

Quarterly REPORT



THREE MONTHS ENDED 31 DECEMBER 2015

QUARTERLY HIGHLIGHTS

Corporate:

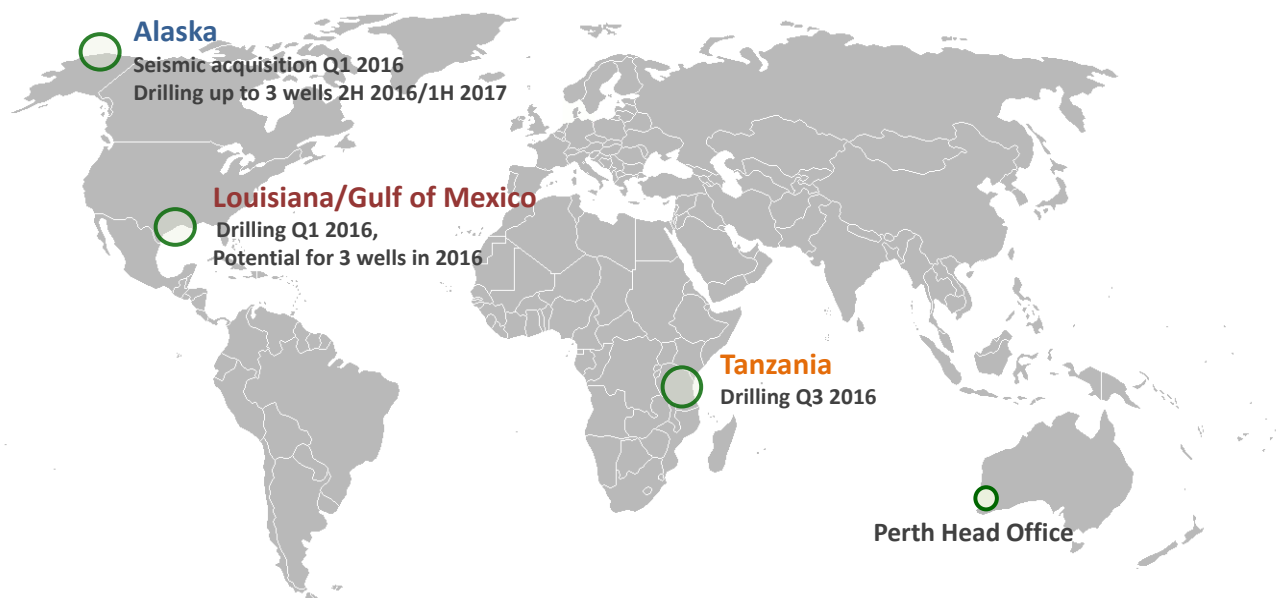
- Secured staged farm-in for interests (earning up to 50% Working Interest) in a multi-asset portfolio offshore Gulf of Mexico and onshore Louisiana with Byron Energy Ltd.
- Entry into one of the world's most productive and lowest cost oil and gas regions with near-term drilling.
- Closing cash of US\$33.56m, equivalent to A\$47.95m (AUD:USD 0.7), or ~4 cents per share.

Exploration:

- Tanzania (50%) – Ongoing farm-down discussions and commenced preparations to drill the first frontier exploration well in Q3 2016.
- Alaska (8-10.8%) – Secured contract with Geokinetics to acquire 1,170 km² of new 3D seismic in Q1 2016.
- Philippines SC55 – commenced structured exit from Philippine assets. Two year moratorium requested from Philippines Department of Energy.

THREE-MONTH OUTLOOK

- Louisiana/Gulf of Mexico – commence drilling the South Marsh Island – 6 (SMI-6) appraisal well in Q1 2016 with an option to drill a subsequent well at South Marsh Island – 71 (SMI-71).
- Tanzania – Undertake farm-out campaign for Kilosa-Kilombero licences ahead of drilling commencing in Q3 2016.
- Alaska – Acquire 1,170 km² new 3D seismic over remaining acreage area (at no cost to Otto). Develop prospect and lead inventory for drilling in late 2016/early 2017.



APPRAISAL/DEVELOPMENT

LOUISIANA/GULF OF MEXICO – SOUTH MARSH ISLAND 6

Location: Offshore Gulf of Mexico
Area: 20.23 km²
Otto's Interest: 50.00% - Earning via staged farm-in with Byron Energy Ltd (Operator)

Lying in a water depth of 65 feet, the SMI-6 lease has had total production of 18 MMbbl and 36 Bcf of gas.

