seams ranging from depth of 1,640 feet (500 meters) to 2,297 feet (700 meters) with an average gas content of 105 scf/ton.
- Muralim PSC is located adjacent to TE, which is also among the CBM PSC’s in Indonesia which have high potential for commercial development.

Bontang Bengalon (“BB”)¹

- BB is located in East Kutai regency and Bontang City, East Kalimantan province.
- The BB was awarded on 9 October 2012 for 30 years, with an exploration period under the the PSC is 6 years up to October 2018.
- The contract covers an area of 411 square kilometers.
- No significant work commenced.

¹: Rig Zone, May 2015

NUENERGY IS A CBM EXPLORER AND DEVELOPER THAT IS LOOKING TO COMMERCIALISE ITS PORTFOLIO OF ASSETS IN INDONESIA (CONTINUED)

Bungamas¹

- The Bungamas area is located adjacent to Tanjung Enim PSC and Muralim PSC.
- In 2014, Bungamas Joint Evaluation was awarded by the Indonesian Government to a consortium of Dart Indonesia, Bungamas International Company, PT Bukit Asam (Persero) Tbk and PT Mantra Energy Services. The joint evaluation was completed 13 February 2015 through co-operation between the consortium and the University of Trisakti representing the Indonesian Government and is currently pending a direct offer for a PSC by the Directorate General of Oil and Gas.
- The Bungamas Joint Evaluation covers an area of 186 square miles (482 square kilometers).

Summary:

Working Area	Tanjung Enim	Muralim
Date of PSC Signed	4 th August 2009	3 rd December 2010
Date of PSC Expiry	3 rd August 2039	2 nd December 2040
Participating Interest	45% (operator)	50% (operator)
Co - Ventures	27.5% - Pertamina 27.5% - Bukit Asam	50% - Medco
Original Acreage	312.7 km ²	982.7 km ²
Current Acreage	250.2 km ²	884.5 km ²
Reserves		
▪ Gas In Place (GIP)	0.4 TCF	1.4 TCF
▪ NSAI Unrisked Net Contingent Resources ²	1C - 0.1 TCF 2C - 0.1 TCF 3C - 0.2 TCF	-
▪ NSAI Unrisked Net Best Estimate Prospective Resources ²	0.1 TCF	0.7 TC

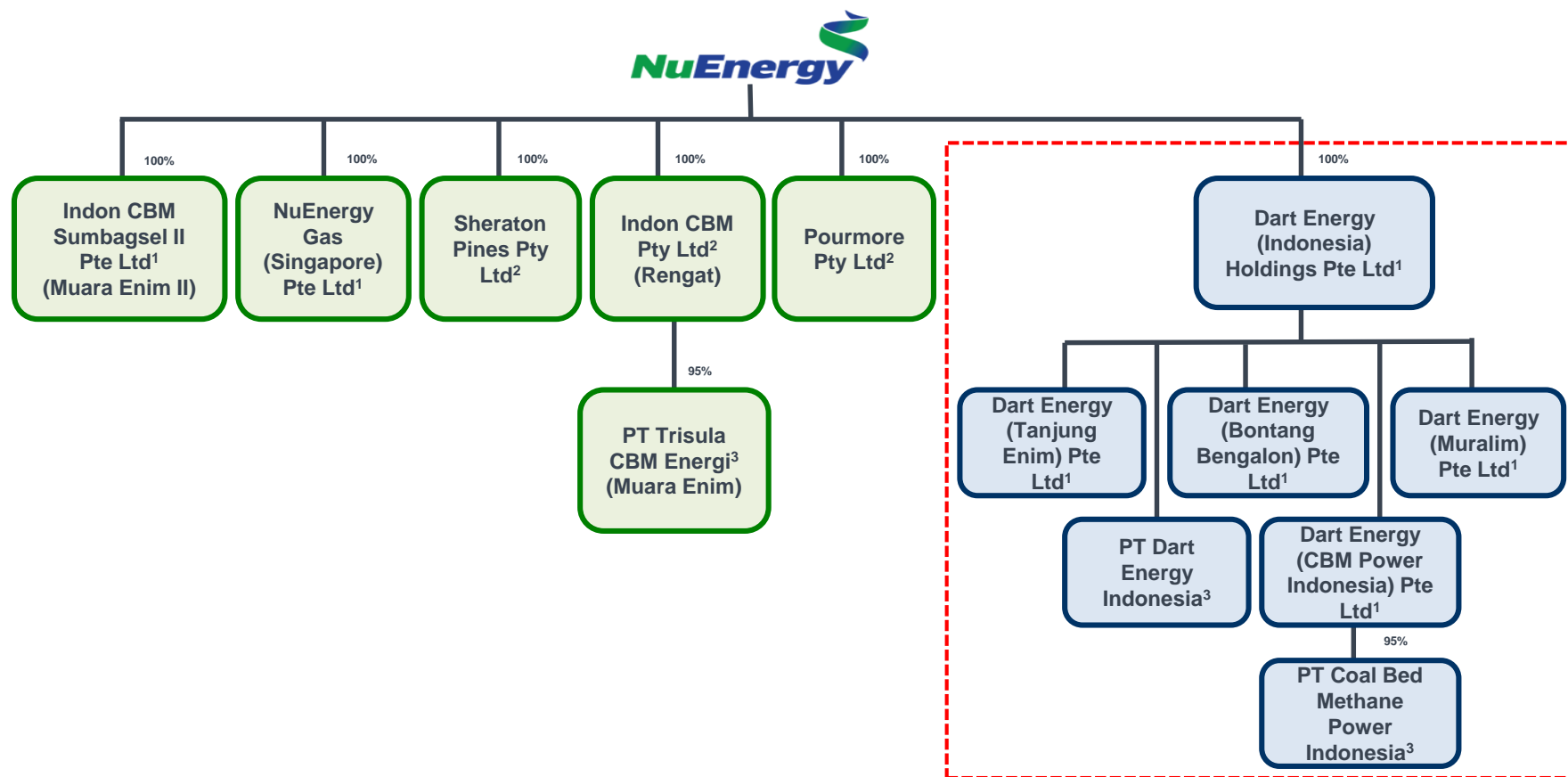
Notes to all resource estimates in this presentation:

