

# SOUTH PACIFIC RESOURCES LTD

## ABN 30 073 099 171

INTERIM FINANCIAL REPORT

FOR THE HALF-YEAR ENDED 31 DECEMBER 2015

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#### **CORPORATE DIRECTORY**

## Directors

Mr Domenic Martino Mr Yosse Goldberg Mr Alvin Tan

### **Company Secretary**

Ms Louisa Martino

## **Registered Office**

Level 5, 56 Pitt Street Sydney NSW 2000 Telephone: +612 8823 3177 Facsimile: +612 8823 3188 Website: www.southpacificresourceslimited.com

#### Auditors

Pitcher Partners Corporate & Audit (WA) Pty Ltd Level 1, 914 Hay Street Perth, Western Australia, 6000

#### **Share Registry**

Advanced Share Registry Ltd 150 Stirling Highway Nedlands, Western Australia, 6909 Telephone:+618 9389 8033 Facsimile:+618 9389 7871

#### **Stock Exchange Listing**

The Company is listed on the Australian Securities Exchange Limited and Deutsche Borse AG Home Exchange-Perth, Australia

ASX Code-SPB WKN Code-924249

#### Australian Company Number and Australian Business Number

ACN 073 099 171 ABN 30 073 099 171

## **DIRECTORS' REPORT**

Your Directors submit their report for South Pacific Resources Ltd (the "Company") and its controlled entities (the "Group"), for the half-year ended 31 December 2015 and independent review report thereon. This financial report has been prepared in accordance with AASB 134 Interim Financial Reporting.

#### Directors

The names of Directors of the Company in office at any time during the half-year and up to the date of this report are set out below. Directors were in office for this entire period unless otherwise stated.

Domenic Martino (Managing Director) Joseph (Yosse) Goldberg (Non-Executive Director) Alvin Tan (Non-Executive Director)

#### **Review and Results of Operations**

The operating loss after income tax of the Group for the half-year ended 31 December 2015 was \$417,833 (31 December 2014 loss: \$507,072).

The Group has made losses during the six-month period under review. The Group is seeking to build a successful, sustainable, oil and gas company, with a regional focus. The Group aims to be a significant oil and gas business in Papua New Guinea and plans to achieve this through the pursuit, exploration and development of the prospecting licences, while continuing to identify and target new projects via proven relationships and networks in Papua New Guinea.

#### Significant Changes in the State of Affairs

There have been no significant changes in the Company's state of affairs during the half-year ended 31 December 2015 except for the acquisition and incorporation of two 100% owned subsidiaries; Pacific Shale Gas Limited and South Pacific Resources Limited. Both subsidiaries are incorporated in Papua New Guinea and both did not trade during the period.

#### Significant Events after Balance Date

On 24 February 2016 the Company issued 2,000,000 shares and 2,000,000 options to a consultant as payment of \$100,000 of invoices owing. The options have an exercise price of \$0.5 and an expiry date 3 years from issue (24 February 2019).

#### **Auditor's Independence Declaration**

A copy of the auditor's independence declaration as required under section 307c of the *Corporations Act 2001* in relation to the review for the half year is provided with this report.

Signed in accordance with a resolution of the Directors

Int

Domenic Martino Managing Director

Sydney, New South Wales Date: 15 March 2016

## DIRECTORS' DECLARATION

#### In accordance with a resolution of the Directors of South Pacific Resources Ltd, I state that:

In the opinion of the Directors:

- a) the consolidated financial statements and notes of South Pacific Resources Ltd and its controlled entities (the "Group") are in accordance with the *Corporations Act 2001*, including:
  - giving a true and fair view of the financial position of the Group as at 31 December 2015 and the performance for the half-year then ended on that date; and
  - complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001* and other mandatory professional reporting requirements.
- b) there are reasonable grounds to believe that the Group will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of the Directors.

