



2014 Annual Investor Forum and General Meetings

19 November 2014

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Disclaimer



Important Information

At 30 June 2014, the DUET Group comprised DUET Company Limited (ABN 93 163 100 061) ("DUECo"), DUET Investment Holdings Limited (ABN 22 120 456 573) ("DIHL") and DUET Finance Limited (ABN 15 108 014 062) ("DFL") (AFSL 269287) in its personal capacity and as responsible entity of DUET Finance Trust (ARSN 109 363 135) ("DFT") (DUECo, DIHL, DFL and DFT are collectively referred to as "DUET" or "DUET Group"). As DUECo is the parent entity of the DUET Group, it and DIHL (as the Corporate Arm) are responsible for all information contained in this presentation. DFL and DFT (as the Funding Arm) are only responsible for the general stapled securityholder information and financial information of DFL and DFT incorporated into the statutory consolidated financial information contained and/or summarised in this presentation.

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Disclaimer



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Forecasts and forward-looking statements

Due care and attention has been used in the preparation of forecast information and forward-looking statements made in this presentation. However, actual results may vary from forecasts and any variation may be materially positive or negative. Forecasts by their very nature, are subject to uncertainty and contingencies many of which are outside the control of DUET Group. Past performance is not a reliable indication of future performance, and readers are cautioned not to place undue reliance on forward looking statements. DUET assumes no obligation to update such information.

Distribution Guidance

The DUET Group's distribution guidance and related statements in this presentation are subject to DUET's forecast assumptions being met.

Policies

This presentation has been prepared using policies adopted by the directors of DUECo, DIHL and DFL and, unless stated otherwise in the Management Information Report, these policies have been consistently applied to all periods presented in this presentation. Parts of this presentation have therefore been prepared on a different basis to the 2014 Financial Report of DUET Group. Certain information contained within this presentation does not, and cannot be expected to provide as full an understanding of the financial performance, financial position and cash flows of DUET Group as in the 2014 Financial Report. This presentation should be read in conjunction with the 2014 Financial Report of DUET Group, which can be found on the DUET website at <u>www.duet.net.au</u>

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Board of Directors

Corporate Arm

Entities

- DUET Investment Holdings Limited
- DUET Company Limited

Directors

- Doug Halley (Chairman)
- Ron Finlay
- Shirley In't Veld
- John Roberts
- Emma Stein
- Duncan Sutherland
- Jack Hamilton

Funding Arm

Entities

- DUET Finance Limited
- DUET Finance Trust

Directors

- Eric Goodwin (Chairman)
- Ron Finlay
- Jane Harvey
- Terri Benson

JET

Other Meeting Participants



Management

- David Bartholomew
 Chief Executive Officer
- Jason Conroy

Chief Financial Officer

Registry

Roopa Paradkar
 Computershare

Auditor (and voting scrutineer)

Matthew Honey Ernst & Young

External Legal Counsel

Marc Kemp Allens

Meeting Agenda



- Chairman's Address
- CEO's Address
- Resolutions
- Poll
- Closure of Meeting
- Refreshments
- Voting Results announced to ASX





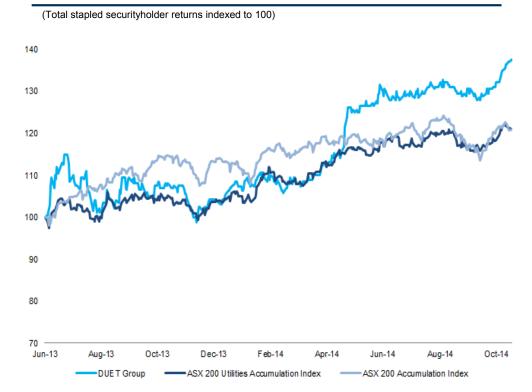
Chairman's Address Doug Halley

Focus on Returns, Certainty and Growth



- 29.9% Total Securityholder Return (TSR) in FY14
- Outperformed benchmark indices in FY14
 - ASX 200 Accumulation Index: 17.4%
 - ASX 200 Utilities Accumulation Index: 18.2%