1. The estimated quantities of petroleum that may potentially be recovered by the application for a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
2. Estimated using probabilistic methods.
3. Reported as 100% net to the Company.
4. Classified and reported in accordance with guidelines set forth by the Society of Petroleum Engineers – Petroleum Resource Management System (SPE-PRMS).
5. Unadjusted for risk.

¹Rig Zone, May 2015

²NSAI is Netherland Sewell & Associates Inc, 30 November 2012

NUENERGY CORPORATE STRUCTURE



¹ Registered in Singapore

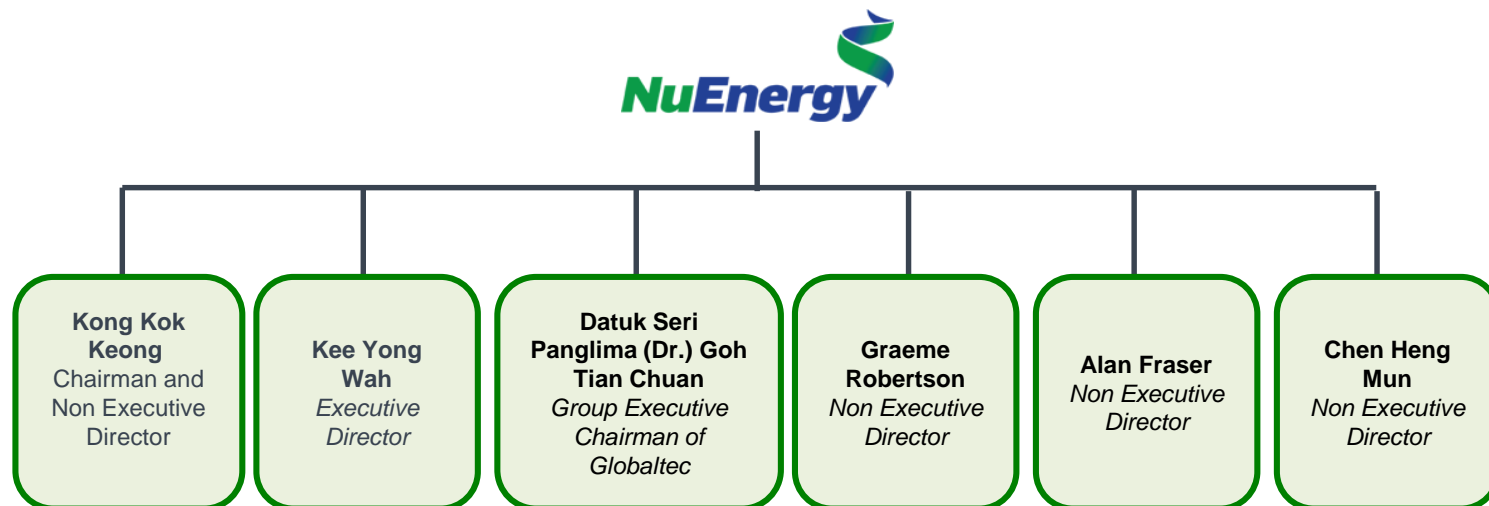
² Registered in Australia

³ Registered in Indonesia

 Newly acquired Darts Energy Indonesia Pte Ltd assets

THE EXECUTIVE AND MANAGEMENT TEAM HAS OVER 282 YEARS OF RELEVANT OIL/GAS/COAL, INFRASTRUCTURE, POWER AND PROPERTY DEVELOPMENT, MINE MANAGEMENT AND CONSTRUCTION, FINANCE EXPERIENCE