Pert

Domenic Martino Managing Director

Sydney, New South Wales Date: 15 March 2016

## CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE HALF-YEAR ENDED 31 DECEMBER 2015

	NI	31-Dec-15	31-Dec-14
Revenue from continuing operations	Note	\$	\$
Revenue		-	-
Other income			
Interest received		1	29
Profit on sale of shares		-	13,642
		1	13,671
Total Revenue		1	13,671
Expenses			
Consultancy and other professional fees		(89,718)	(77,482)
Travel and accommodation expenses		(19,240)	(87,113)
Legal expenses		-	(12,818)
Directors' fees		(138,000)	(156,000)
ASIC and ASX fees		(27,273)	(35,419)
IT services		(842)	(600)
Office rental		(34,046)	(32,737)
Impairment provision against exploration expenditure		(69,152)	(66,998)
Other expenses	3	(39,563)	(51,576)
Loss from ordinary activities before income tax expense		(417,833)	(507,072)
Income tax expense relating to ordinary activities		-	-
Loss for the period from continuing operations		(417,833)	(507,072)
operations			
Other comprehensive income Items that may be reclassified subsequently to profit and loss			
Exchange differences on translating		20 (10	25.0(5
foreign operations Other comprehensive income for the		30,648	27,967
period, net of income tax		30,648	27,967
Total comprehensive loss attributable to the owners of the parent		(387,185)	(479,105)
Earnings per share for loss from continuing operations attributable to equity holders of the parent entity			
Basic loss per share (cents per share)		(0.31)	(0.41)
Diluted loss per share (cents per share)		(0.31)	(0.41)

The Condensed Consolidated Statement of Comprehensive Income is to be read in conjunction with the notes to the financial statements set out on pages 8 to 14.

## CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2015

	Notes	31-Dec-15 \$	<b>30-Jun-15</b> \$
Current Assets			
Cash and cash equivalents		7,600	45,836
Trade and other receivables		78,628	60,260
Total Current Assets		86,228	106,096
Non-Current Assets			
Exploration assets			-
Total Non-Current Assets			
Total Assets		86,228	106,096
Current Liabilities			
Trade and other payables		1,522,645	1,202,212
Total Current Liabilities		1,522,645	1,202,212
Total Liabilities		1,522,645	1,202,212
Net Liabilities		(1,436,417)	(1,096,116)
Equity			
Issued capital	5	5,008,976	4,986,607
Option premium reserve		55,606	55,606
Share based payment reserve		85,811	-
Foreign currency translation reserve		144,458	175,106
Accumulated losses		(6,731,268)	(6,313,435)
Total Equity		(1,436,417)	(1,096,116)

The Condensed Consolidated Statement of Financial Position is to be read in conjunction with the notes to the financial statements set out on pages 8 to 14.

#### CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE HALF-YEAR ENDED 31 DECEMBER 2015

	Ordinary Shares \$	Option Reserve \$	Share Based Payment Reserve §	Foreign Currency Translation Reserve \$	Accumulated Losses \$	Total Attributable to Members \$
Balance at 1 July 2015	4,986,607	55,606	-	175,106	(6,313,435)	(1,096,116)
Comprehensive expenses for the period:						
Foreign exchange movement	-	-	-	(30,648)	-	(30,648)
Loss for the period	-	-	-	-	(417,833)	(417,833)
Total comprehensive loss for the period	-	-	-	(30,648)	(417,833)	(448,481)
Transactions with owners in their capacity as owners: Issued capital Issue of 2,200,000 shares with 1,100,000 unlisted options at an issue price of \$0.05 per share (net of costs)	108,180	-	-	-	-	108,180
Issue of 3,100,000 unlisted options as placement and corporate advisor fee	(85,811)	-	85,811	-	-	-
Balance at 31 December 2015	5,008,976	55,606	85,811	144,458	(6,731,268)	(1,436,417)
Balance at 1 July 2014	4,064,025	-	,	184,838	(4,746,763)	(497,900)
Comprehensive loss for the period:						
Foreign exchange movement Loss for the period	-	-	,	(27,967)	(507,072)	(27,967) (507,072)
Total comprehensive loss for the	-	-	>	-	(307,072)	(307,072)
period	-	-	-	(27,967)	(507,072)	(535,039)
Transactions with owners in their capacity as owners: Issued capital Issue of 5,383,332 shares with 5,383,332 unlisted options at an issue price of \$0.075 per share (net of costs)	394,061	-	-	-	-	394,061
Balance at 31 December 2014	4,458,086	-	-	156,871	(5,253,835)	(638,878)