TSR Performance (1 July 2013 to 17 November 2014)

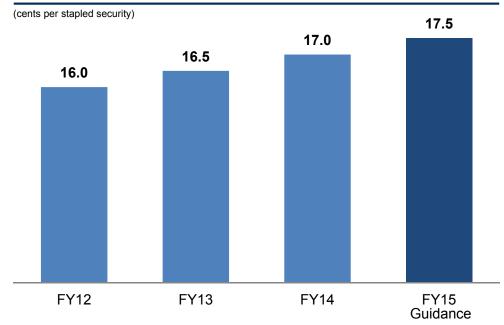


Focus on Returns, Certainty and Growth



- Delivered FY14 distribution guidance of 17.0 cpss
- FY15 guidance of 17.5 cpss affirmed
 - 2.9% increase on FY14
 - 6.8% trading yield¹

DUET Group Distributions





Continued Progress on Strategic Initiatives



- Management internalisation plan delivered
- Ongoing investment in regulated asset base in FY14
- DBP recontracting completed successfully¹
- Successfully secured two pipeline development projects
- Further energy infrastructure investment opportunities being investigated





Funding for Growth Opportunities



- \$200m raised in two placements to fund DDG development projects
 - Both completed at nil % discount to 5-day VWAP
- Completed \$43m SPP in March 2014
 - Enabled retail holders to participate in DUET's growth
- Entitlement offer launched today
 - 1 for 8 accelerated non-renounceable entitlement offer
 - Expected to raise approximately \$397m
 - Offer price of \$2.39 per new stapled security









Chief Executive Officer's Address David Bartholomew

FY14 – Financial Performance Summary



• 7% increase in adjusted EBITDA less interest

- Lower revenues
 - Multinet Gas regulatory re-set
 - DBP customer contributions
- Offset by
 - Multinet Gas re-setting interest rate hedges to match the regulatory allowance
 - Significant operating expenditure reductions
 - 49% reduction in head office costs
 - Favourable margins on refinanced debt

Performance Summary

	FY14	FY13	% Change
Proportionate Revenue (\$m)	849.5	871.6	(2.5%)
Proportionate Opex (\$m)	233.2	255.0	8.6%
Proportionate EBITDA (\$m)	616.3	616.5	(0.0%)
Adjusted EBITDA ¹ (\$m)	598.7	592.2	1.1%
Adjusted EBITDA less net external interest (\$m)	282.9	264.3	7.0%
Distributions (cpss)	17.0	16.5	3.0%



Diversified Operations



Multinet

down 9.9%

EBITDA down 4.5%

Adj EBITDA less

RAB up 2.5%

interest up 7.3%

EBITDA margin 67.7%

- Distribution Revenue up 6.8%
 Distribution Revenue
- EBITDA up 5.1%
- EBITDA margin 69.6%
- RAB up 8.6%
- Smart Meter rollout 97% complete¹







- Transp. Revenue down 0.5%
- EBITDA down 5.5%
- EBITDA margin 81.3%
- Tariff recontracting completed



- Wheatstone Ashburton West Pipeline
- Fortescue River Gas Pipeline
- Gorgon onshore maintenance contract
- Ashburton Onslow Gas Pipeline



Note: Revenue and EBITDA for 12 months ended 30 June 2014 compared with 12 months ended 30 June 2013; RAB as at 30 June 2014 compared with 30 June 2013. 1. As at 31 October 2014.

