

ASX Release: 29 January 2016

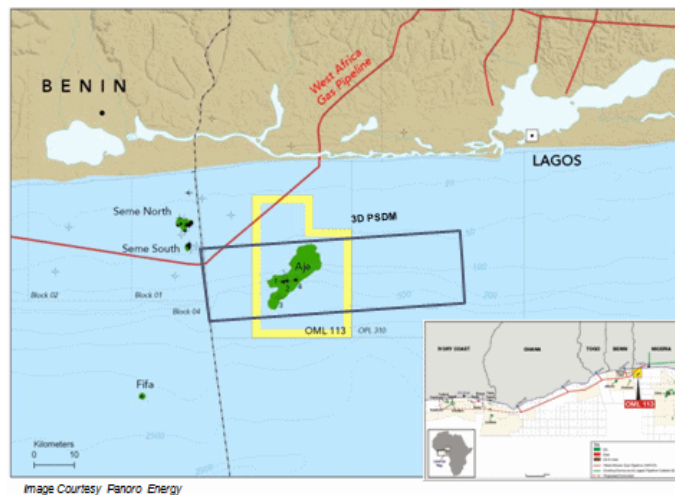
December Quarterly Highlights

- Aje Field Phase 1 production anticipated to commence in early 2016
- Bargou (Tunisia) 3D survey; preferred contractor identified
- Implementation of operating cost reduction programme
- Cash and listed securities on hand as at 31 December 2015 A\$3.2 million

Overview

Aje Field, Nigeria (JKA 5.0006% revenue interest, 6.675% contributing interest)

On 11 January 2016, Rubicon's Floating Production Storage and Offloading ("FPSO") vessel, the Front Puffin, was mobilized from Singapore where it was being refurbished for its role in the Aje Phase 1 Development Project. This initial phase is focused on the production of Cenomanian oil from two existing wells, Aje-4 and Aje-5, both of which were completed in 2015. Initial production from the two wells is estimated at 10,000 gross barrels of oil per day (BOPD).



The Front Puffin is expected to arrive at the Aje location in early March 2016 after a 3-day layover in Cape Town, South Africa. The current schedule calls for approximately one month in order to connect subsea flowlines and the Aje-4 and Aje-5 wells to the FPSO prior to commencement of production. All key equipment related to the Aje oil field development has already been delivered to Lagos, including the FPSO moorings and turret buoy, the production manifold, the umbilical termination assembly, and the umbilicals and flowlines.

As previously advised, Jacka's funding for the project is via an arrangement with AIM-listed MX Oil Plc. (AIM:MXO). Under the terms of that arrangement, Jacka may retain an indirect interest in the Aje project through its shareholding in MXO, which is currently 11.47% (Note:

ABN 79 140 110 130

Registered Address: Level 11, London House, 216 St Georges Terrace, Perth WA 6000 AUSTRALIA

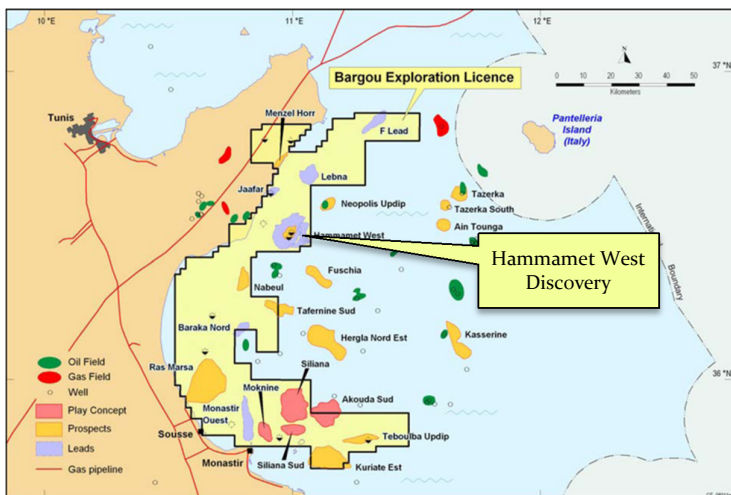
Postal Address: GPO Box 2517 Perth WA 6831 AUSTRALIA

P: +61 8 9481 0389 F: +61 8 9463 6103 E: info@jackaresources.com.au

W: www.jackaresources.com.au

this interest may vary depending on any new equity issued by MXO or whether MXO restructures its funding arrangements).