Board of Directors



Kong Kok Keong

*Chairman and
Non-Executive
Director*

- Mr Kong has over 28 years of experience working in the stockbroking industry and automotive component manufacturing division. He is the Group Deputy Executive Chairman of Globaltec and Executive Chairman of AutoV Group. He obtained his B.A. (Honours) in Business Studies from Leicester Polytechnic, United Kingdom in July 1979.
- Mr Kong joined Binder Hamlyn (Chartered Accounts) in the United Kingdom as an electronic data processing supervisor from 1979 to 1983. Subsequently, he returned to Malaysia and joined Rashid Hussain Securities Sdn Bhd as a Finance Manager from 1983 to 1984. In 1985, Mr Kong was the Financial Controller of Kimara Securities Sdn Bhd before joining Fountain Industries Sdn Bhd as an accountant in 1988. In 1989, he held the position as Director of Visionplan Systems (M) Sdn Bhd.
- In 1990, Mr Kong was a commissioned dealer's representative for Arab-Malaysian Securities Sdn Bhd for 2 years after which he joined Innosabah Securities Sdn Bhd as an Executive Director for 10 years. During that period, he was appointed as Director of Sititrust & Administrator Ltd, a Labuan offshore company in 1993 to which he still serves as a director today.

THE EXECUTIVE AND MANAGEMENT TEAM HAS OVER 282 YEARS OF RELEVANT OIL/GAS/COAL, INFRASTRUCTURE, POWER AND PROPERTY DEVELOPMENT, MINE MANAGEMENT AND CONSTRUCTION, FINANCE EXPERIENCE (CONTINUED)

Kee Yong Wah
Executive Director

- Mr Kee is the founder, director and CEO of NCE with over 30 years experience working in the Oil and Gas (“O&G”) exploration, production and servicing industry (including unconventional assets particularly CBM) in China and Hong Kong. He is a member of the Society of Petroleum Engineers and the Board of Engineers PRC.
- Mr Kee joined Haliburton in 1984, one of the biggest global servicing companies within the O&G industry and was there for 26 years. He held various positions including managerial, business development, operational and manufacturing functions in Asia and USA. His last appointment in Haliburton was General Manager of Business Development where he was responsible for undertaking strategic planning, business development projects, formulating distributorship and agency agreements. He was also a Director representing Haliburton group of companies in CNOOC Offshore Services Limited.
- In 2010, Mr Kee joined Smith International, a company listed on the New York Stock Exchange which is principally involved in supply of products and services to the O&G exploration and production industry, petrochemical industry and other industrial markets as the General Manager before the company was acquired by Schlumberger Limited. Subsequently, he acted as the Vice President of SPT Energy Group Inc, a company listed on the Hong Kong Stock Exchange, principally involved in the provision of oilfield services.
- Mr Kee was appointed as the Non-Executive Director of NGY on 21 Aug 2014 and re-designated to Executive Director on 1 January 2015.

Datuk Seri Panglima (Dr.) Goh Tian Chuan
Group Executive Chairman of Globaltec

- Mr Goh is the Group Executive Chairman of Globaltec Formation Berhad, with over 20 years of experience running businesses across different industries ranging from investment holding to plantation and property development.
- In 2004, Mr Goh was appointed as Non-Independent and Non-Executive Director of Cepatawawasan Group Berhad. Subsequently, he was re-designated as Chief Executive Officer and Executive Chairman in 2005. Mr Goh was appointed board of director for Nakamichi Corporation Berhad in 2008 and was later re-designated as Executive Chairman in 2009.
- Mr Goh played a significant role in the development of Sabah, Malaysia resulting in the conferring of the award “Datuk” in 2006, “Datuk Seri” in 2013, and finally “Datuk Seri Panglima” in 2014. Besides that, he was appointed as Justice of Peace (“JP”) in 2011.
- Mr Goh obtained an Honorary Doctorate of Civil Laws from European University, Switzerland in 2012.

THE EXECUTIVE AND MANAGEMENT TEAM HAS OVER 282 YEARS OF RELEVANT OIL/GAS/COAL, INFRASTRUCTURE, POWER AND PROPERTY DEVELOPMENT, MINE MANAGEMENT AND CONSTRUCTION, FINANCE EXPERIENCE (CONTINUED)

**Graeme
Robertson
BA,FAICD,MAIE**

*Non-Executive
Director*

- Graeme has over 30 years experience in the coal, infrastructure and power development industries.
 - Graeme was the CEO and Managing Director of New Hope Corporation, during which he pioneered the development of major international companies including President Director of Adaro Indonesia, the largest single open cut mine in Southern Hemisphere, President Director of Indonesia Bulk Terminal, a 12 mtpa capacity bulk coal port and an advisor to the development of the 1,230MW Paiton Power station, the first IPP in Indonesia.
 - Graeme was the recipient of the Asia 500 Award in 2000 and the Coaltrans Lifetime Achievement Award in 2010 for his contribution to the coal industry.
-