DBP Recontracted Successfully

Standard Shipper Contract Recontracting Summary

Agreed:

- ~9.5% tariff reduction effective 1 July 2014
- Initial 58 TJ/day relinquishment, effective 1 July 2014
- New Part Haul contract
- Revised System Use Gas pricing arrangements

In return for:

- Annual tariff escalation
- 80% take-or-pay tariff framework retained
- Contracts extended to between 2025 and 2033





Pipeline welding work



De-oiling exercise

DBP Recontracted Successfully

Recontracting Summary

Benefits

- Greater revenue and volume certainty to 2021¹
- <15% of firm full haul contracted capacity now subject to regulatory reset in 2016
- Reset of interest rate hedges largely offsets reduced EBITDA in FY15
- Most Shipper relinquishment rights deferred until 2021¹
- Sets precedent for further recontracting in 2020

DBP Forecast (\$m)²

\$m, 100%, per MIR	FY14 Actual	FY15 Forecast	Variance
Adjusted EBITDA ³	348	295	(53)
Net External Interest Expense	227	183	44
EBITDA after Interest	121	112	(9)

dbp



DBP compressor station

^{1.} Prior to 31 December 2020, there are rights to a relinquishment of an aggregate of no more than 5.12 TJ/day, or greater amounts in the event of certain plant closures. Refer DUET Group ASX release on 7 August 2014 for summary of Shipper relinquishment rights.

^{2.} These forecasts are subject to DUET's assumptions being met. Forward-looking statements by their very nature are subject to uncertainty and contingencies.

^{3.} Adjusted EBITDA is EBITDA less customer contributions (net of margin).

DBP – 30 Years of Reliable Performance



- WA's most important piece of energy infrastructure
- Has underpinned key development activity in the state
 - Alumina refining, gas-fired generation, resource projects
- Continuous mainline operation since commissioning in 1984
- \$1.7b expansion program since 2004, increasing capacity by 60%¹
- World-class pipeline development, engineering and operating capabilities

DBNGP sold to

Epic Energy

1998

DBP buys DBNGP

(DUET 60%)

2004



2011

2010

1. Increase in Firm Full Haul capacity

DBP Corporate History Initial pipeline construction

completed

1984

2014

DBP – 30 Years of Reliable Performance





DDG Projects Well Progressed

First revenues 1Q15: new project recently agreed

Wheatstone Ashburton West Pipeline Fortescue River Gas Pipeline

- Forecast total project cost \$182m
 - Construction at multiple sites simultaneously to fast track delivery

(FRGP)

- Solomon Hub meter station complete
- Expected completion now 1Q15 (target was Dec 2014)
 - No material revenue impact

New Business

CODUET

- Initial 9 year maintenance contract for Gorgon's onshore pipeline/metering
- Ashburton Onslow Gas Pipeline (AOGP)
 - Chevron-funded pipeline to connect the Onslow Power Station to DBNGP
- FRGP expansion to Chichester remains prospective



(WAWP)

Finalising work to tie into Wheatstone

Construction completion expected

ahead of 31 December 2014

Forecast total project cost \$98m

plant and commissioning





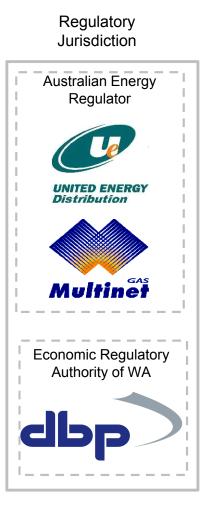
Source: Fortescue market update 21 October 2014



Regulatory Framework

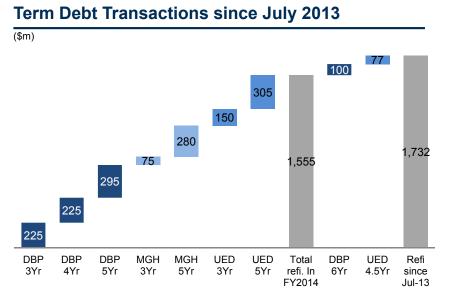


- AER's 'Better Regulation' program has provided greater transparency
- AER Rate of Return Guidelines have provided clear guidance for WACC parameters
- Limited Merits Review framework maintained
 - Ensures regulators remain accountable for their decisions
- Greater use of benchmarking by AER in setting Opex and Capex allowances
 - Victorian owned distribution networks benchmark well
- Expected move to revenue cap
 - Reduced exposure to volume volatility

