



To	Company Announcements Office	Facsimile	1300 135 638
Company	ASX Limited	Date	7 May 2015
From	Helen Hardy	Pages	23
Subject	Macquarie Australia Conference Investor Presentation		

Please find attached a release on the above subject.

Regards

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ORIGIN ENERGY

DELIVERING ON PRIORITIES

Grant King, Managing Director

Macquarie Australia Conference
6-8 May 2015

Forward looking statements

This presentation contains forward looking statements, including statements of current intention, statements of opinion and predictions as to possible future events. Such statements are not statements of fact and there can be no certainty of outcome in relation to the matters to which the statements relate. These forward looking statements involve known and unknown risks, uncertainties, assumptions and other important factors that could cause the actual outcomes to be materially different from the events or results expressed or implied by such statements. Those risks, uncertainties, assumptions and other important factors are not all within the control of Origin and cannot be predicted by Origin and include changes in circumstances or events that may cause objectives to change as well as risks, circumstances and events specific to the industry, countries and markets in which Origin and its related bodies corporate, joint ventures and associated undertakings operate. They also include general economic conditions, exchange rates, interest rates, regulatory environments, competitive pressures, selling price, market demand and conditions in the financial markets which may cause objectives to change or may cause outcomes not to be realised.

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This presentation does not constitute investment advice, or an inducement or recommendation to acquire or dispose of any securities in Origin, in any jurisdiction.

Origin's strategy of connecting resources to markets is pursued through a clear focus on its 3 businesses and 4 priorities designed to drive continued improvement in Origin's performance



3 BUSINESSES



A regional leader
in energy markets



A regionally
significant position
in natural gas and
LNG production



A growing
position in
renewable energy

4 PRIORITIES



Improving returns
in energy markets
businesses



Delivering
growth in natural
gas and LNG



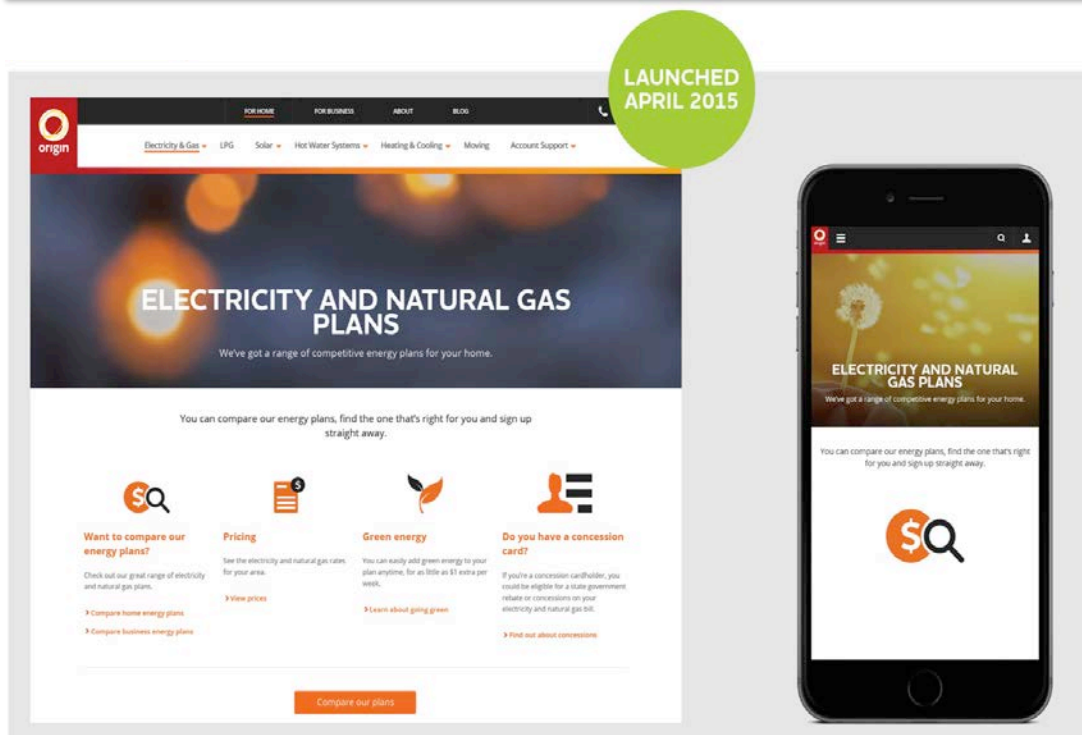
Growing capabilities
and increasing
investment in
renewables