Alan Fraser
*Non-Executive
Director*

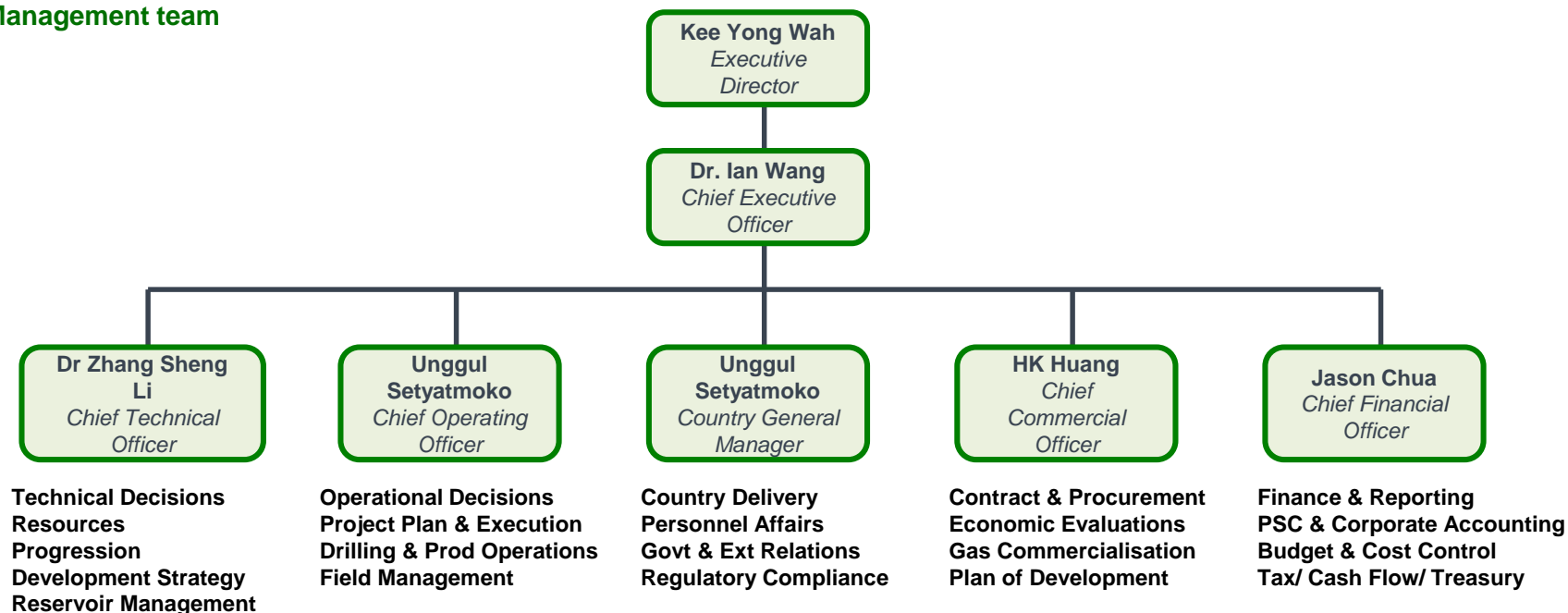
- Alan has 30 years of experience in green field mineral exploration, mine project management and mine construction in Australia and overseas. Alan has managed gold exploration projects in remote locations.
 - Alan has been a Director of NuEnergy Gas Ltd since 1992, during which the Heathcote Gold Mine operation in Victoria, in which NuEnergy was a joint venture partner, progressed through the approval to the production stage. Alan has been managing the rehabilitation of the mine site since production ceased.
-

Chen Heng Mun
*Non-Executive
Director*

- Mr Chen is an Executive Director and Group Finance Director of Globaltec Formation Berhad
 - Mr Chen has over 24 years of experience in Auditing and Accounting in Malaysia including roles in KPMG (1991 – 1996) and AIC Corporation Berhad (1996 – 2007).
 - Mr Chen has been a Group Accountant (1996), Executive Director (2007) and Chief Financial Officer (2007) for AIC Corporation Berhad. Other roles held by Mr Chen include Independent Non-Executive Director of Jotech Holdings Berhad (Jan 2007 – Jul 2007), Executive Director of Nakamichi Corporation Berhad (Jun 2008 – Dec 2011) and Non-Independent Non-Executive Director of AutoV Corporation Berhad (May 2008).
 - Mr Chen is a member of the Malaysian Institute of Accountants, Malaysian Institute of Certified Public Accountants and Certified Public Accountants, Australia.
-

THE EXECUTIVE AND MANAGEMENT TEAM HAS OVER 282 YEARS OF RELEVANT OIL/GAS/COAL, INFRASTRUCTURE, POWER AND PROPERTY DEVELOPMENT, MINE MANAGEMENT AND CONSTRUCTION, FINANCE EXPERIENCE (CONTINUED)