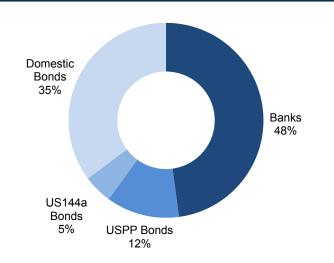


Debt Capital Management

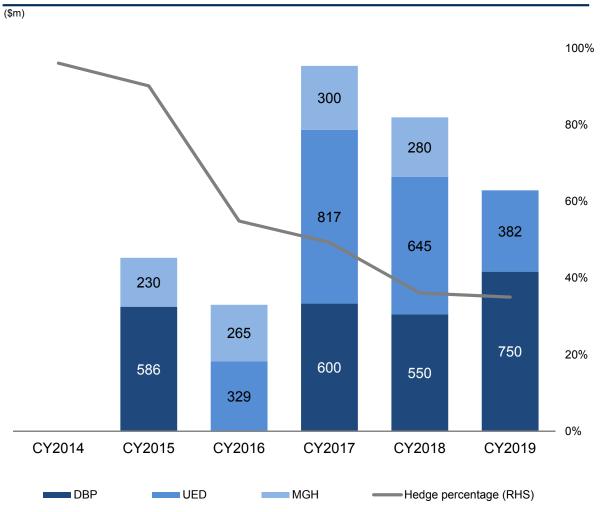




Debt Facility Mix



Debt Maturities and Base Interest Rate Hedging



Equity Capital Management

Accelerated non-renounceable entitlement offer launched today



 Fully underwritten 1 for 8 accelerated pro-rata non-renounceable entitlement offer to raise approximately \$397 million (Offer) Offer Size and Approximately 166.0 million new stapled securities are expected to be issued (12.5% of pre-existing issued stapled securities) Structure Estimated timing of use of funds Use of funds (\$m) Source of funds (\$m) Use of Proceeds¹ Offer Proceeds 396.7 United Energy RAB growth¹ 165.0 Progressively over 3 – 4 years Multinet Gas RAB growth 50.01015 160.0 1Q15 DBP debt repayment¹ Offer costs and fees 9.6 Late CY14 Corporate working capital Ongoing 12.1 **Total sources** 396.7 Total uses 396.7 \$2.39 per new stapled security **Offer Price** 6.6% discount to the last traded price (\$2.56) on 18 November 2014 5.9% discount to TERP (\$2.54) Institutional The institutional component of the Offer is expected to raise approximately \$274 million **Entitlement Offer** The retail component of the Offer is expected to raise approximately \$123 million **Retail Entitlement** Offer FY15 guidance² of 17.5 cpss reaffirmed Distribution Represents offer yield of 7.3%³ based on underwritten price of \$2.39 guidance New Stapled Securities issued will rank pari passu with existing stapled securities Ranking New Stapled Securities will be eligible for the interim FY15 distribution Accelerated institutional entitlement 19-20 November 2014 Timetable Retail entitlement opens - 10.00am, Tuesday, 25 November 2014 Retail entitlement closes – 5.00pm, Tuesday, 16 December 2014

1 Investments in DBP and UED require approval of DBP unitholders and UED shareholders respectively. DUET expects to receive the relevant minority co-owner approvals. In the event that these approvals were delayed or withheld, DUET would look to renegotiate the form and timing of the investments. Failing this, DUET would aim to apply the funds elsewhere in the Group.