Bargou Permit, Tunisia (JKA 15% participating interest)



The 4,616 km² Bargou Permit is located in the Gulf of Hammamet, offshore northern Tunisia.

As previously reported, the Joint Venture (Dragon Oil; 55%, Cooper Energy (Operator); 30%, Jacka; 15%) was granted a one-year extension on the permit in conjunction with a revised work programme commitment which focuses attention on de-risking additional hydrocarbon potential already identified on

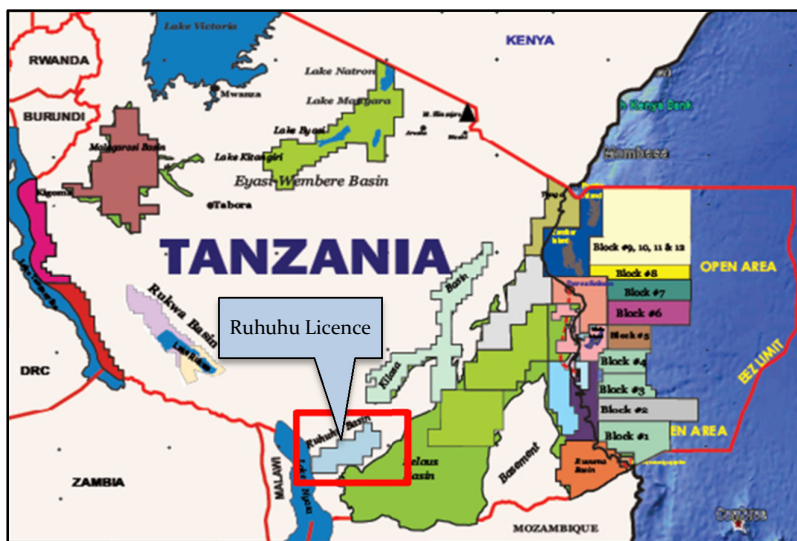
the block. The refocus was a necessary consequence of the downturn in worldwide oil prices, which increased the minimum economic threshold field size beyond that which had been achieved by the Hammamet West-3 (“HW3”) discovery. The newly committed work program requires the acquisition of a 500km² 3D survey in addition to plugging the HW3 discovery well.

The HW3 discovery, located in approximately 60 metres of water 15 kilometres from shore, was drilled and tested in 2013. At that time, the reported gross 1C contingent resource attributable to the discovery (11.6 MMBO plus 5.3 BCF) exceeded the minimum economic field size estimates of 8 to 10 million barrels of oil.

During the quarter, the Joint Venture tendered for the 3D seismic work, and at time of writing is in negotiations with the preferred tenderer. If finalised, seismic acquisition operations are expected to commence late in Q1/early Q2 2016.

Ruhuhu Licence, Tanzania (JKA 100% participating interest)

The Ruhuhu licence is located in southwest Tanzania and covers an area of 10,343 km². A wholly-owned subsidiary of Jacka is the Operator and holds 100% of the petroleum exploration rights to the entire Ruhuhu Basin and a portion of the Lake Nyasa Rift Basin, which is part of the East African rift system. Significant oil discoveries have been made in other East African rift basins in Uganda and Kenya.

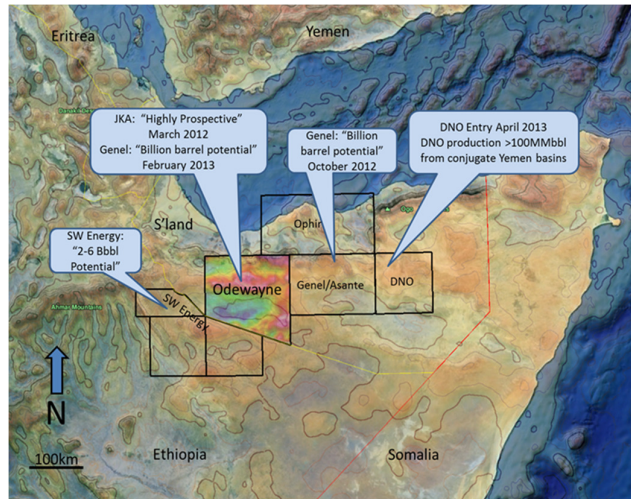


The largely unexplored Ruhuhu Basin is known to contain significant thicknesses of Permian coals and organic-rich black shales. These strata may represent an attractive unconventional resource with potential for large scale gas and associated liquids, in addition to conventional exploration potential associated with the younger East African rift system.