Drilling by Byron in 2015 saw the SMI-6 #1 BP02 well completed for production in the sand interval around 100m above the primary target interval – this drilling intersected 100 feet of net pay sands.

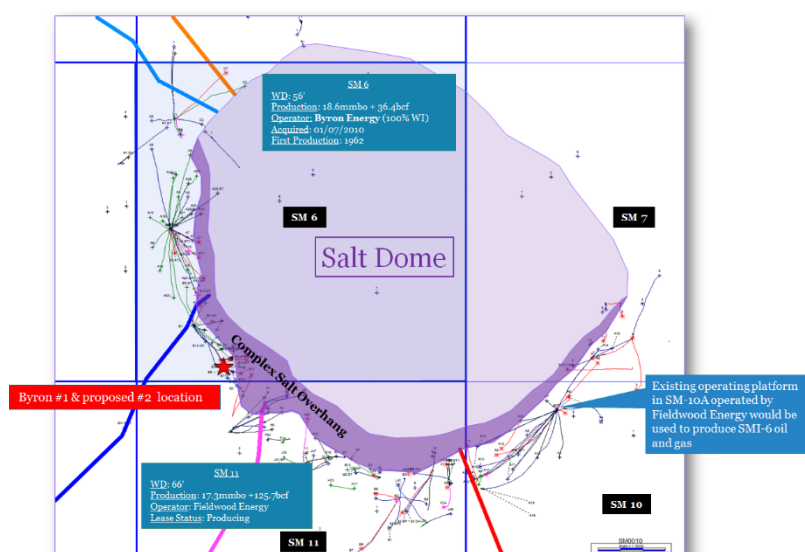
Drilling of the SMI-6 #2 well will earn Otto the rights to the following net revenue interests:

- Oil Mbbbl (1P-2P-3P)- (567 - 1,495 - 2,167) and a prospective oil resource of 3,603 Mbbbl; and
- Gas Mscf (1P-2P-3P)- (5,619 - 8,639 - 6, 667) and a prospective resource of Gas 59,198 Mscf.

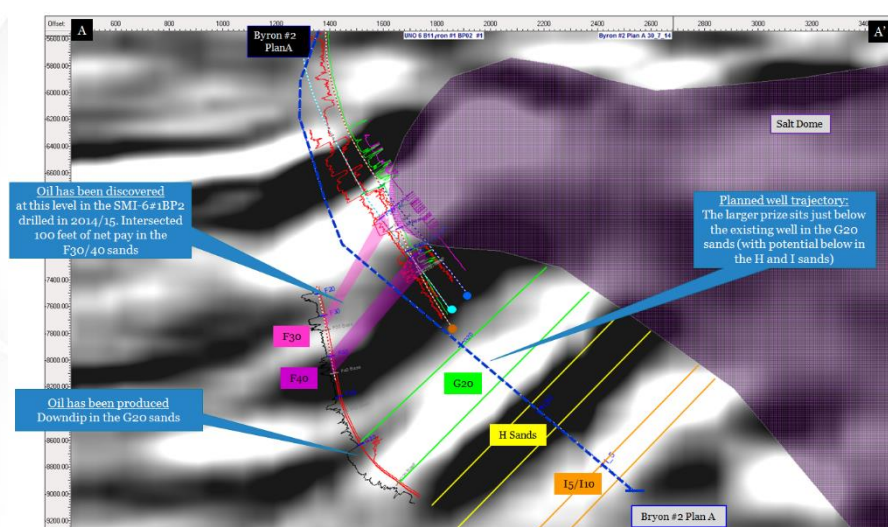
Drilling is planned for Q1 2016 with Otto participating in order to earn a 50% participating interest (equal to a 40.625% revenue interest) in the block.

The Hercules 264 drilling rig has been contracted by Byron. The success case outcome will see Otto book reserves during the course of 2016, with planned production development by way of low-cost tie-in to nearby infrastructure (see SM 10 A on below map) planned to be completed in or around the middle of 2017.

The estimated well cost for the drilling of SMI-6 is US\$8 million. Otto will pay 66.67% of these costs (US\$5.3 million). Any costs above this amount in respect of the SMI-6 well and all future expenditure on the license will be in accordance with Otto and Byron's participating interest (Otto 50%). If SMI-6 drilling is successful, Otto will contribute to back-costs of US\$2.1m.



