Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

ABN Quarter ended ("current quarter") 73 119 160 360 Quarter ended ("current quarter") 31 December 2015

Consolidated statement of cash flows

Cash flows related to operating activities		Current quarter \$A'000	Year to date (6 months)
			\$A'000
1.1	Receipts from product sales and related debtors	227	460
1.2	Payments for (a) exploration & evaluation (b) development (c) production	(163) (77)	(264) (278)
	(d) administration	(334)	(661)
1.3	Dividends received		,
1.4	Interest and other items of a similar nature received	-	1
1.5	Interest and other costs of finance paid	(93)	(182)
1.6	Income taxes paid		
1.7	Other (provide details if material)	4	8
	Net Operating Cash Flows	(436)	(916)
1.8	Cash flows related to investing activities Payment for purchases of: (a) prospects (b) equity investments (c) other fixed assets Proceeds from sale of: (a) prospects (b) equity investments	61	61
1.10	(c) other fixed assets	-	57
1.10 1.11	Loans to other entities Loans repaid by other entities		
1.11	Other (provide details if material)		
1.12	Onici (provide details it material)		
	Net investing cash flows	61	118
1.13	Total operating and investing cash flows (carried forward)	(375)	(798)

⁺ See chapter 19 for defined terms.

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1.13	Total operating and investing cash flows		
	(brought forward)	(375)	(798)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	_	194
1.15	Proceeds from sale of forfeited shares		134
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other	-	(16)
	Net financing cash flows	-	178
	Net increase (decrease) in cash held	(375)	(620)
1.20	Cash at beginning of quarter/year to date	690	907
1.21	Exchange rate adjustments to item 1.20	(6)	22
1.22	Cash at end of quarter 1	309	309

^{1.} This excludes proceeds from disposal of Homar Well. Part proceeds of US\$250,000 were received on 5 January 2016.

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter \$A'000	
1.23	Aggregate amount of payments to the parties included in item 1.2	41	
1.24	Aggregate amount of loans to the parties included in item 1.10	-	

1	.25	Explanation	necessary for an	understanding	of the	transactions

Directors' salary and superannuation

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	Nil	8,971
3.2	Credit standby arrangements	-	-

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The balance of the proceeds was applied to the amount owing to the project operator.

Estimated cash outflows for next quarter

		\$A'000
4.1	Exploration and evaluation	-
4.2	Development	126
4.3	Production	85
4.4	Administration	233
	Total	444

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	309	690
5.2	Deposits at call	-	-
5.3	Bank overdraft		
5.4	Other (provide details)		
	Total: cash at end of quarter (item 1.22)	309	690

Changes in interests in mining tenements and petroleum tenements

6.1 Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed

6.2 Interests in mining tenements and petroleum tenements acquired or increased

Tenement reference and	Nature of	Interest at	Interest
location	interest	beginning	at end of
	(note (2))	of quarter	quarter
Merta No.1 Well Gas Unit No.2, Wharton Co, Tx	Working Interest	25%	-
Homar leases. Howard Co, Tx	Working Interest	55.55556%	-
Robb Leases, Howard Co, Tx	Working Interest	60%	-
Nil	-	-	-
	Merta No.1 Well Gas Unit No.2, Wharton Co, Tx Homar leases. Howard Co, Tx Robb Leases, Howard Co, Tx	location interest (note (2)) Merta No.1 Well Gas Unit No.2, Wharton Co, Tx Homar leases. Howard Co, Tx Robb Leases, Howard Co, Tx Working Interest Working Interest	location interest beginning of quarter Merta No.1 Well Gas Unit No.2, Wharton Co, Tx Homar leases. Howard Co, Tx Robb Leases, Howard Co, Tx interest (note (2)) of quarter Working Interest 55.5556% Working Interest 60%

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Issued and quoted securities at end of current quarterDescription includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference +securities (description)				
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3	⁺ Ordinary securities	1,031,206,428	1,031,206,428		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	1,001,200,420	1,001,200,420		
7.5	*Convertible debt securities (description)	119,422,000 10% coupon, expiry 31 March 2017 (total \$5.97m)	-	5 cents	5 cents
		60,000,000 10% coupon, expiry 31 March 2017 (total \$3.0m)	-	5 cents	5 cents
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7	Options (description and conversion factor)	265,759,522 1.2c, 28/2/17	265,759,522 1.2c, 28/2/17		
7.8 7.9	Issued during quarter Exercised during quarter	1.20, 20/2/17	1.20, 20/2/11		
7.10	Expired during quarter	Options		Exercise price	Expiry date
7.11	Debentures (totals only)				
7.12	Unsecured notes (totals only)				

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⁺ See chapter 19 for defined terms.

Date: 29 January 2016

Compliance statement

- This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- This statement does /does not* (delete one) give a true and fair view of the matters disclosed.

Sign here:

(Director/Company secretary)

Print name: Rowan Caren

Notes

- The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report.
- Accounting Standards ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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