



# Monthly Drilling Report

October 2014

For Immediate Release – 5 November 2014  
Ref. #078/14

ASX Ltd/SGX Singapore Exchange Ltd  
Companies Announcement Office  
Electronic Lodgement System

Beach Energy Ltd  
ABN: 20 007 617 969  
ASX Code: BPT

25 Conyngham Street  
GLENSIDE SA 5065

GPO Box 175  
ADELAIDE SA 5001

Tel: +61 8 8338 2833  
Fax: +61 8 8338 2336

Web:  
www.beachenergy.com.au  
Email:  
info@beachenergy.com.au

## HIGHLIGHTS

- 13 wells completed at a success rate of 92%
- Continued success in the Bauer field (PEL 91), with Bauer-14 cased, suspended and expected to be tied-in to the Bauer facility in December 2014
- Canunda-2 appraisal well cased and suspended as a future gas and condensate producer
- The SACB and SWQ JVs infill gas development program completed 10 wells, all of which were cased and suspended

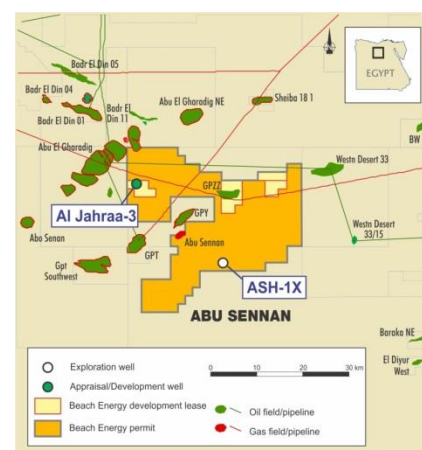
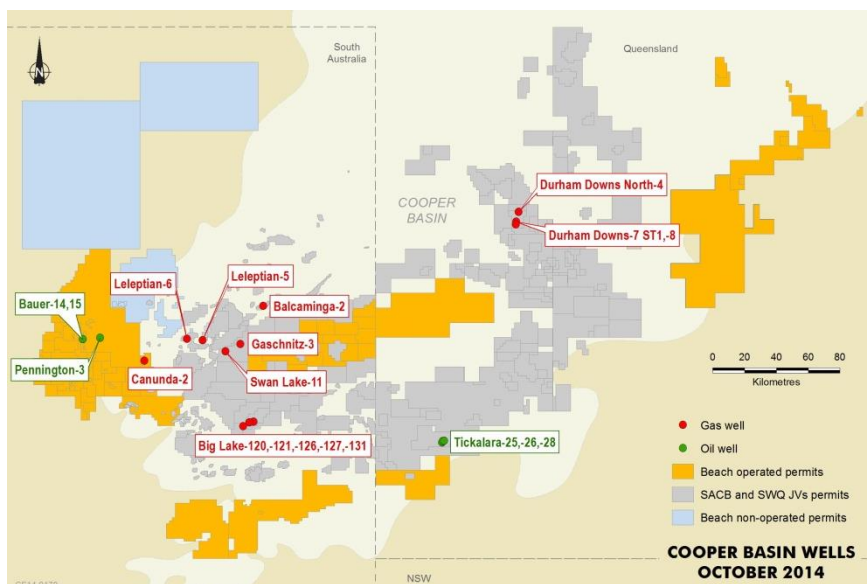
## Drilling Report - Period ending Saturday 1 November 2014