Management team



Dr. Ian Wang Chief Executive Officer

- Ian has over 30 years of oil field experience and graduated from Imperial College with a Master of Science and PhD, both on Rock Mechanics and Structural Geology. He is also a member of the Society of Petroleum Engineers and the Petroleum Engineers Society Australia.
- In 1987, he started his career as an Associate Professor at the Chinese Academy of Science, Beijing, PRC involving in tectonic and basin analysis. He then served as a regional manager with In-Situ Inc in Australia to provide consultancy services to Lowell Petroleum (China) Pty Ltd on CBM projects in the PRC and the Operations Manager for Huawell CBM, a joint venture between Lowell Petroleum (China) Pty Ltd and the North China Petroleum Bureau of China Petroleum & Chemical Corporation, Zhengzhou, PRC in 1993 and 1995 respectively.
- In 2005, he co-founded the CBM and tight gas sand projects of Sino Gas & Energy Limited in the PRC. Subsequently, in March 2008, he joined Clarke Energy China as a general manager. He then served as the general manager of Greka Exploration and Production Ltd in 2012.

THE EXECUTIVE TEAM HAS OVER 282 YEARS OF RELEVANT OIL, GAS, COAL, INFRASTRUCTURE, POWER & PROPERTY DEVELOPMENT, MINE MANAGEMENT & CONSTRUCTION, ACCOUNTING AND FINANCE EXPERIENCE (CONTINUED)

**Dr Zhang
Sheng Li**
*Chief Technical
Officer*

- Dr Zhang Sheng Li has over 28 years experience in the O&G and CBM industry, predominantly on the exploration and development geology. He obtained a Bachelor of Petroleum Geology Degree from Chengdu University, PRC in 1984 and a Doctorate of Science from the China University of Geoscience, PRC in 1995.
 - In 1984, he started his career as an exploration geologist at the geological research institute of North China Petroleum Bureau of China Petroleum & Chemical Corporation, a oil and gas company in the PRC listed on the Hong Kong Stock Exchange, where he served for 16 years holding several positions such as senior CBM geologist, CBM project manager and CBM operations department director.
 - Subsequently, he joined Atlantic Richfield Company as the Senior CBM Geologist for its operations in the PRC from 1999 to 2002. From 2002 to 2007, he joined Sinochem Petroleum Exploration and Production Co Ltd where he held several positions such as Senior Geologist, Assistant General Manager of the Business Development Department, Geophysicist for its operations in Dubai, United Arab Emirates and the Chief Geologist of CRS Oil Company, a subsidiary of the Sinochem group of companies based in Quito, Ecuador.
 - In 2007, he joined KBM Oil Co Ltd, based in Kazakhstan as the Lead Senior Geologist. In 2014, he joined NCE as the Chief Technical Director and assumed his current position with effect from 1 September 2014.
-

**Unggul
Setyatmoko**
*Chief Operating
Officer*

- Unggul Setyatmoko is currently the Dart Energy (Indonesia) Holdings Pte Ltd (“DEIH”) Country Manager.
 - Prior to joining DEIH in 2010 to lead the company's business and team in conducting CBM exploration activities in Indonesia, he was the General Manager Operations of Arrow Energy (Indonesia) Holdings Pte Ltd where he had helped place the company at the forefront of Indonesia’s CBM industry.
 - Before moving into the CBM industry in Indonesia, he had spent more than 20 years in the Indonesian oil and gas industry, initially with Atlantic Richfield Indonesia Inc where he held various leadership roles in oil and gas engineering and operations and then with BP Indonesia. His career with BP Indonesia has spanned a number of managerial roles in the areas of gas sales operations and marketing in Indonesia, commercial and planning, liquefied natural gas (“LNG”) manufacturing for Bontang LNG Plant, one of the largest gas off-taker in Indonesia, and marketing for Tangguh LNG in West Papua.
 - Upon the conditional acquisition of DEIH by NGY, he was appointed as the Acting Chief Operating Officer of NGY and Country General Manager for the CBM operations in Indonesia and re-designated to Chief Operating Officer of NGY after the completion of the SPA.
-

THE EXECUTIVE TEAM HAS OVER 282 YEARS OF RELEVANT OIL, GAS, COAL, INFRASTRUCTURE, POWER & PROPERTY DEVELOPMENT, MINE MANAGEMENT & CONSTRUCTION, ACCOUNTING AND FINANCE EXPERIENCE (CONTINUED)