ARTM Seismic line through planned Byron SM6 #2



APPRAISAL/DEVELOPMENT

LOUISIANA/GULF OF MEXICO – SOUTH MARSH ISLAND 70/71

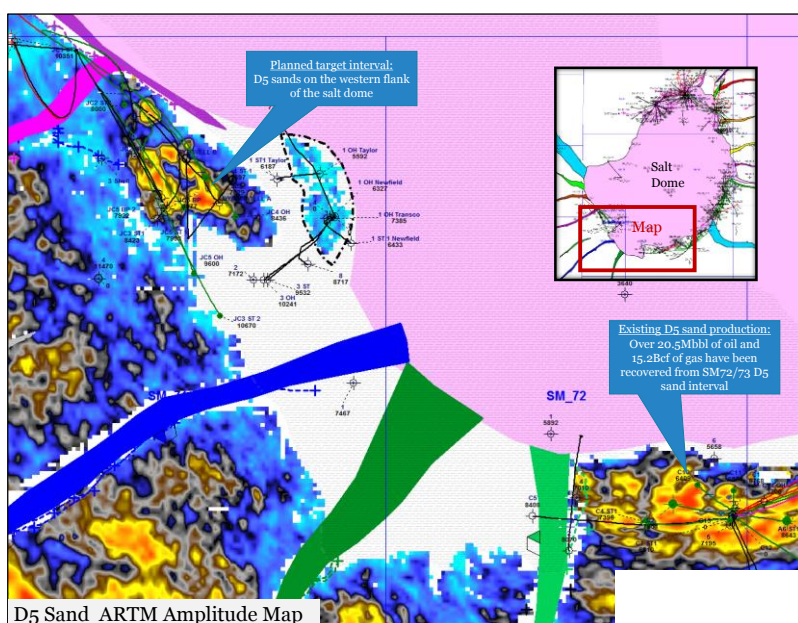
Location: Offshore Gulf of Mexico
Area: 34.29 km²
Otto's Interest: 50.00% - Earning via staged farm-in with Byron Energy Ltd (Operator)

Post the drilling in SMI-6, Otto has the option to earn a 50% participating interest in SMI-70/71 through the drilling of one well. SMI-70/71 lies to the south of SMI-6 in a water depth of 131 feet and combined production from the blocks totals 5.9mmbo and 16Bcf of gas.

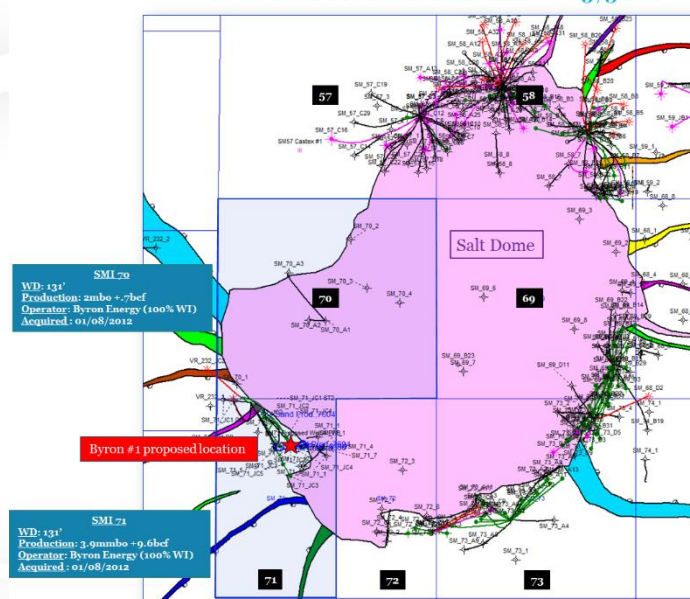
Drilling of the well will earn Otto the rights to the following net revenue interests:

- Oil Mbbbl (1P-2P-3P)- (249 – 343 - 520) and a prospective resource of Oil 2,277 Mbbbl
- Gas Mscf (1P-2P-3P)- (135 - 186 - 323) and a prospective resource of Gas 1,680 Mscf

Drilling is also planned for Q1 2016 with an expected total well cost of US\$4.5 million. Otto will pay 66.67% of these costs (US\$3 million). Any costs above this amount in respect of the SMI-71 well and all future expenditure on the license will be in accordance with Otto and Byron's participating interest (Otto 50%). In addition, Otto will contribute to back-costs of US\$0.9m. As with SMI-6, successful wells will allow for reserves bookings and can be readily tied into existing surrounding infrastructure for production in 2017.