Well	Participants	Progress and summary	Primary targets
<b>Bauer-15</b> PPL 253 (ex PEL 91) Oil development Cooper, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 hrs (CDT) 01/11/2014 Depth: 400 metres Operation: Drilling ahead Progress: 400 metres	McKinlay Member, Namur Sandstone
<b>Bauer-14</b> PPL 253 (ex PEL 91) Oil development Cooper, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 hrs (CDT) 01/11/2014 Depth: 1,432 metres (TD) Operation: Cased and suspended as a future McKinlay Member oil producer Progress: 1,432 metres	McKinlay Member, Namur Sandstone
<b>Canunda-2</b> PPL 257 (ex PEL 106) Gas/Condensate appraisal Cooper, SA	BPT* 50.00% DLS 50.00%	Report Time: 0600 hrs (CDT) 01/11/2014 Depth: 2,827 metres (TD) Operation: Cased and suspended as a future Patchawarra Formation gas producer Progress: 2,827 metres	Patchawarra Formation
<b>Pennington-3</b> PEL 91 Oil appraisal Cooper, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 hrs (CDT) 01/11/2014 Depth: 1810 metres (TD) Operation: Plugged and abandoned Progress: 348.5 metres	McKinlay Member, Namur Sandstone
<b>Balcaminga-2</b> PPL 146 Gas development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CDT) 01/11/2014 Depth: 3,273 metres (TD) Operation: Cased and suspended as a future Permian gas producer. Progress: 3,273 metres	Epsilon Formation, Patchawarra Formation, Tirrawarra Sandstone

<b>Gaschnitz-3</b>	BPT	20.21%	Report Time:	0600 hrs (CDT) 01/11/2014	Toolachee Formation, Epsilon Formation, Patchawarra Formation, Tirrawarra Sandstone
PPL 101	STO*	66.60%	Depth:	3,806 metres	
Gas exploration	ORG	13.19%	Operation:	Drilling ahead	
C/E Basin, SA			Progress:	1,014 metres	
<b>Tickalara-28</b>	BPT	30.00%	Report Time:	0600 hrs (CDT) 01/11/2014	McKinlay Member
PL 34	STO*	70.00%	Depth:	1,554 metres (TD)	
Oil appraisal			Operation:	Running wireline logs	
C/E Basin, QLD			Progress:	1,554 metres	
<b>Tickalara-26</b>	BPT	30.00%	Report Time:	0600 hrs (CDT) 01/11/2014	McKinlay Member
PL 34	STO*	70.00%	Depth:	1,422 metres (TD)	
Oil appraisal			Operation:	Cased and suspended as a future McKinlay Member oil producer	
C/E Basin, QLD			Progress:	1,422 metres	
<b>Tickalara-25</b>	BPT	30.00%	Report Time:	0600 hrs (CDT) 01/11/2014	McKinlay Member
PL 34	STO*	70.00%	Depth:	1,439 metres (TD)	
Oil appraisal			Operation:	Cased and suspended as a future McKinlay Member oil producer	
C/E Basin, QLD			Progress:	1,439 metres	
<b>Durham Downs Nth-4</b>	BPT	23.20%	Report Time:	0600 hrs (CDT) 01/11/2014	Toolachee Formation, Patchawarra Formation
PL 80	STO*	66.06%	Depth:	2,074 metres	
Gas development	ORG	16.50%	Operation:	Drilling ahead	
C/E Basin, QLD	APL	0.24%	Progress:	2,074 metres	
<b>Durham Downs-8</b>	BPT	23.20%	Report Time:	0600 hrs (CDT) 01/11/2014	Toolachee Formation, Patchawarra Formation
PL 80	STO*	66.06%	Depth:	2,750 metres (TD)	
Gas development	ORG	16.50%	Operation:	Cased and suspended as a future Permian gas producer	
C/E Basin, QLD	APL	0.24%	Progress:	2,750 metres	
<b>Durham Downs-7 ST1</b>	BPT	23.20%	Report Time:	0600 hrs (CDT) 01/11/2014	Toolachee Formation, Patchawarra Formation
PL 80	STO*	66.06%	Depth:	2,758 metres (TD)	
Gas development	ORG	16.50%	Operation:	Cased and suspended as a future Permian gas producer	
C/E Basin, QLD	APL	0.24%	Progress:	0 metres	
<b>Swan Lake-11</b>	BPT	20.21%	Report Time:	0600 hrs (CDT) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone
PPL 101	STO*	66.60%	Depth:	1,576 metres	
Gas development	ORG	13.19%	Operation:	Drilling ahead	
C/E Basin, SA			Progress:	1,576 metres	
<b>Leleptian-6</b>	BPT	20.21%	Report Time:	0600hrs (CDT) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone
PPL 238	STO*	66.60%	Depth:	3,173 metres (TD)	
Gas development	ORG	13.19%	Operation:	Cased and suspended as a future Permian gas producer	
C/E Basin, SA			Progress:	3,173metres	
<b>Leleptian-5</b>	BPT	20.21%	Report Time:	0600hrs (CDT) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone.
PPL 238	STO*	66.60%	Depth:	3,147 metres (TD)	
Gas development	ORG	13.19%	Operation:	Cased and suspended as a future Permian gas producer	
C/E Basin, SA			Progress:	0 metres	
<b>Big Lake-131</b>	BPT	20.21%	Report Time:	0600 hrs (CST) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone
PPL 11	STO*	66.60%	Depth:	790 metres	
Gas development	ORG	13.19%	Operation:	Drilling ahead	
C/E Basin, SA			Progress:	790 metres	
<b>Big Lake-120</b>	BPT	20.21%	Report Time:	0600 hrs (CDT) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone
PPL 11	STO*	66.60%	Depth:	3,260 metres (TD)	
Gas development	ORG	13.19%	Operation:	Cased and suspended as a future Permian gas producer	
C/E Basin, SA			Progress:	2,497 metres	
<b>Big Lake-127</b>	BPT	20.21%	Report Time:	0600 hrs (CDT) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone
PPL 11	STO*	66.60%	Depth:	3,068 metres (TD)	
Gas development	ORG	13.19%	Operation:	Cased and suspended as a future Permian gas producer.	
C/E Basin, SA			Progress:	3,068 metres	
<b>Big Lake-126</b>	BPT	20.21%	Report Time:	0600 hrs (CDT) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone
PPL 11	STO*	66.60%	Depth:	3,138 metres	
Gas development	ORG	13.19%	Operation:	Cased and suspended as a future Permian gas producer	
C/E Basin, SA			Progress:	674 metres	