Capital
management
and funding

Building customer loyalty and trust is the most powerful mitigant to the impacts of a highly competitive market

Digital Transformation



Customer Communication

Bill due reminder



5% improvement in on time payment behaviour

Connection reminder



34 point improvement in Net Promoter Score for new connections

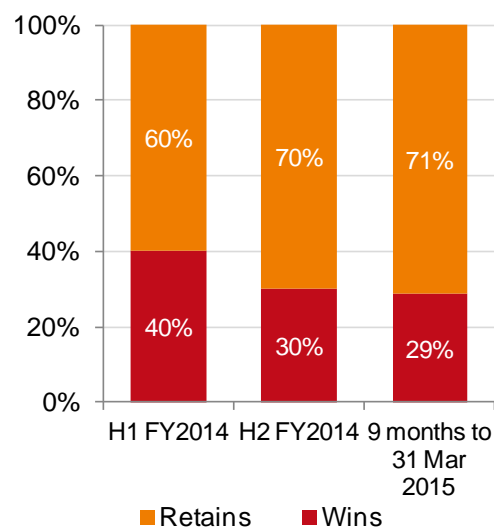
Origin is now leveraging its investment in Retail Transformation by introducing new products, services and digital capability to provide customers with the products and services they want

Implementation of new technology has improved communication with customers, allowing greater focus on retention activities through use of internal channels, resulting in improved service to customers and cost to serve benefits

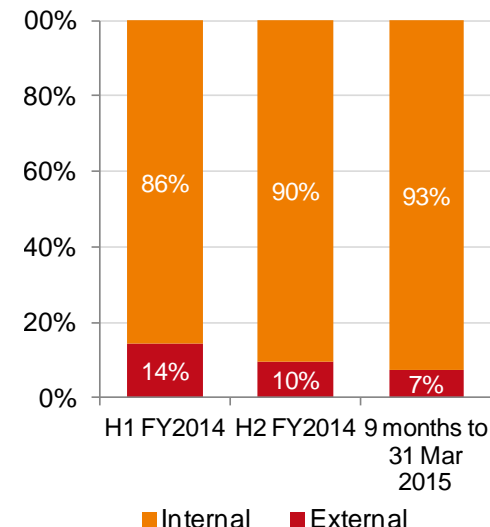
Operational Metrics

	Jun 13	Mar 15
Customers registered on My Account	183k	961k
Customers taking up eBilling	157k	883k
Customers choosing Direct Debit	390k	676k
Ombudsman complaints (per 1,000 customers)	9.0	4.9
Calls per customer	1.6	1.1