SM 70/71 Location Map
 Total Field Production 116 mmbo + 375 BCF



EXPLORATION ASSETS

KILOSA-KILOMBERO AND PANGANI

Location: Onshore, Tanzania
Area: ~34,000 km²
Otto's Interest: 50% - Operator Swala Oil and Gas (Tanzania) Plc

Kilosa-Kilombero Permit

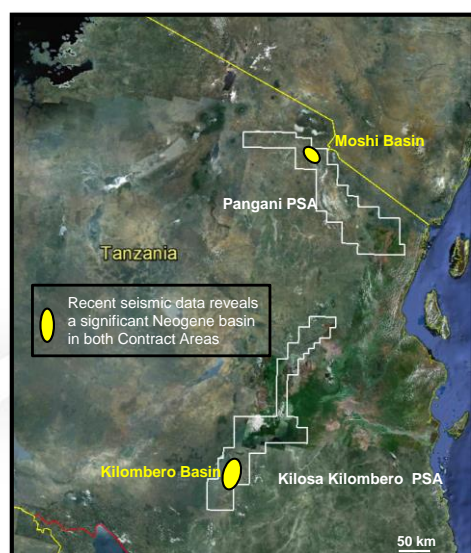
A total of 110 km of 2D seismic was acquired over the Kilombero basin in 2013. Results suggest the presence of a Neogene-age basin with a maximum depth to basement in excess of 3,000m. The age of the sediments recorded (based on low seismic velocities) appears to be similar to that of sediments observed in the now proven oil basins of Lokichar (Kenya) and Lake Albert (Uganda), where Africa Oil (TSX.V:AOI) and Tullow Oil (LSE: TLE) have had significant success.

Dip lines across the basin suggest the presence of both structural traps and traps against the main basin-bounding fault, with possible Direct Hydrocarbon Indicators (DHIs or 'Flat Spots') observed at several levels at the crest.

A 2014 program to acquire 430 km of additional 2D seismic data across the Kilombero basin was undertaken during Q4 2014. The focus of the program was to:

1. Provide additional lines across the "Kito" prospect that may become a drillable target.
2. Cover other portions of the basin which according to the initial 2013 seismic data and earlier remote sensing data have the potential to contain additional leads and prospects.

The new 2D data has been processed and detailed technical evaluation of same was completed during Q3 2015. Kito well planning is now underway with drilling expected in Q3 2016.



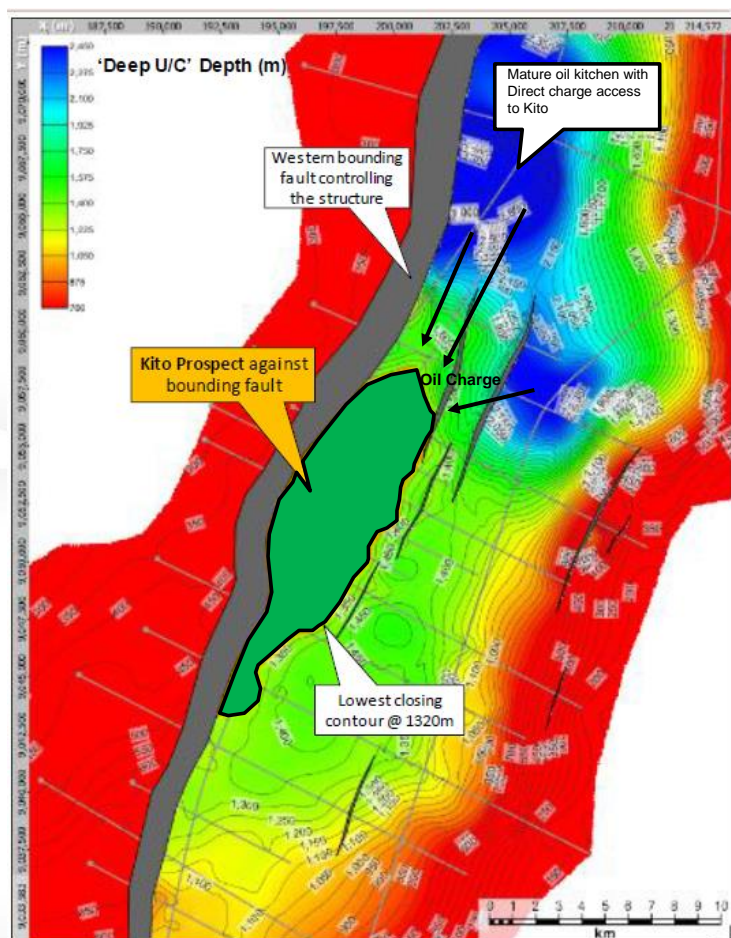
Pangani Permit

A total of 200 km of 2D seismic has been acquired over the Mvungwe and Moshi basins.