<b>Big Lake-121</b>	BPT	20.21%	Report Time: 0600 hrs (CDT) 01/11/2014	Patchawarra Formation, Tirrawarra Sandstone
PPL 11	STO*	66.60%	Depth: 2,946 metres	
Gas development	ORG	13.19%	Operation: Running LWD tools	
C/E Basin, SA			Progress: 2,946 metres	
<b>ASH-1X</b>	BPT	22.00%	Report Time: 0600 hrs (local) 01/11/2014	Alam El Bueib/Khatatba, Abu Roash C, E
Abu Sennan	KEE*	50.00%	Depth: 697 metres	
Oil exploration	DOV	28.00%	Operation: Drilling ahead	
Egypt, Western Desert			Progress: 697 metres	
<b>Al Jahraa-3</b>	BPT	22.00%	Report Time: 0600 hrs (local) 01/11/2014	Abu Roash C, D, E
Abu Sennan	KEE*	50.00%	Depth: 2,657 metres	
Oil Appraisal	DOV	28.00%	Operation: Running wireline logs	
Egypt, Western Desert			Progress: 2,657 metres	

(\*) Operator  
 BPT Beach Energy Ltd  
 APL Australia Pacific LNG Ltd  
 DOV Dover Investments Ltd  
 KEE Kuw ait Energy Egypt Ltd  
 DLS Drillseach Energy Ltd  
 ORG Origin Energy Ltd  
 STO Santos Ltd




Neil Gibbins  
 Chief Operating Officer

**For more information, contact the following on +61 8 8338 2833:**

**Corporate**

Neil Gibbins

Chief Operating Officer

**Investor Relations**

Chris Jamieson

General Manager Investor Relations

Derek Piper

Investor Relations Manager