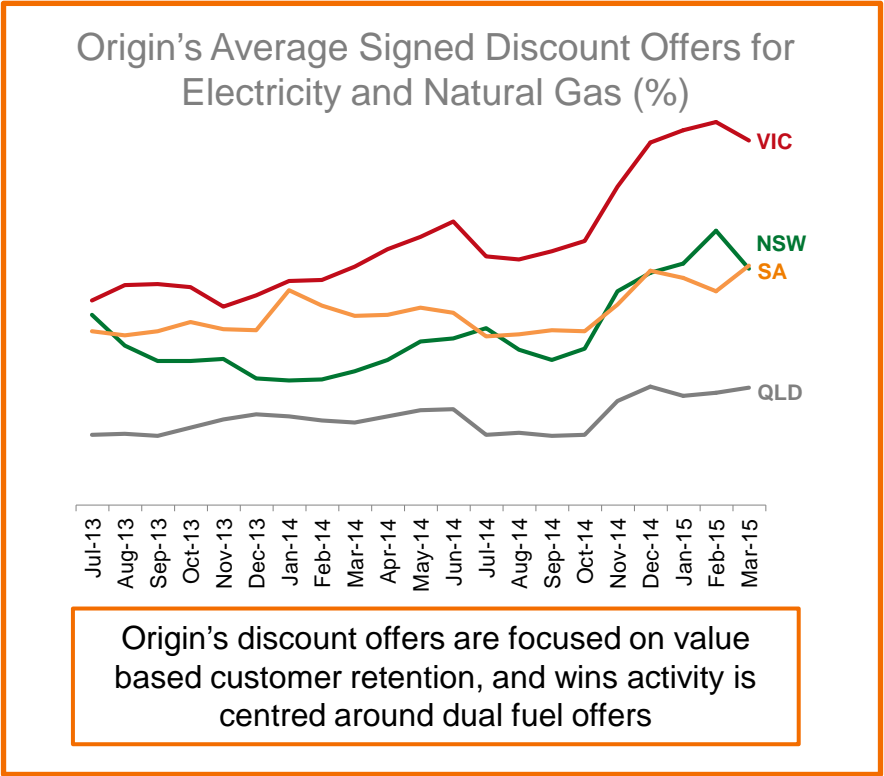
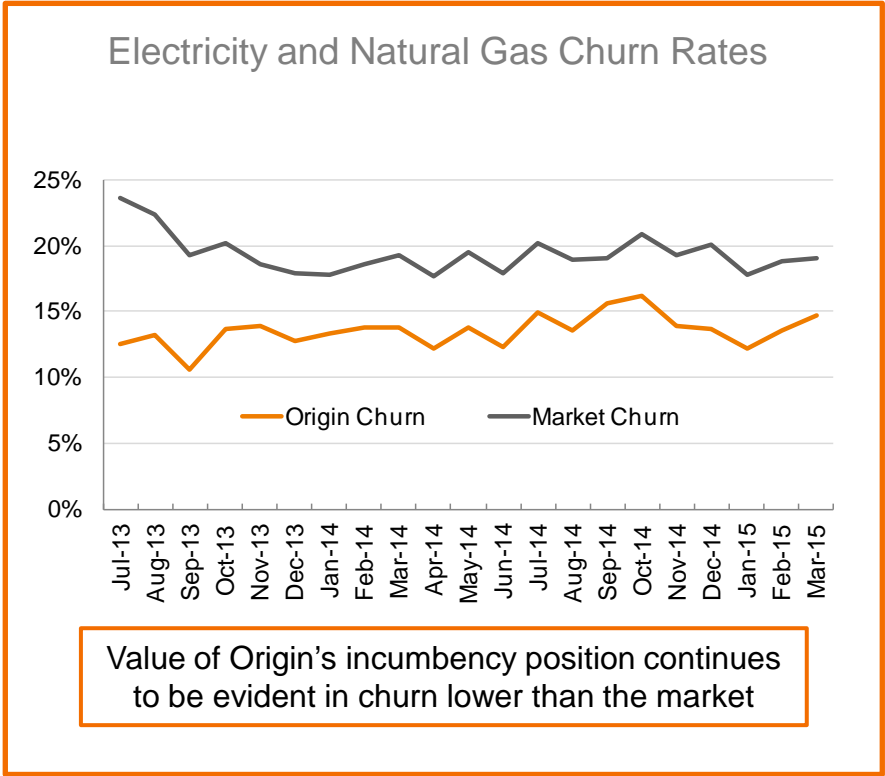
Customer Wins and Retains