The results from the survey show that the Moshi basin in the north of the permit appears to be a basin with sedimentary fill of probable Neogene age. Further evidence from the seismic survey suggests that the basin is fault-bounded, some 25 km wide, and with basin fill to between 2,000 and 3,000m depth.

During Q3 2014, a further 200 km of 2D seismic data was acquired across the Moshi basin area. The focus of this survey was to better understand the geometry of the basin and firm up structures for drilling.

Processing of the new data has been completed and a thorough technical analysis was completed during Q3 2015.



EXPLORATION ASSETS (CONTINUED)

ALASKA

Location: Onshore North Slope Alaska
Area: 2,259 km²
Otto's Interest: 8%-10.8% – Operator Great Bear Petroleum Operating

In August 2015, Otto acquired the right to earn an interest, through staged capital injections, in a substantial acreage position on the highly prospective, oil prone, onshore Alaskan North Slope held by Great Bear Petroleum Operating ("Great Bear").

Through its agreements with Great Bear, Otto acquired an 8% and 10.8% working interest (equivalent to 58,334 net acres) in two areas of Alaskan North Slope exploration acreage held by Great Bear.

Great Bear is a private exploration company focused exclusively on exploring and developing conventional and unconventional resources on the North Slope of Alaska.

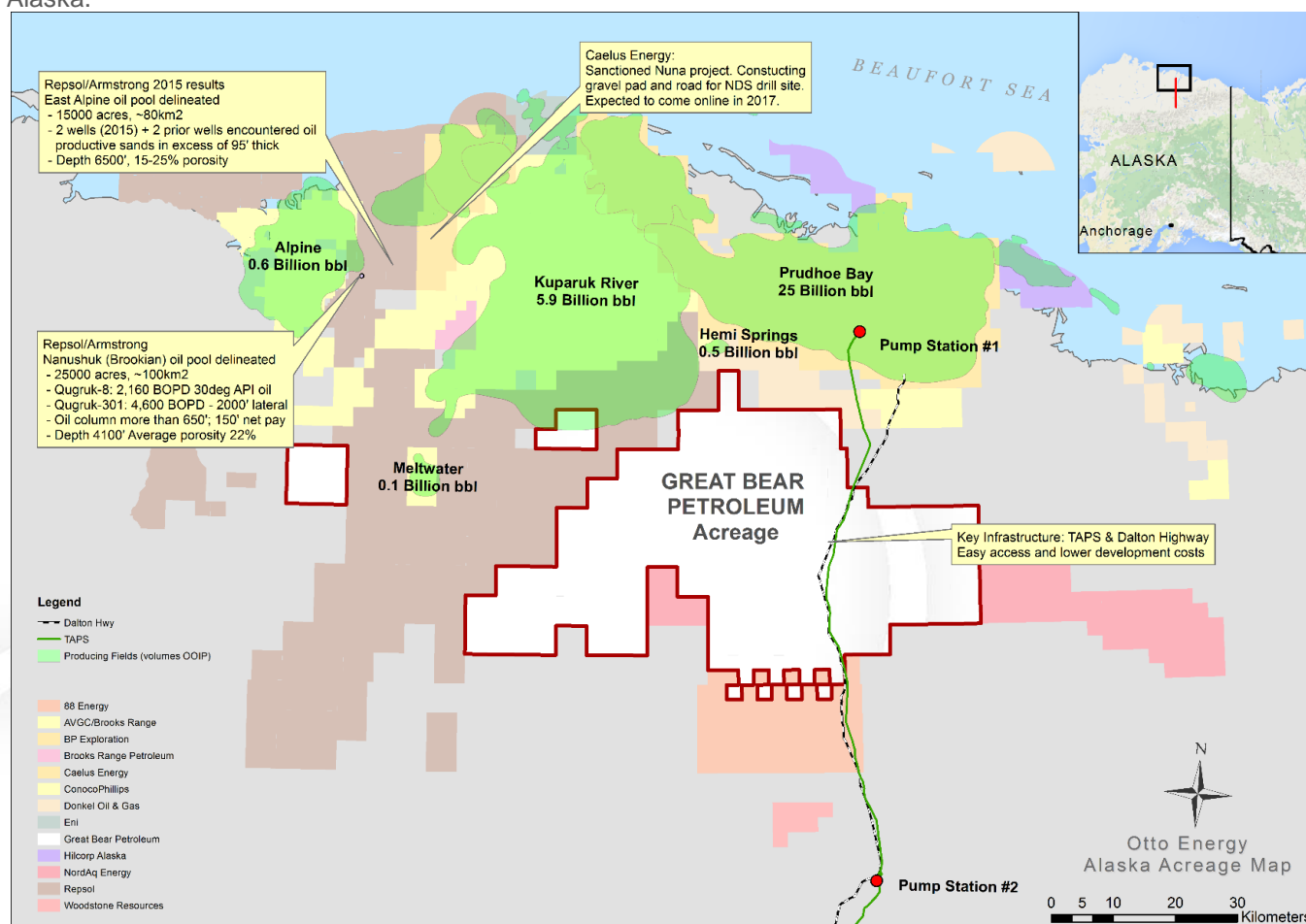
Great Bear is the dominant exploration acreage holder in this highly prospective basin; holding 579,374 gross acres in a major play fairway south of the Prudhoe Bay and Kuparuk giant oil fields. Great Bear has undertaken significant exploration work on the acreage since 2011 with a cumulative spend in excess of US\$200 million, supported by generous tax rebates from the State of Alaska.

