

ASX Announcement
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Talon Petroleum Limited

ABN 88 153 229 086

Head Office:

Level 16, 344 Queen Street
Brisbane, Qld Australia 4000

Postal: GPO Box 402
Brisbane, Qld Australia 4001

Telephone: +61 7 3211 1122
Fax: +61 7 3211 0133

US Office:

Suite 280, 20445 State Highway 249
Houston, Texas, 77070, USA

Telephone: +1 281 419 4976
Fax: +1 281 419 4930

Directors:

Jeff Forbes (Chairman)
Bruce Cowley
Angus Douglas
Clifford Foss
Peter Love

Company Secretary:

Anastasia Maynes

Contact:

Clifford Foss
President, CEO & Managing Director
+1 281 419 4976
cfoss@texozep.com

or:

Jeff Forbes
Chairman
+61 7 3211 1122
jeff.forbes@talonpetroleum.com.au

Website:

www.talonpetroleum.com.au

Fracture Stimulation Scheduled to Commence on Quintanilla OL 1H Well

Talon Petroleum Limited (ASX: TPD) ("Talon" or "Company") is pleased to announce that the fracture stimulation of the Quintanilla OL 1H well is scheduled to commence in early October. A service crew has been secured and the well will be completed through a multi-stage hydraulic fracturing process.

The well was drilled to a total measured depth of 13,555 feet (9,158 feet TVD) on 21 August 2014. Talon set and cemented 5.5 inch diameter casing to TD and released the rig on 25 August 2014. The well was drilled with a 4,286 foot lateral section into the Olmos formation.

Talon's MR Olmos leases lie on the flank of the AWP field which has produced 48.9 mmbo and 490.5 bcf from the Olmos sandstone reservoir. The project is located approximately 18 miles from the highly successful STS Olmos Project where 8 successful horizontal wells have recently been drilled.

A substantial initial production result from the current well will have a positive impact on the valuation of Talon's MR Olmos project. The Company holds a 100% WI in 3,600 acres adjoining the Quintanilla lease, subject to third parties' options to acquire collectively a 50% WI.

Talon's Managing Director, President and CEO, Mr Clifford Foss, said: "We are very pleased to secure a high quality frac crew at a time when such services are in high demand. We are optimistic that the results of this initial test well will create value for shareholders."

—ends

Glossary:

bcf:	billion cubic feet
mmbo:	million barrels of oil
Talon or Company:	Talon Petroleum Limited
TD:	Total Depth
TVD:	True Vertical Depth
WI:	working interest, a cost bearing interest of an oil and gas project

About Mosman Rockingham (MR) Olmos:

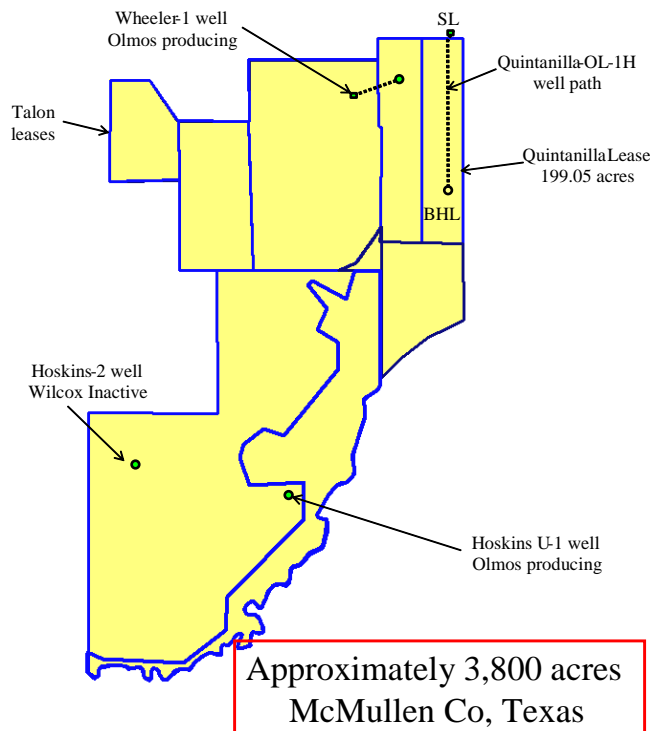
The Mosman Rockingham (MR) Olmos sand horizontal oil play is located in McMullen County, South Texas. With approximately 3,800 gross leasehold acres, there is potential for an additional 14 horizontal well locations in which Talon currently has approximately 3,620 net leasehold acreage with WI varying between 10 and 100% WI. Based on nearby analog horizontal well performance, the gross contingent resource potential (1C) is estimated to be in a range of potential outcomes of 235-327 mboe/well.

The MR Olmos leases lie on the flank of the AWP field which has produced 48.9 mmbo and 490.5 bcf from the Olmos sandstone reservoir. Historically, the Olmos reservoir was developed with vertical wells, two of which have or are producing in the MR Olmos leases. Talon believes that through the use of modern day horizontal drilling and hydraulic fracturing the productive capacity can be greatly enhanced and the leases more efficiently developed.

The MR Olmos project is located approximately 18 miles away from the highly successful STS Olmos Project where 8 successful wells have been drilled and 160 gross additional drilling locations have been identified.

In February 2014, Talon formed a new joint participation group with Terrace STS LLC (TSXV:TZR, OTCQX:TCRRF, FRANKFURT:2TR) ("Terrace") (33.34%), Aschere Energy LLC ("Aschere") (16.66%) and Eagle Ford Shale Exploration, LLC (40%) to jointly develop a small 199-acre Quintanilla lease and participate in the proof of concept (Quintanilla OL 1H) horizontal Olmos well. This initiative is in line with Talon's strategy to minimize the cost of the initial test well (10% WI) of a project while maintaining a material position in the surrounding leasehold (100% WI, subject to options). Talon will look to leverage any success at the test well program, which would have potentially positive impact on shareholder value. Terrace and Aschere each hold options to acquire collectively 50% WI in the remaining Olmos leased acreage and production from existing wells.

Diagram – Location of Talon's MR Olmos leases and wells



About Talon Petroleum Limited:

Talon Petroleum Limited is a Texas and Gulf Coast focused exploration and appraisal company listed on ASX (ASX code: TPD). Talon's strategy is to invest in multi-well oil projects that are located within areas with good production infrastructure employing horizontal drilling and advanced fracking technologies. The projects target oil in resource plays (shales) or in low permeability conventional reservoirs that originally produced only a small fraction of the hydrocarbons in-place (old fields with tight reservoirs) where recoveries can be improved with new technologies. Funding to drill the proof of concept tests in the early projects will come from selling down in large acreage blocks.

Talon's current portfolio reflects the strategy and consists of seven projects located in East and South Texas, USA. Talon is headquartered in Brisbane, Australia with an office in Houston, Texas, USA. Additional information is available on Talon's website: www.talonpetroleum.com.au