Sales Channels

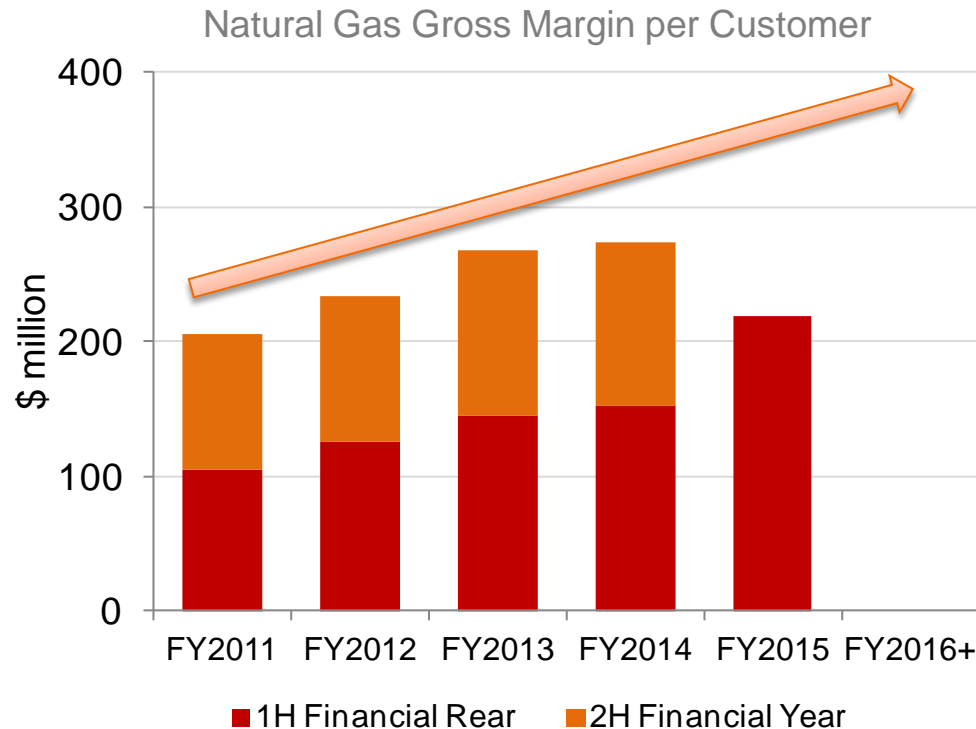


The retail environment remains challenging with elevated levels of discounting



Origin has not been leading the market but will meet the market on discount offers