This work includes:

- Acquisition and processing of approximately 1,800 km² of 3D seismic data.
- Drilling of two unconventional stratigraphic test wells which cored three primary unconventional targets. Results from these wells indicate that the majority of the Great Bear acreage is expected to be liquids rich. These wells also encountered light oil in various conventional formations.
- Drilling of a conventional exploration well (Alkaid-1) which specifically targeted a 3D defined Brookian reservoir. The Alkaid well results are under evaluation.

The extensive, modern 3D seismic coverage, existing well control and proximity to the all-weather Dalton Highway and Trans-Alaskan Pipeline System (TAPS) means that the acreage is well positioned for exploration.

Great Bear has secured a contract with Geokinetics to acquire 1,170 km² of new 3D seismic over the remainder of the acreage.



CORPORATE**CASH OUTFLOWS**

Otto's free cash reserve at the end of the quarter was US\$33.56 million (Sep: US\$9.85 million).

Historic and expected cash outflows in the coming quarter are shown below:

	Mar 16 Qtr US\$m Forecast	Dec 15 Qtr US\$m Actual	Sep 15 Qtr US\$m Actual	Jun 15 Qtr US\$m Actual
Philippines				
SC 55*	-	(0.77)	18.50	1.36
SC 73	-	-	0.01	-
Alaska	-	-	13.79	-
Tanzania	1.13	0.15	0.41	0.53
Louisiana/Gulf of Mexico**	5.33	-	-	-
Administration	0.87	1.21	1.33	1.23
Total	7.33	0.59	34.04	3.12

* Final BHPB payment received in November 2015 bringing the total funding from BHPB for Hawkeye-1 Exploration well to US\$23.7 million. The BHPB funds have been recognised as other income and not netted off against expenditure. The Pryce Gases Inc farm-in option fee totalling US\$2.3m has also been recognised as other income and not netted against SC55 expenditure.

** US\$5.33m represents Otto's share of SMI-6 drillings costs. If SMI-6 drilling is successful, Otto will contribute to back-costs of US\$2.1m and has the option to participate in the drilling of SMI-70/71 (also planned to be drilled in Q1 2016). Otto's share of SMI-70/71 drilling costs, should Otto elect to participate, is forecast to be US\$3m plus back-costs of US\$0.9m.

CORPORATE (CONTINUED)**SHAREHOLDERS**

Otto's issued capital as at 31 December 2015:

	Number
Fully paid ordinary shares	1,181,808,321
Unlisted Options ¹	8,000,000
Performance Rights	14,775,000

¹ Exercisable at 5.49 per share with expiration date of December 2016.