The Condensed Consolidated Statement of Changes in Equity is to be read in conjunction with the notes to the financial statements set out on pages 8 to 14.

## CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE HALF-YEAR ENDED 31 DECEMBER 2015

31-Dec-2015	31-Dec-2014
\$	\$
Cash flows from operating activities	
Cash paid to suppliers and employees (94,769)	(456,402)
Interest received 1	28
Net cash used in operating activities (94,768)	(456,374)
Cash flows from investing activities	
Exploration assets (45,000)	(40,559)
Acquisition of subsidiaries (6,648)	-
Sale of financial asset	85,089
Net cash from/(used in) investing activities (51,648)	44,530
Cash flows from financing activities	
Proceeds from issue of shares 110,000	403,749
Share capital costs (1,820)	(9,688)
Net cash from financing activities 108,180	394,061
Net decrease in cash and cash equivalents(38,236)Cash and cash equivalents at beginning of the	(17,783)
period 45,836	23,403
Cash and cash equivalents at end of the period7,600	5,620

The Condensed Consolidated Statement of Cash Flows is to be read in conjunction with the notes to the financial statements set out on pages 8 to 14.

#### 1. SIGNIFICANT ACCOUNTING POLICIES

South Pacific Resources Limited (the "Company") is listed on the Australian Securities Exchange.

The interim condensed consolidated financial report of the Group for the half-year ended 31 December 2015 was authorised for issue in accordance with a resolution of the Directors on 15 March 2016.

#### a) Statement of compliance

The interim condensed consolidated financial report is a general purpose financial report prepared in accordance with the *Corporations Act 2001* and Australian Accounting Standard AASB 134 *Interim Financial Reporting*. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 *Interim Financial Reporting*. The half-year report does not include notes of the type normally included in an annual financial report and shall be read in conjunction with the most recent annual financial report together with any public announcements made by the Company during the half year ended 31 December 2015 in accordance with the continuous disclosure obligations of the ASX Listing Rules.

#### b) Basis of preparation

The interim condensed consolidated financial statements have been prepared on the basis of historic costs, except for the financial assets for which the fair value basis of accounting has been applied. All amounts are presented in Australian dollars, unless otherwise noted.

The Group has adopted all of the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to their operations and effective for the current reporting period. The adoption of all the new and revised Standards and Interpretations has not resulted in any changes to the Company's accounting policies and has no effect on the amounts reported for the current or prior periods.

#### c) Accounting standards issued but not yet effective

The AASB has issued new standards, amendments and interpretations to existing standards which have been published but are not yet effective, and have not yet been adopted early by the Group. The new standards, amendments and interpretations that may be relevant to the Group's financial statements are provided below.

Standard / Interpretation	Effective for annual reporting periods beginning on or after
AASB 9 Financial Instruments and AASB 2010-7 Amendments to Australian Accounting Standards arising from AASB 9 (December 2010)	1 January 2018
AASB 15 Revenue from contracts with customers AASB 15 <i>Revenue from Contracts with Customers</i>	1 January 2018

#### d) Basis of consolidation

A controlled entity is any entity over which the Company has the power to govern the financial and operating policies so as to obtain benefits from its activities. In assessing the power to govern, the existence and effect of holdings of actual and potential voting rights are considered.

A list of controlled entities is contained in Note 6(a).