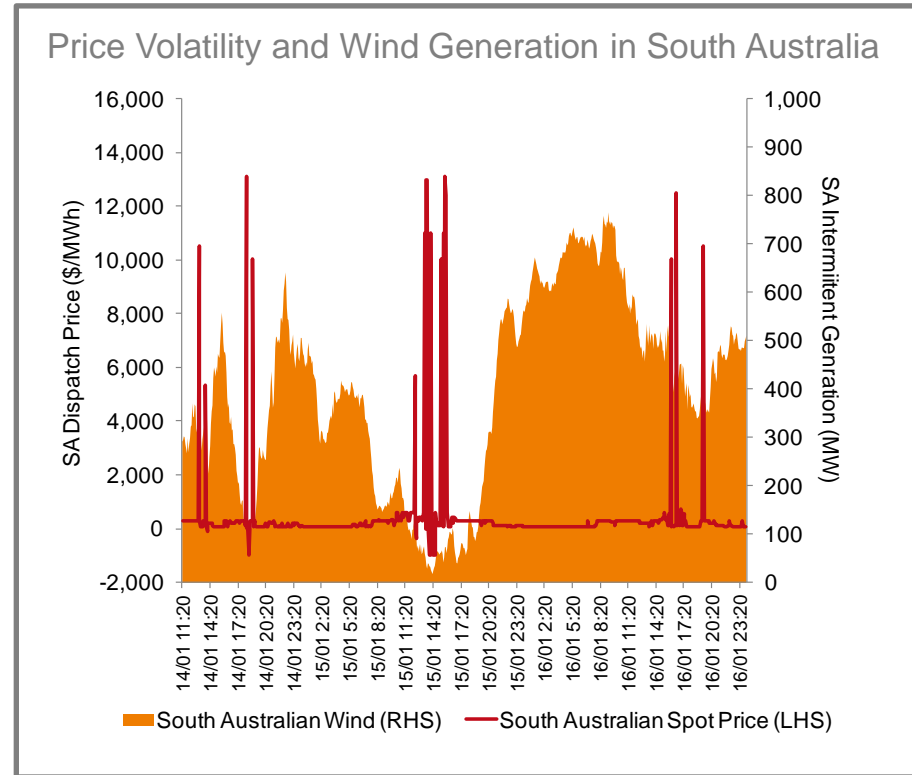
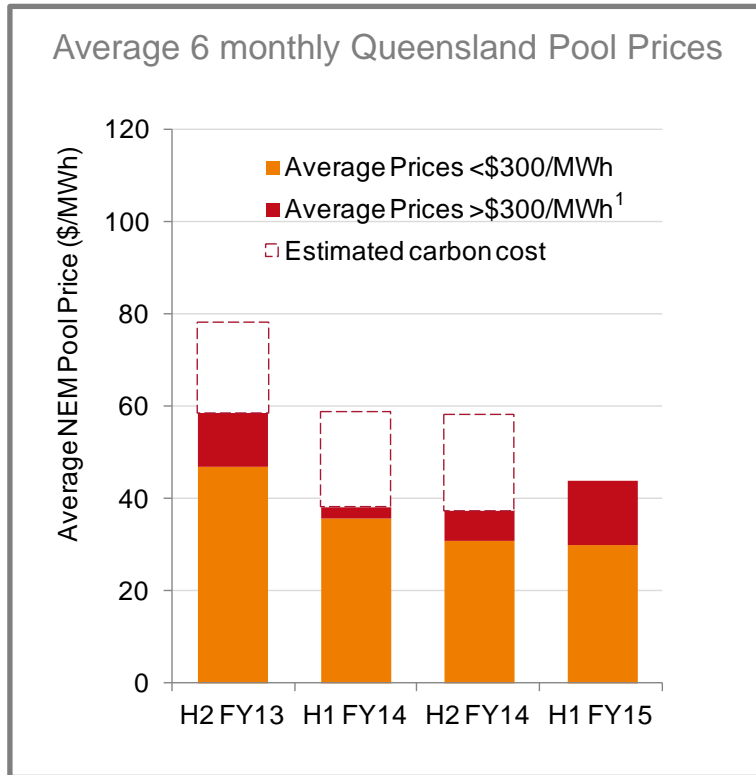
Origin has a competitive cost of gas through its diverse and flexible gas portfolio and continues to capture benefits of rising gas prices, near term ramp gas opportunities, increasing sales volumes and market share ...



- Continued rising domestic gas prices and cost of gas benefit from legacy portfolio
- Short term ramp gas benefit
- Commencement of sales to other LNG projects
 - QGC - Up to 30 PJ in calendar 2014 & 2015
 - GLNG – 365 PJ over 10 years from 2015
 - GLNG – up to 194 PJ over 5 years from 2016
- Ability to call back gas during periods of high electricity prices to run its gas generation