Huang Huat King

*Chief Commercial
Officer*

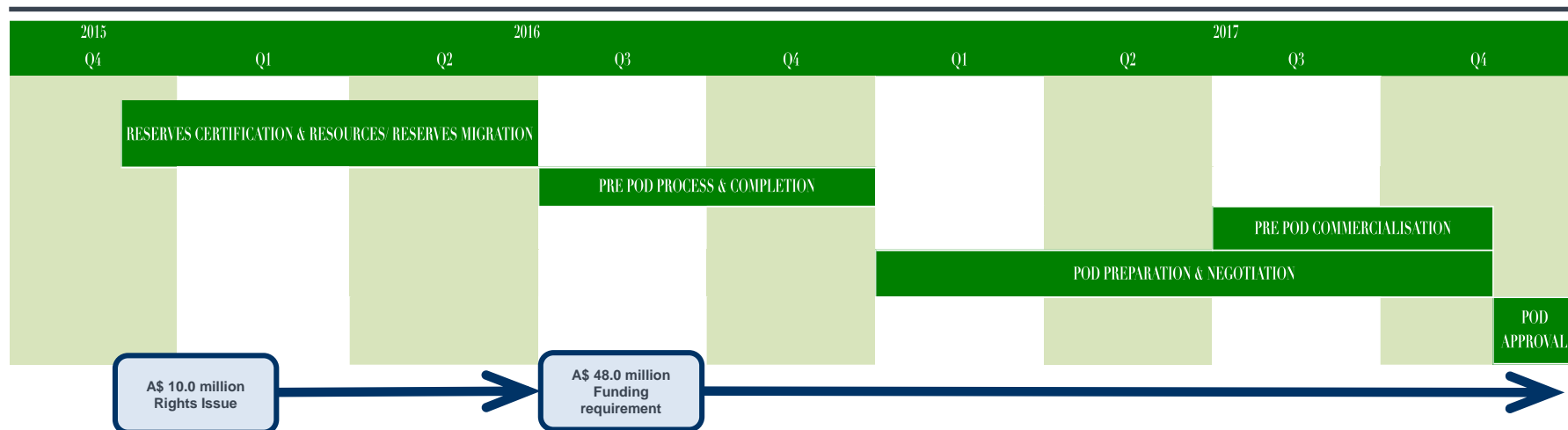
- Mr Huang has over 27 years of experience in the O&G exploration and production sectors, particularly CBM. He obtained a Bachelor of Mechanical Engineering Degree (Honours) from the University of Canterbury, New Zealand in 1983 and a Masters in Business Administration from University of Malaya, Malaysia in 1989. He is also a member of the Institute of Engineers Australia, Society of Petroleum Engineers and the Board of Engineers Malaysia.
- In 1984, he started his career as a mechanical engineer and later joined Shell Malaysia in 1991 where he held several roles including corporate planning, well engineering, production technology, supply chain and strategic sourcing. During his career with Shell, he was also assigned to Shell China in Beijing, PRC as the Contracts and Procurement Lead to implement a tight gas project, and in Sichuan, PRC for the implementation of various shale gas projects. During his assignment in the PRC, he also served as the Sourcing Adviser of Shell Group worldwide.
- From 2011 to 2014, he joined Woodside Energy Ltd, one of the largest independent oil company in Australia to serve as the Contracts Lead for its commercial sourcing function for international operations. In 2014, he joined NCE as the Commercial Director and assumed his current position with effect from 1 September 2014.

Jason Chua

*Chief Financial
Officer*

- Jason has over 16 years experience in operational and financial management. He is a Chartered Accountant, member of the Malaysian Institute of Accountants and Fellow of the Association of Chartered Certified Accountants, United Kingdom.
- In 1999, he started his career with KPMG Malaysia as an Audit Assistant and left as an Audit Senior in 2002.
- Subsequently, he joined AIC Corporation Berhad, a company listed on the Main Market of Bursa Malaysia, now part of Globaltec. In 2004, Jason was assigned to AIC Semiconductor Sdn Bhd, the largest subsidiary of AIC Corporation Berhad as the Finance Manager and then promoted to Financial Controller in 2008.
- In May 2015, he joined NGY as the Chief Financial Officer.

RIGHTS ISSUE/FUND RAISING CASHFLOW



Stage 1: Reserves certification & Resources/reserves Migration

- Execute drilling campaigns in the NGY assets which will provide representative information for reserves booking.
- Utilise geological and reservoir similarities method for resources progression across NGY assets.

Stage 2: Pre POD Process & Completion

- Continue drilling campaigns across the NGY assets for further reserves booking for the basis of the First Plan of Development.
- Work with the Government of Indonesia and the relevant institutions to secure commercial discovery approval.

Stage 3: Pre POD Commercialisation (A Stretched Target)

- Secure gas sales and purchase agreement to commercialise the gas production during the exploration period ("Pre-POD Commercialisation").

Stage 4: POD Preparation & Negotiation

- Secure commercial terms for a gas sales and purchase agreement for the First Plan of Development.
- Submit the First Plan of Development proposal to the Government of Indonesia.