As previously advised, a key component of the stated exploration strategy includes farming out the capital-intensive portions of the work programme. However, the current lack of appetite for early stage exploration projects has adversely impacted Jacka's farmout efforts. The Company has curtailed its operating costs and is seeking to renegotiate its ongoing commitments on this project.

Odewayne Block, Somaliland (5% Option)

Jacka retains an option to acquire a 5% participating interest in this block arising from its original farm-in agreement on the block. That option can be exercised on the earlier of (1) the proposing of a second well in the Production Sharing Contract (PSC), or (2) the parties entering into the Fifth Period of the PSC.



The Odewayne PSC is currently in its Third Period. However, operations in Somaliland continue to be delayed by security concerns. Operator Genel Energy is working with the Ministry of Energy and Minerals to resume operations as soon as practicable.

Corporate

As previously advised, the Company has significantly reduced its operating costs in light of the current state of the investment market for junior oil & gas exploration companies.

Following the transaction with MXO announced on 14 July 2015, Jacka was issued 43,380,325 shares in MXO. Jacka's shareholding currently represents a 11.47% interest in MXO. The market value of the MXO shares as at 31 December 2015 was A\$1.809 million.

Issued Capital 31 December 2015:

Ordinary Shares:	460,822,883
Listed options exercisable at \$0.13 and expiring 31/5/16:	67,859,379
Unlisted options with various prices & expiry dates:	69,450,000

Cash and listed securities on hand 31 December 2015: A\$3.218 million (consisting of cash A\$1.409 million and listed securities of \$1.809 million)

Investment in MXO: A\$1.809m (43,380,325 shares @£0.0205/share as at 31/12/15)

Table 1: Changes in Licence Interests:

Country	Block / Licence	Interest held at 30 September 2015	Interest acquired / disposed of during quarter	Interest held at 31 December 2015
Tanzania	Ruhuhu (onshore)	100%	n/a	100%
Tunisia	Bargou (offshore)	15%	n/a	15%
Nigeria	OML 113, Aje Field (offshore)	5.0006%*	n/a	5.0006%*

* Net revenue interest

Table 2: Joint Venture Participants (as at 31 December 2015):

Country	Block / Licence	Jacka Interest		Other participants		
Tanzania	Ruhuhu (onshore)	100%		None		
Tunisia	Bargou (offshore)	15%		Cooper Energy (Op) 30% Dragon Oil 55%		
Nigeria	OML 113, Aje Field (offshore)	Contributing %	Revenue %	Company	Contributing %	Revenue %
		6.675	5.0006	YFP(Oper.)	0.000	25.000
				NewAge	32.070	24.058
				FHN*	22.500	16.875
				EER	22.500	16.875
Panoro	16.255	12.191				

* being transferred to YFP interests

Enquiries:

Jacka Resources Limited: T: +61 8 9481 0389

Chairman: Max Cozijn
 E&P Advisor: Ken Charsinsky
 Other Enquiries: info@jackaresources.com.au

This document has been prepared by Jacka Resources Limited for the purpose of providing an activity update to interested analysts/investors and shareholders. Any statements, opinions, projections, forecasts or other material contained in this document do not constitute any commitments, representations or warranties by Jacka Resources Limited or its directors, agents and employees. Except as required by law, and only to the extent so required, directors, agents and employees of Jacka Resources Limited shall in no way be liable to any person or body for any loss, claim, demand, damages, costs or expenses of whatsoever nature arising in any way out of, or in connection with, the information contained in this document. This document includes certain statements, opinions, projections, forecasts and other material, which reflect various assumptions. The assumptions may or may not prove to be correct. Jacka Resources Limited recommends that potential investors consult their professional advisor/s as an investment in the company is considered to be speculative in nature.