As at reporting date, the assets and liabilities of all controlled entities have been incorporated into the interim condensed consolidated financial report as well as their results for the period then ended. All inter-group balances and transactions between entities in the consolidated group, including any unrealised profits or losses, have been eliminated on consolidation.

#### e) Exploration, evaluation and development assets

Exploration, evaluation and development assets are accumulated in respect of each identifiable area of interest. These costs are only carried forward to the extent that they are expected to be recouped through successful development on the area or where activities in the area have not yet reached a stage which permits reasonable assessment of the existence of economically recoverable reserve.

Accumulated costs in relation to an abandoned area are written off in full against the statement of comprehensive income in the year in which the decision to abandon the area is made.

A regular review is undertaken of each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest.

#### f) Comparative figures

When required by the Accounting Standards, comparative figures have been adjusted to conform to changes in presentation for the current half-year.

#### g) Critical accounting estimates and judgements

In the application of the Group's accounting policies, management is required to make judgements, estimates and assumptions about carrying values of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgements. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

The following are the critical judgments including those involving estimations, that management has made in the process of applying the Group's accounting policies and that have the most significant effect on the amounts recognised in the half-year report:

- i. The Group has capitalised significant exploration and evaluation expenditure on the basis either that this is expected to be recouped through future successful development or alternatively sale of the areas of interest. If ultimately the areas of interest are abandoned or are not successfully commercialised, the carrying value of the capitalised exploration and evaluation expenditure would need to be written down to its recoverable amount; and
- ii. The Group has carried forward tax losses which have not been recognised as deferred tax assets because it is not considered sufficiently probable at this point in time, that these losses will be recouped by means of future profits taxable in the relevant jurisdictions.

#### h) Going concern

The interim condensed consolidated financial statements have been prepared on a going concern basis, which contemplates the continuity of normal business activities and the realisation of assets and the settlement of liabilities in the normal course of business.

The Group has incurred a net loss after tax for the half-year ended 31 December 2015 of \$417,833 (31 December 2014: loss of \$507,072), and a net cash outflow from operations of \$94,768 (31 December 2014: net cash outflow of \$456,374). As at 31 December 2015 the Group had net current liabilities and net equity of negative of \$1,436,417 (30 June 2015: negative \$1,096,116).

The Group's ability to continue as a going concern and pay its debts as and when they fall due is dependent upon the following:

- The Group raising additional capital via any means available to it inclusive of, but not limited to, placements, option conversions, rights issues, or joint venture arrangement in a timely manner in order to fund the ongoing exploration and operation activities;
- The Group seeking approval to delay exploration activities in certain tenements if sufficient funds are not raised;
- The Group selling certain tenements in Papua New Guinea if sufficient funds are not raised;
- The non-executive and executive Directors not receiving payment for their fees if the Group is not in a position to pay these fees; and
- The accounting, company secretarial and office rental fees will not be paid if the Group is not in a position to pay these fees.

The Directors have reviewed the business outlook and cash flow forecasts after taking into account the above matters and are of the opinion that the use of the going concern basis of accounting is appropriate as the Directors believe the Group will achieve the matters set out above and be able to pay its debts as and when they fall due.

The interim condensed consolidated financial statements are normally prepared on the assumption that the Group is a going concern and will continue in operation for the foreseeable future. Hence it is assumed that the Group has neither the intention nor the need to liquidate or curtail materially the scale of its operations; if such an intention or need exists, the interim condensed consolidated financial statements may have to be prepared on a different basis and, if so, the basis used will be disclosed.

## 2. SEGMENT INFORMATION

AASB 8 requires operating segments to be identified on the basis of internal reports about components of the entity that are regularly reviewed by the chief operating decision maker in order to allocate resources to the segment and to assess its performance.

The Group engages in two business segments, being exploration and development of oil and gas licences and investment management, activities from which it incurs costs. The major results of the Group are from the exploration and development of oil and gas licences, the investment management business is immaterial and has been disposed of during the period. Consequently the results of the Group are analysed as a whole by the chief operating decision maker.