Stage 5: POD Approval

- Sign Gas Sales and Purchase Agreement and secure approval for the First Plan of Development from the Government of Indonesia.
- Proceed with the procurement, project execution and construction for the First Plan of Development.

CONSIDERATION OF RISK FACTORS RELATING TO COMMERCIALISATION

The risks factors pertaining to the commercialisation, within the two to three year period include but not limited to the following:

- Timely fund raising – this rights issue and future capital raisings upon Stage 1 success.
- Decline in future gas prices that will affect the plan for commercialization.
- Strengthening of IDR and USD during the phase to commercialization will have an impact to higher costs.
- Future environmental laws and regulations introduce that will curtail exploration activities and increase compliance costs.
- Dependence on key personnel.
- Adverse political, economic and regulatory factors in Indonesia.
- CBM reserves are only estimates and may not match the actual reserves and may affect the economics of the CBM project.
- Exploration expenditures estimates are based on certain assumptions with respect to the method and timing of such exploration activities and are subject to significant uncertainties and accordingly, the actual costs may materially differ from these estimates and assumptions that may adversely affect the completion of the CBM project.
- Risk in land access and acquisition.
- Associated exploration risks including but not limited to:-
 - Adverse weather conditions and natural disasters including prolonged periods of rainfall;
 - Shortages or delays in the availability of drillings rigs and CBM fit for purpose equipment and services; and
 - Unexpected equipment failure and maintenance problems of equipment.

NUENERGY - CONCLUSION AND NEXT STEPS

- NGY is an opportunity for medium to long-term investment in the oil and gas sector.
 - Well established PSCs within Indonesia's largest gas basins;
 - A newly established executive/ management team that is highly regarded in the industry, and has delivered projects of this type in the past; and
 - Project advancing completion for commercialisation.
- Great opportunity for gas energy investors to participate in this rights issue, as the Company nears the commercialisation stage.

Rights issue of
A\$10.0 million by
December 2015

Further fund raising of
A\$48.0 million

Commercialised Assets by
January 2018





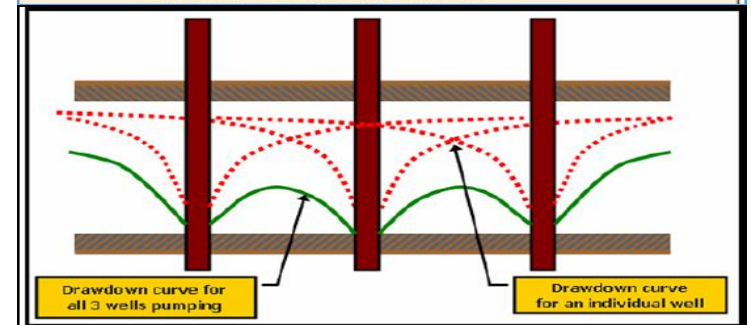
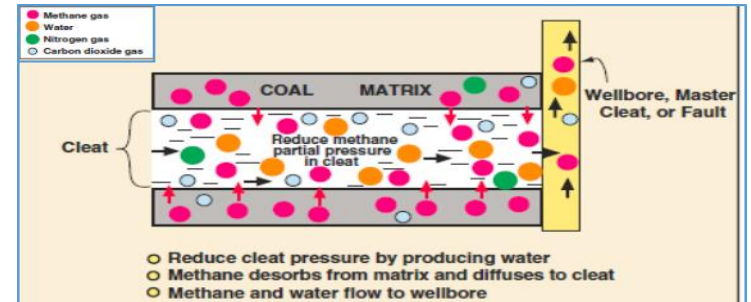
APPENDIX: GLOBALTEC FORMATION BERHAD (“GLOBALTEC”)

- Globaltec was established and listed on the Bursa Malaysia in 2012, with an authorised share capital of RM1 billion.
- Globaltec has operations across three segments:
 - a) Energy Segment – Oil & Gas exploration and production and services;
 - b) Integrated Manufacturing Segment – precision machining stamping and tooling, automotive components design and manufacturing, semiconductor;
 - c) Resources Segment – oil palm plantations.
- Globaltec intends to ride on outsourcing trends to concentrate on core competencies by offering synergistic combinations of different skill-sets and technologies to deliver seamless services, combining design and manufacturing capabilities with logistics to customers. By manufacturing key components and undertaking sub-assemblies for its customers, it would be able to enhance the continuity of supply and reduce costs for customers.
- Globaltec has strategic plans to divest, downsize or crease non-profitable and/or non-core manufacturing assets and business. The Group intends to focus on the energy segment and be a full-fledged Oil & Gas company.
- In 2014, Globaltec ventured into Oil & Gas exploration, production and services activities via Globaltec Energy Resources Sdn. Bhd. (“GEC”) and New Century Energy Resources Limited (“NCE”). Through this, Globaltec has approximately 55% indirect equity interest in NGY.