2 Distribution guidance is subject to DUET's assumptions being met.

3 Based on FY15 distribution guidance of 17.5 cpss.

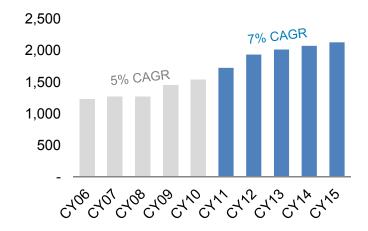
Provides funding for accretive RAB growth



- United Energy
 - \$165m to be invested over 3-4 years²
 - Nominal WACC 9.49% to December 2015
 - Clear AER WACC Guidelines for 2016–2020 reset
 - 7% annual RAB growth over CY11–15
- Multinet Gas
 - \$50m to be invested in 1Q15
 - Nominal WACC 7.03% to December 2017
 - 3% annual RAB growth over CY13-17

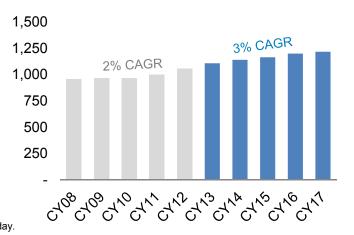
United Energy RAB¹

Nominal \$m, Regulatory decision Actual and Forecast



Multinet Gas RAB³

Nominal \$m, Regulatory decision Actual and Forecast



Forward-looking statements by their very nature are subject to uncertainty and contingencies, many of which are outside the control of DUET. Please refer to Appendix A (Key Risks) and Appendix B (Distribution Guidance Key Assumptions) of the investor presentation released on ASX today.

1 Includes EDPR, AMI and Alternative Control Services.

2 Investment schedule to be agreed with minority co-owner.

3 Includes expenditure related to Multinet's proposed accelerated pipeworks replacement program which is subject to AER approval.

Strengthens DBP's Credit Outlook



- Investment in DBP is expected to:
 - Strengthen DBP's balance sheet
 - Provide headroom in the forecast medium term Funds From Operations to Debt credit metric
 - Generate interest cost savings of up to \$12 million per annum¹
 - Strengthen DBP's access to global debt capital markets
- Investment structure:
 - DUET to invest \$160m in 1Q15²
 - Minority co-owner to invest \$40m over 3 to 5 years
 - Increases DUET's rights to DBP distributions to 82.4% on completion of the investment, falling to 80% as the minority co-owner invests

Please refer to Appendix A (Key Risks) and Appendix B (Distribution Guidance Key Assumptions) of the investor presentation released on ASX today.

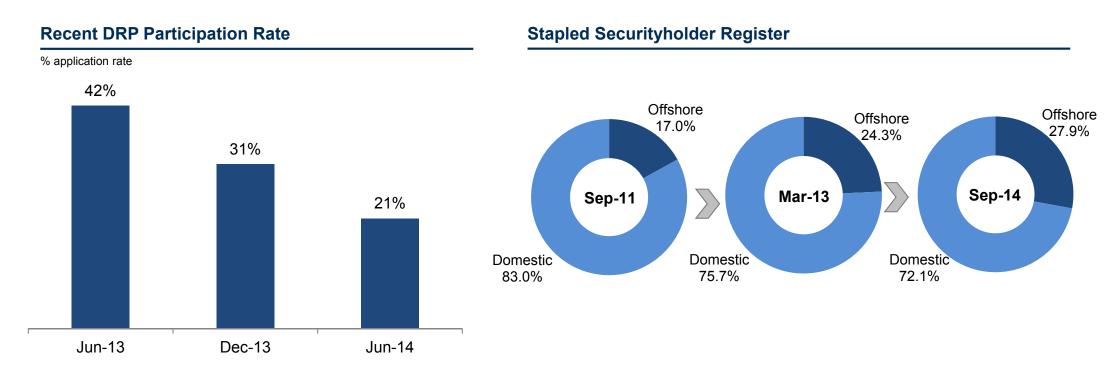
1 Based on DBP repaying \$200m of senior debt with an all-in interest rate of approximately 6% per annum.

2 Final approval of this investment by DUET and DBP's minority co-owner is expected in 1Q15. See co-owner approval section in slide 13 of the investor presentation released on ASX today.

Forward-looking statements by their very nature are subject to uncertainty and contingencies, many of which are outside the control of DUET.

Enables DUET to suspend its DRP for at least 3 years





- Increasing offshore ownership of DUET post internalisation of management
- Most offshore investors unable to participate in existing DRP program¹
- Offer enables offshore investors to participate in funding DUET's growth opportunities

Forward-looking statements by their very nature are subject to uncertainty and contingencies, many of which are outside the control of DUET.