## 3. INCOME AND EXPENSES

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	31-Dec-15	31-Dec-14
	\$	\$
Other expenses		
Bank charges	347	541
Exchange difference	-	(207)
Insurance	7,461	7,225
Share registry services	6,836	7,956
Write-off Goodwill on acquisition	6,504	-
Other expenses	18,415	36,061
Total other expenses	39,563	51,576
EXPLORATION ASSETS		
	31-Dec-15 \$	30-Jun-15 \$
Capitalised exploration expenditure	-	÷
The exploration and evaluation costs relate to the Group's projects in Papua New Guinea.		
<b>Movement in carrying values</b> Capitalised exploration expenditure Carrying value at the beginning of the period	-	-
Additions	69,152	529,058
Impairment provision recorded against exploration expenditure	(69,152)	(529,058)
Carrying value at end of period	-	-

Refer to Note 1(g) for significant judgements and estimates made in relation to the recoverability of capitalised exploration costs.

#### 5. ISSUED CAPITAL

31-Dec-15 No	31-Dec-15 \$
124.022.7((	4.096.607
134,032,700	4,986,607
2,200,000	108,180
-	(85,811)
136,232,766	5,008,976
	No 134,032,766 2,200,000

#### 6. RELATED PARTY DISCLOSURE

#### (a) Subsidiaries

The interim condensed consolidated financial report includes the financial information of South Pacific Resources Ltd and the subsidiaries listed in the following table:

Name	Country of incorporation and operation	Principal activity	Equity interest		Equity interest Investment		tment
			31/12/2015 %	30/6/2015 %	31/12/2015 \$	30/6/2015 \$	
Indo Pacific Energy Pty Ltd	Australia	Holding company	100	100	2,076,827	2,076,827	
Coral Sea Petroleum (PNG) Ltd	Papua New Guinea	Oil and gas exploration	100	100	1	1	
Pacific Shale Gas Ltd	Papua New Guinea	Oil and gas exploration	100	-	6,600	-	
South Pacific Resources Ltd	Papua New Guinea	Oil and gas exploration	100	-	48	-	

During the six months to 31 December 2015, the Company acquired two 100% owned subsidiaries:

- 1) Pacific Shale Gas Limited; and
- 2) South Pacific Resources Limited.

These subsidiaries have not yet traded.

#### (b) Related party transactions

There are no formal agreements with Directors. Directors are paid on a month to month basis. All Directors are paid via their director-related entity, with the exception of Mr. Martino who is paid directly and whose remuneration includes superannuation.

Mr Goldberg receives \$10,000 per month. For the half-year ended 31 December 2015, director fees paid and payable to Mr Goldberg totaled \$60,000 (31 December 2014: \$60,000).

Mr Martino receives \$10,000 per month plus superannuation. For the half-year ended 31 December 2015, director fees paid and payable to Mr Martino totaled \$60,000 (31 December 2014: \$60,000).

Mr Tan receives \$3,000 per month. For the half-year ended 31 December 2015 fees paid and payable to Mr Tan is \$18,000 (31 December 2014: \$18,000).

Mr Sandt resigned as a director on 29 April 2015. For the half-year ended 31 December 2015 fees paid and payable to Mr Sandt totaled \$nil (31 December 2014: \$18,000).

On 20 August 2013 the Company entered in to an Underwriting Agreement (and as amended) with Minimum Risk Pty Ltd, a company owned by Domenic Martino's son. The underwriting fee comprises 5% of \$1,500,000 (being the amount sought under the option placement totalling \$75,000) plus the issue of 1 million options to Minimum Risk Pty Ltd (on the same terms as the options issued under the option placement, except that no payment is to be made by Minimum Risk Pty Ltd). The Underwriting Agreement is on arm's length terms.