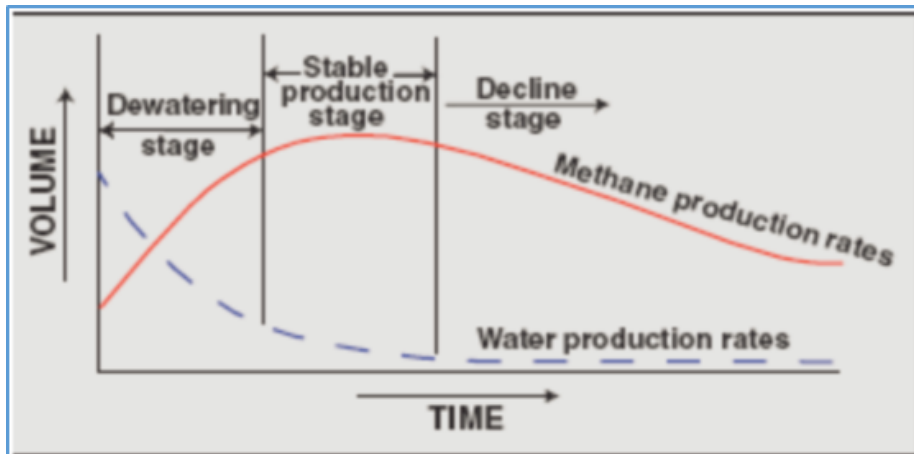
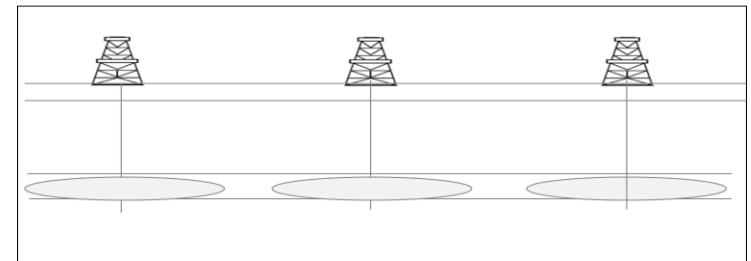


APPENDIX: COAL BED METHANE (CBM) FACT SHEET

- Coal Bed Methane (CBM), also referred to as Coal Seam Methane (CSM) and Coal Seam Gas (CSG) is a naturally occurring methane gas (CH_4) in coal seams¹.
- CBM is an unconventional gas generated through conversion of plant material to coal through burial and heating. This is known as the “coalification process”. As coalification progresses, biogenic methane is first to form, followed by thermogenic methane².
- CBM is produced by drilling a well into a coal seam, then releasing the gas by reducing the water pressure by pumping away the water¹.
- CBM is more environmentally friendly than coal as it is a clean-burning fuel² and produces approximately 15-50% less Green House Gas (GHG) emissions³.
- Some of the uses of CBM include household stoves, heaters, hot water systems, industrial processes and electricity generation³.



Typical CBM Play (Vertical)



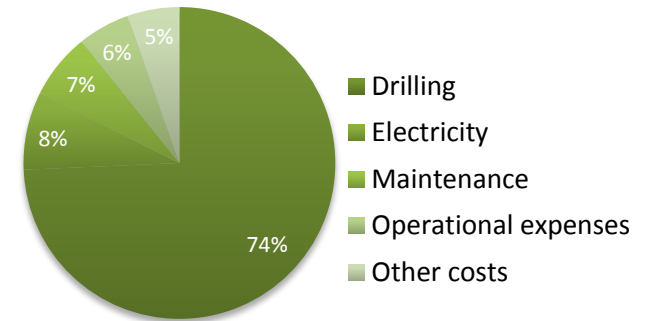
¹: Geoscience Australia, 2015 ²: CBM Asia Development Corp, 2012

³: Gas Industry Social & Environmental Research Alliance, Dec 2011

APPENDIX: COAL BED METHANE (CBM) FACT SHEET

- Drilling costs account for approximately 74.3% of the total cost of production of one cubic meter of CBM gas, followed by electricity and maintenance cost with 8.1% and 6.8% respectively¹.
- The growth of CBM is driven by the decreasing dependability on conventional gas sources. Furthermore, it is estimated that recoverable unconventional sources of gas including CBM are much larger than the conventional natural gas resources, most of which is still unexplored¹.
- The CBM value chain begins from the exploration stage that is done mainly using seismic methods to look for possible reserves. After successful completion of development drilling, the extraction of CBM is done through various techniques such as vertical and lateral drilling. The extraction process involves the dewatering process due to large amount of water present in the fractures of coal. After successfully recovering the CBM gas, it is then sent to the processing facility in which impurities in the gas are removed. CBM gas is then sent to the gas storage facilities through pipelines. Lastly, the CBM gas stored is transported to distribution centres for commercial and domestic use¹.

Cost of production



Source: Grand View Research 2015

¹: Grand View Research,
2015