Otto's Top 20 Holders as at 4 January 2016:

TOP 20 SHAREHOLDERS AS AT 4 JANUARY 2016

Rank	Name	Units	% of Units
1	SANTO HOLDING AG	241,910,757	20.47%
2	MOLTON HOLDINGS LIMITED	241,910,757	20.47%
3	CITICORP NOMINEES PTY LIMITED	49,189,118	4.16%
4	JP MORGAN NOMINEES AUSTRALIA LIMITED <CASH INCOME A/C>	31,859,271	2.70%
5	ABN AMRO CLEARING SYDNEY NOMINEES PTY LTD <CUSTODIAN A/C>	30,694,468	2.60%
6	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	24,815,040	2.10%
7	RICK CRABB (CONSOLIDATED RELEVANT INTEREST)	17,795,052	1.51%
8	JOHN JETTER (CONSOLIDATED RELEVANT INTEREST)	16,089,175	1.36%
9	DBS VICKERS SECURITIES (SINGAPORE) PTE LTD <CLIENT ACCOUNT>	14,020,833	1.19%
10	SPHINX HOLDINGS LTD	10,239,085	0.87%
11	ESCOT FINANCE LTD	8,150,000	0.69%
12	NAVIGATOR AUSTRALIA LTD <MLC INVESTMENT SETT A/C>	7,878,274	0.67%
13	MR WILLIAM GEORGE WILLIAMS	7,473,224	0.63%
14	MR BRIAN LESLEIGH WILLIAMS & MRS VALERIE RUBY DAWN WILLIAMS <WILLIAMS S/F A/C>	7,300,000	0.62%
15	FORSYTH BARR CUSTODIANS LTD <FORSYTH BARR LTD-NOMINEE A/C>	7,229,921	0.61%
16	CITICORP NOMINEES PTY LIMITED <COLONIAL FIRST STATE INV A/C>	4,969,187	0.42%
17	MR TIMOTHY FRANCIS CLIVE MCDONNELL & MRS MILA MCDONNELL <MCDONNELL SUPER FUND A/C>	4,612,500	0.39%
18	IAN MACLIVER (CONSOLIDATED RELEVANT INTEREST)	4,549,721	0.38%
19	WENDY MARY CHAN	4,267,541	0.36%
20	TALTY INVESTMENTS PTY LTD	4,000,000	0.34%
TOTAL TOP 20 SHAREHOLDERS		738,953,924	62.53%
TOTAL REMAINING SHAREHOLDERS		442,854,397	37.47%
TOTAL SHARES ON ISSUE		1,181,808,321	100.0%

OTTO AT A GLANCE

- ASX-listed oil and gas company with a strategy to grow an integrated petroleum business through high impact exploration
- Otto has used its strong balance sheet to position for an active high-impact drilling program across three quality projects in 2016/17
- Diversified portfolio in high impact regions, focused on conventional plays in proven petroleum provinces
- Drilling 6+ wells in 2016/17 including high chance of success wells adjacent to proven production in North America, with first well to spud this quarter
- Strong cash position
- Positioning to return to production in 2017

DIRECTORS

Chairman:

John Jetter

Non-Executive Directors:

Ian Boserio

Ian MacIver

OFFICERS AND KEY MANAGEMENT

Managing Director & CEO:

Matthew Allen

Chief Financial Officer:

Craig Hasson

Company Secretary:

Neil Hackett

Vice President, Exploration and New Ventures:

Paul Senyica

Commercial Manager:

Matthew Worner

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Definitions

- (1) "\$m" means USD millions of dollars
- (2) "bbl" means barrel
- (3) "bbls" means barrels

Persons compiling information about hydrocarbons

The reserve and contingent resource information in this report in relation to Tanzania is based on information compiled by Mr Paul Senyica BSc (Hons) (Mining Engineering), MAppSc (Exploration Geophysics), who has consented to the inclusion of such information in this report in the form and context in which it appears. Mr Senyica is a full time employee of the Company, with more than 30 years relevant experience in the petroleum industry and is a member of The Society of Petroleum Engineers (SPE).