Persons compiling information about Hydrocarbons

Pursuant to the requirements of the ASX Listing Rules 5.41, 5.42, 5.43 and 5.44, the technical and resource information provided in this announcement has been prepared by Ken Charsinsky, a consultant to Jacka Resources Limited. Mr Charsinsky is a qualified geologist with over 35 years of technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr Charsinsky has reviewed the results, procedures and data contained in this announcement and considers the resource estimates to be fairly represented. Mr Charsinsky consents to the inclusion in this announcement of the matters based on the information in the form and context in which they appear. Mr Charsinsky is a long-standing member of the AAPG

Qualified Petroleum Reserves and Resource Evaluator Requirements

The information in this report that relates to reserves and resources has been compiled by Mr Ken Charsinsky, M.Sc. Geology, who has over 35 years' experience in the exploration for, and appraisal and development of, petroleum resources and who has sufficient relevant experience to qualify as a Qualified Petroleum Reserves and Resources Evaluator (QPPRE) under the ASX Listing Rules. The information is based on and fairly represents information and supporting documentation prepared by Mr Charsinsky, who is a consultant to the Company. Mr Charsinsky consents to the inclusion in this report of that information and supporting documentation in the form and context in which they are included

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

Jacka Resources Limited

ABN

79 140 110 130

Quarter ended ("current quarter")

31 December 2015

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (6 months) \$A'000
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for (a) exploration & evaluation	(255)	(704)
(b) development(i)	(2,509)	(10,546)
(c) production	-	-
(d) administration	(189)	(422)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	3	7
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	-
Net Operating Cash Flows	(2,950)	(11,665)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.9 Proceeds from sale of: (a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities(ii)	-	943
1.12 Other (provide details if material)	-	-
Net investing cash flows	-	943
1.13 Total operating and investing cash flows (carried forward)	(2,950)	(10,722)

(i) Aje project development funded as per ASX announcement of 14 July 2015.

(ii) Repayment relates to Aje funding proposal.

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity and oil and gas exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(2,950)	(10,722)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings(iii)	2,509	10,546
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (capital raising costs)	-	(14)
	Net financing cash flows	2,509	10532
	Net increase (decrease) in cash held	(441)	(190)
1.20	Cash at beginning of quarter/year to date	1,896	1,927
1.21	Exchange rate adjustments to item 1.20	(46)	(328)
1.22	Cash at end of quarter	1,409	1,409

(iii) Pursuant to Aje funding proposal – unsecured interest free convertible loans to subsidiary by MXO Oil plc

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	73
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

1.23 includes salaries and superannuation contributions for all Directors

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

+ See chapter 19 for defined terms.

Mining exploration entity and oil and gas exploration entity quarterly report

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities – Existing Lenders	-	-
Loan Facility –	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	100
4.2 Development (iv)	-
4.3 Production	-
4.4 Administration	100
Total	200

(iv) Aje project development funded as per ASX announcement of 14 July 2015.

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	1,409	1,896
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	1,409	1,896

Gross cash and listed securities as at 31 December 2015: A\$3.218 million. (Includes listed securities with a market value of A\$1.809 million as at 31 December 2015. Market value of listed securities held as at the date of this report is A\$1.545m.)

+ See chapter 19 for defined terms.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Changes in interests in mining tenements and petroleum tenements

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed	N/A		
6.2	Interests in mining tenements and petroleum tenements acquired or increased	N/A		

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference			
	+securities			
	<i>(description)</i>			
7.2	Changes during quarter			
	(a) Increases through issues			
	(b) Decreases through returns of capital, buy-backs, redemptions			
7.3	+Ordinary securities	460,822,883	460,822,883	
7.4	Changes during quarter			
	(a) Increases through issues			
	(b) Decreases through returns of capital, buy-backs			
7.5	+Convertible debt securities			
	<i>(description)</i>			

+ See chapter 19 for defined terms.

Mining exploration entity and oil and gas exploration entity quarterly report

7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7	Options (description and conversion factor)	1,250,000 2,700,000 65,500,000 67,859,379	- - - 67,859,379	<i>Exercise price</i> \$0.20 \$0.20 \$0.02 \$0.13	<i>Expiry date</i> 03-May-17 11-Sep-16 08-June-18 31-May-16
7.8	Issued during quarter	65,500,000	-	\$0.02	08-June-18
7.9	Exercised during quarter				
7.10	Expired during quarter	500,000	-	\$0.20	11-Oct-15
7.11	Debentures (totals only)				
7.12	Unsecured notes (totals only)				

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.



Sign here:
Print name:

Stephen Brockhurst
Company Secretary

Date: 29 January 2015

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

== == == == ==