1. Only securityholders with a registered address in Australia and New Zealand are able to participate in DUET's DRP.

Management Priorities



Deliver FY15 distribution guidance

- Grow the Regulated Asset Base
 - Continue network investment at United Energy
 - Continue Multinet Gas' accelerated pipeworks replacement program
- Prepare for United Energy and DBP's regulatory submissions for 2016 2020

Complete DDG's WAWP and FRGP projects

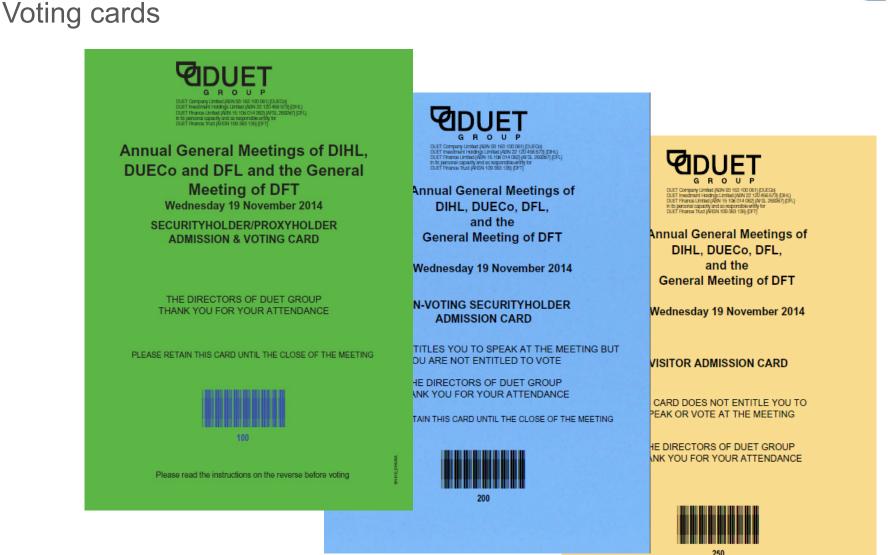
Explore new DDG projects and opportunities to invest in energy infrastructure investments





Formal Business of Meetings

DUET 2014 Annual General Meetings







Questions

DUET Group – 2014 Meetings



Formal Proceedings

	DIHL	DUECo	DFT	DFL
Ordinary Resolutions				
Remuneration Report Resolution	Resolution 1	Resolution 1		Resolution 1
Director Re-election Resolution – D Halley	Resolution 2	Resolution 2		
Director Re-election Resolution – S In't Veld	Resolution 3	Resolution 3		
Director Election Resolution – J Hamilton	Resolution 4	Resolution 4		
Director Re-election Resolution – J Harvey				Resolution 2
Director Election Resolution – T Benson				Resolution 3

Special Resolutions				
Refresh Placement Capacity	Resolution 5	Resolution 5	Resolution 1	Resolution 4
Trust Constitution Amendments			Resolution 2	
Company Constitution Amendments	Resolution 6	Resolution 6		Resolution 5



DIHL - Financial Accounts and Reports

To receive and consider the DIHL Financial Report, the Directors' Report and the Auditor's Report thereon, for the period ended 30 June 2014.

DUECo - Financial Accounts and Reports

To receive and consider the DUECo Financial Report, the Directors' Report and the Auditor's Report thereon, for the period ended 30 June 2014.

DFL - Financial Accounts and Reports

To receive and consider the DFL Financial Report, the Directors' Report and the Auditor's Report thereon, for the period ended 30 June 2014.



DIHL Resolution 1 – Adoption of Remuneration Report

That the company adopt the remuneration report included in DUET Investment Holdings Limited's Directors' Report for the period ended 30 June 2014.

DUECo Resolution 1 – Adoption of Remuneration Report

That the company adopt the remuneration report included in DUET Company Limited's Directors' Report for the period ended 30 June 2014.