The reserve and contingent resource information in this report in relation to SMI-6/SMI70/71 is based on information compiled by technical employees of independent consultants Collarini and Associates, under the supervision of Mr Mitch Reece BSc PE. Mr Reece is the President of Collarini and Associates and is a registered professional engineer in the State of Texas and a member of the Society of Petroleum Evaluation Engineers (SPEE), Society of Petroleum Engineers (SPE), and American Petroleum Institute (API). The reserves and resources included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/American Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). The reserves and resources information reported in this Statement are based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, Mr Reece. Mr Reece is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

The reserve and contingent resource information in this report in relation to Bivouac Peak is based on information compiled by Mr William Sack (BSc. Earth Sci./Physics, MSc. Geology, MBA), an Executive Director of Byron Energy Limited. Mr William Sack is a member of American Association of Petroleum Geologists. The reserves and resources included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/American Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). The reserves and resources information reported in this release are based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, Mr Sack. Mr Sack is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

Oil and gas reserves and resource estimates are expressions of judgment based on knowledge, experience and industry practice. Estimates that were valid when originally calculated may alter significantly when new information or techniques become available. Additionally, by their very nature, reserve and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further information becomes available through additional drilling and analysis, the estimates are likely to change. This may result in alterations to development and production plans which may, in turn, adversely impact the Company's operations. Reserves estimates and estimates of future net revenues are, by nature, forward looking statements and subject to the same risks as other forward looking estimates.

The estimated quantities of petroleum that may potentially be recovered by the application of future development projects relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

Otto Energy Ltd

ABN

56 107 555 046

Quarter ended ("current quarter")

31 December 2015

Consolidated statement of cash flows

		Current quarter \$US'000	Year to date (6 months) \$US'000
Cash flows related to operating activities			
1.1	Receipts from product sales and related debtors	-	-
1.2	Payments for		
	(a) exploration & evaluation	624	(18,292)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(1,205)	(2,650)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	11	22
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	(2)	(2)
1.7	Other*	24,465	24,674
	Net Operating Cash Flows	23,893	3,752
Cash flows related to investing activities			
1.8	Payment for purchases of:		
	(a) prospects	-	(13,676)
	(b) equity investments	-	-
	(c) other fixed assets	(6)	(6)
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) fixed assets	5	8
	(c) subsidiary (net)	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material) **	(190)	2,310
	Net investing cash flows	(191)	(11,364)

+ See chapter 19 for defined terms.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	23,702	(7,612)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other* (provide details if material)	-	-
	Net financing cash flows	-	-
	Net increase (decrease) in cash held	23,702	(7,612)
1.20	Cash at beginning of quarter/year to date	9,854	41,206
1.21	Exchange rate adjustments to item 1.20	10	(28)
1.22	Cash at end of quarter	33,566	33,566

* Includes US\$23.7 million received from BHPB for funding of Hawkeye-1 Exploration well.

** Includes net farm-in option payment of US\$2.3 million received from Pryce Gases Inc.

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter \$US'000
1.23	Aggregate amount of payments to the parties included in item 1.2	74
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions	
	Payment of Directors Fees 74	

Non-cash financing and investing activities

2.1	Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows	Nil
2.2	Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest	Nil

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$US'000	Amount used \$US'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$US'000
4.1 Exploration and evaluation	6,467
4.2 Development	-
4.3 Production	-
4.4 Administration	867
Total	7,334

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$US'000	Previous quarter \$US'000
5.1 Cash on hand and at bank	33,566	9,854
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (Term Deposit)	-	-
Total: cash at end of quarter (item 1.22)	33,566	9,854

+ See chapter 19 for defined terms.

Changes in interests in mining tenements and petroleum tenements

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed	N/A		
6.2	Interests in mining tenements and petroleum tenements acquired or increased	N/A		

+ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference securities (description)	Nil	Nil		
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions	Nil	Nil		
7.3	*Ordinary securities	1,181,808,321	1,181,808,321		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	Nil Nil	Nil Nil	Nil	Nil
7.5	*Convertible debt securities (description)	Nil	Nil		
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	Nil	Nil		
7.7	Options (description and conversion factor)	8,000,000 Unlisted Options	Nil	8,000,000 Exercise Price \$0.0549	On or before 2 December 2016
		14,775,000 Unlisted Performance Rights	Nil	6,900,000 Performance Rights	On or before 31 December 2018
				7,875,000 Performance Rights	On or before 31 December 2019

+ See chapter 19 for defined terms.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

7.8	Issued during quarter	Nil	Nil	Nil	Nil
7.9	Exercised during quarter	Nil	Nil	Nil	Nil
7.10	Expired during quarter	Nil	Nil	Nil	Nil
		Nil	Nil	Nil	Nil
7.11	Debentures (totals only)	Nil	Nil		
7.12	Unsecured notes (totals only)	Nil	Nil		

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.

Matthew Allen
Chief Executive Officer
13 January 2016

+ See chapter 19 for defined terms.

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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