Transaction Services Pty Ltd is a related party of Mr. Martino, providing company secretarial, accounting, office rental and administration services to the Company. Transaction Services Pty Ltd has been paid \$51,239 (excluding GST) for half year to 31 December 2015 (year ended 31 December 2014: \$92,737).

## 7. DIVIDENDS PAID

No dividends were paid or provided during the half-year ended 31 December 2015.

#### 8. EVENTS AFTER THE BALANCE SHEET DATE

On 24 February 2016 the Company issued 2,000,000 shares and 2,000,000 options to a consultant as payment of \$100,000 of invoices owing. The options have an exercise price of \$0.5 and an expiry date 3 years from issue (24 February 2019).

#### 9. COMMITMENTS AND CONTINGENCIES

The Group's commitments in respect of its oil and gas licences as at 31 December 2015 were as follows:

PPL	Date Granted Commitments		
		To November 2016	
366	29 November 2010	USD 15 million	
367	29 November 2010	USD 15 million	
356	29 November 2010	USD 15 million	
357	29 November 2010	USD 15 million	
358	21 November 2010	USD 25 million	

It should be noted that the above commitments might change depending upon the results of work carried out. For example, if the Company is not satisfied with exploration results, it may choose to relinquish all or part of a PPL and focus its efforts and funds on the other PPLs.

In July 2014, Coral Sea Petroleum (PNG) Ltd applied for variations to its licences, essentially reducing the licence commitments to November 2014 from USD 1 million per licence to USD 150,000 for each licence except in respect of PPL 358 for which a reduction to USD 200,000 has been requested. Despite several follow-ups, the Group awaits correspondence from the Papua New Guinean Department of Petroleum and Energy in this regard.

An impairment provision has been raised in the Group accounts as a result of the uncertainty surrounding the veracity of the exploration licences held by Coral Sea Petroleum (PNG) Ltd and their commitments.

There are nil contingent liabilities for the Group as at 31 December 2015 (30 June 2015: nil).



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## AUDITOR'S INDEPENDENCE DECLARATION

## To the Directors of South Pacific Resources Ltd and its controlled entities

In relation to the independent review for the half-year ended 31 December 2015, to the best of my knowledge and belief there have been:

(i) No contraventions of the auditor independence requirements of the Corporations Act 2001; and

(ii) No contraventions of any applicable code of professional conduct.

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PITCHER PARTNERS CORPORATE & AUDIT (WA) PTY LTD

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PAUL MULLIGAN Executive Director Perth, 15 March 2016





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## INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF SOUTH PACIFIC RESOURCES LTD AND CONTROLLED ENTITIES

We have reviewed the accompanying half-year financial report of South Pacific Resources Ltd and controlled entities, which comprises the condensed consolidated statement of financial position as at 31 December 2015, the condensed consolidated statement of comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the half-year ended on that date, notes comprising a summary of significant accounting policies and other explanatory information, and the directors' declaration of the consolidated entity comprising the company and the entities it controlled at the period's end or from time to time during the half year.

## Directors' Responsibility for the Half-Year Financial Report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

## Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2015 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of South Pacific Resources Ltd, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

## Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.





## INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF SOUTH PACIFIC RESOURCES LTD AND CONTROLLED ENTITIES

### Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of South Pacific Resources Ltd is not in accordance with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2015 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 Interim Financial Reporting and Corporations Regulations 2001.

### **Emphasis of Matter**

Without qualifying our conclusion, we draw attention to Note 1(h) in the half-year financial report, which indicates that the consolidated entity incurred a net loss attributable to owners of \$417,833 for the half-year ended 31 December 2015. These conditions along with other matters set forth in Note 1(h) give rise to a material uncertainty which may cast a significant doubt about the ability of the consolidated entity to continue as a going concern and therefore, the consolidated entity may be unable to realise its assets and discharge its liabilities in the normal course of business.

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PAUL MULLIGAN Executive Director Perth, 15 March 2016