DFL Resolution 1 – Adoption of Remuneration Report

That the company adopt the remuneration report included in DUET Finance Limited's Directors' Report for the period ended 30 June 2014.

Voting restriction:

No votes may be cast on this resolution by key management personnel or their closely related parties¹

Note: The Chairman intends to vote undirected proxies in favour of each resolution and the Chairman is authorised to exercise undirected proxies on remuneration related resolutions.

1. Except as a proxy for a person who is entitled to vote on this resolution, appointed by way of a Proxy Form that directs how the proxy is to vote on the resolution.

Remuneration Framework

Further enhancements made on 2013 report

Remuneration Framework Objectives:

- Attract, retain and motivate high performing executives
- Provide transparent disclosure
- Ensure strong alignment with securityholders
- Benchmarked performance against peer and ASX200 firms

Director Remuneration:

Fixed pay – no options, retirement benefits, STI and LTI

Executive Remuneration (CEO & CFO):

- Material portion of total remuneration linked to short/long term performance
- STI measures:
 - 50% financial outcomes, 50% qualitative measures
 - High retention component vesting over multiple years
- LTI aimed at longer term securityholder value creation
 - Vesting calculated 3 years after award date
 - Measures based on 2 requirements:
 - TSR performance against S&P ASX 200 Industrials Index
 - Achievement of distribution targets

Remuneration changes to apply from FY15

- Higher component of STI award retained
- Retained STI vests over a 2 year period
- Retained STI paid in 'notional equity' rather than cash
- Introduction of clawback for STI
- Greater component of LTI award aligned with distributions to securityholders



DIHL Resolution 2

To consider and, if thought fit, to pass as an ordinary resolution:

That Mr Douglas Halley, who retires in accordance with clause 10.3 of the DIHL Constitution and being eligible, be elected as a Director of DIHL.

DUECo Resolution 2

To consider and, if thought fit, to pass as an ordinary resolution:

That Mr Douglas Halley, who retires in accordance with clause 10.3 of the DUECo Constitution and being eligible, be elected as a Director of DUECo.

Experience	Experience Other Directorships	
Banking, treasury, finance, business development, investor relations, corporate strategy and M&A	 Foyson Resources Limited Print & Digital Publishing Pty Limited Vocation Limited 	BCom (UNSW)MBA (UNSW)FAICD



DIHL Resolution 3

To consider and, if thought fit, to pass as an ordinary resolution:

That Ms Shirley In't Veld, who retires in accordance with clause 10.3 of the DIHL Constitution and being eligible, be elected as a Director of DIHL.

DUECo Resolution 3

To consider and, if thought fit, to pass as an ordinary resolution:

That Ms Shirley In't Veld, who retires in accordance with clauses 10.3 of the DUECo Constitution and being eligible, be elected as a Director of DUECo.

Experience	Other Directorships	Qualifications
Energy Generation, Alumina Business Development, Commercial Law, Renewable Energy	 Asciano Limited CSIRO Australian Institute of Company Directors (WA) 	BCom LLB (Melb)FAICD



DIHL Resolution 4

To consider and, if thought fit, to pass as an ordinary resolution:

That Dr Jack Hamilton, in accordance with clause 10.8 of the DIHL Constitution, be elected as a Director of DIHL.

DUECo Resolution 4

To consider and, if thought fit, to pass as an ordinary resolution:

That Dr Jack Hamilton, in accordance with clause 10.8 of the DUECo Constitution, be elected as a Director of DUECo.

Experience	Other Directorships	Qualifications
Midstream/downstream gas operations, LNG project development, corporate strategy, commercial negotiations and M&A	 Calix Ltd Geodynamics Ltd Southern Cross Electrical Engineering Federation Training 	 Engineering (PhD) (Melb) FAICD



DFL Resolution 2

To consider and, if thought fit, to pass as an ordinary resolution:

That Ms Jane Harvey, who retires in accordance with clause 10.3 of the DFL Constitution and being eligible, be elected as a Director of DFL.

Experience	Other Directorships	Qualifications
Utilities sector consulting on gas and electricity privatisations, audit	 IOOF Holdings Limited Colonial Foundation Trust Telecommunications Industry Ombudsman Australian Institute of Company Directors (Vic) 	 BCom (Melb) MBA (Melb) FCA FAICD



DFL Resolution 3

To consider and, if thought fit, to pass as an ordinary resolution:

That Ms Terri Benson, in accordance with clause 10.8 of the DFL Constitution and being eligible, be elected as a Director of DFL.

Experience	Other Directorships	Qualifications
Energy and Water Utilities, Australian energy regulation, company mergers and restructures, customer expectations.	 Birdon Holdings Pty Ltd 	 B Bus (Accounting) (UWS) Harvard Business School Advanced Management CPA GAICD

Special Business



DIHL Resolution 5, DUECo Resolution 5, DFT Resolution 1 and DFL Resolution 4

To consider and, if thought fit, to pass as an ordinary resolution:

The approval and ratification of the prior issue of 49,019,608 shares in DIHL, DUECo and DFL and 49,019,608 units in DFT on 21 January 2014 to institutional investors as part of an institutional placement¹.

Voting Restriction:

The entities will disregard any votes cast on the resolution by a person who participated in the placement and any of their associates².

Note: The Chairman intends to vote undirected proxies in favour of each resolution and the Chairman is authorised to exercise undirected proxies on remuneration related resolutions.

1. The full text of the resolution is set out in the Notice of Meeting convening the DIHL, DUECo, DFL and DFT meetings.

2. Except as a proxy for a person who is entitled to vote on this resolution, appointed by way of a Proxy Form that directs how the proxy is to vote on the resolution.

Special Business



DFT Resolution 2

To consider and, if thought fit, to pass as a special resolution:

That the DFT Constitution be amended in accordance with the supplemental deed poll in the form tabled at the Meeting and initialled by the Chairman of the Meeting for identification (Deed Poll), and that DFL in its capacity as responsible entity of DFT be authorised to execute the Deed Poll and lodge it with ASIC to give effect to these amendments to the DFT Constitution¹.

Note: The Chairman intends to vote undirected proxies in favour of each resolution and the Chairman is authorised to exercise undirected proxies on remuneration related resolutions.

Special Business



DIHL Resolution 6, DUECo Resolution 6 and DFL Resolution 5

To consider and, if thought fit, to pass as a special resolution:

That the DIHL, DUECo and DFL Constitutions be amended as described in section 3.2.3 of the Explanatory Memorandum and in accordance with the marked up copy tabled at the Meeting and initialled by the Chairman¹.

Note: The Chairman intends to vote undirected proxies in favour of each resolution and the Chairman is authorised to exercise undirected proxies on remuneration related resolutions.

Proxy Votes (1 of 3)



	For	Against	Open	Abstain	% For
Remuneration Report Resolution					
DIHL Resolution 1					
DUECo Resolution 1					
DFL Resolution 1					
Director Appointment Resolutions					
DIHL Resolution 2 – D Halley					
DUECo Resolution 2 – D Halley					
DIHL Resolution 3 – S In't Veld					
DUECo Resolution 3 – S In't Veld					
DIHL Resolution 4 – J Hamilton					
DUECo Resolution 4 – J Hamilton					

Proxy Votes (2 of 3)



	For	Against	Open	Abstain	% For
Director Appointment Resolutions					
DFL Resolution 2 – J Harvey					
DFL Resolution 3 – T Benson					
Placement Ratifications					
DIHL Resolution 5					
DUECo Resolution 5					
DFT Resolution 1					
DFL Resolution 4					
Trust Constitution Amendment					
DFT Resolution 2					

Proxy Votes (3 of 3)



	For	Against	Open	Abstain	% For
Company Constitution Amendments					
DIHL Resolution 6					
DUECo Resolution 6					
DFL Resolution 5					





2014 Annual Investor Forum and General Meetings

Closure of Meetings