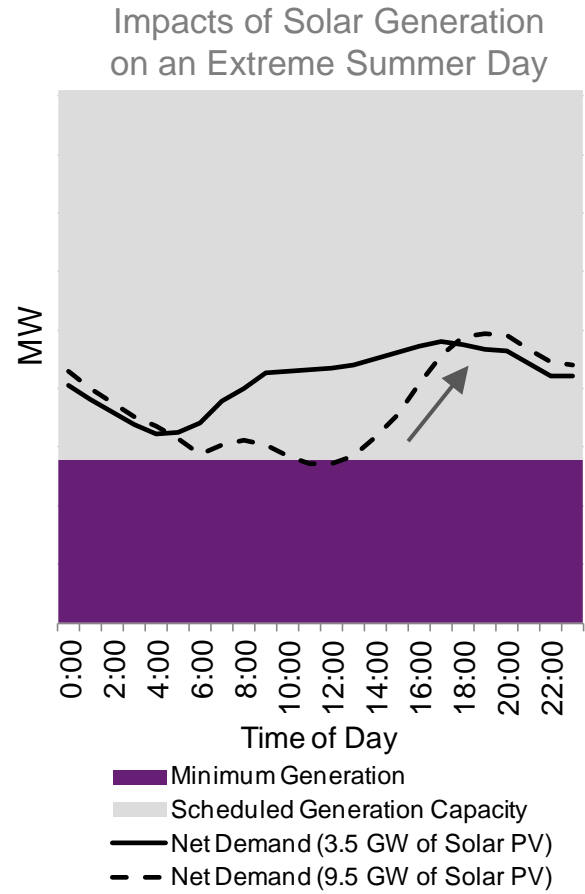
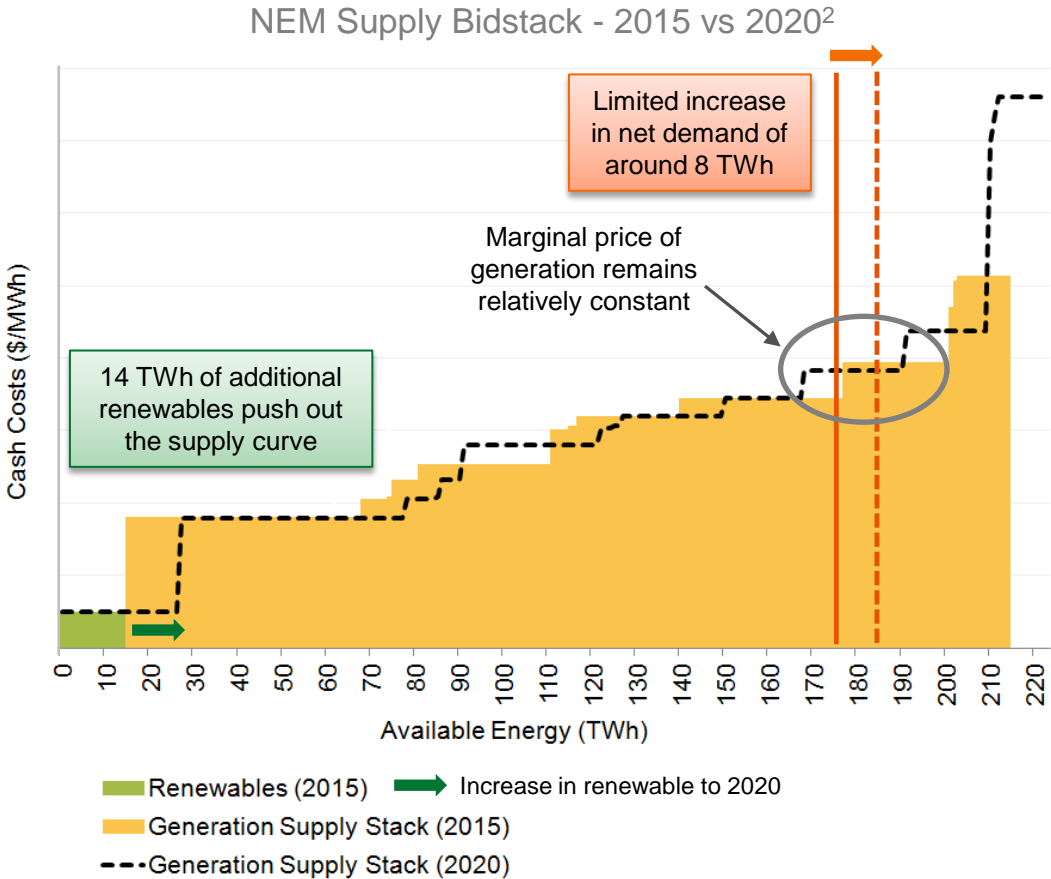
... while continuing to provide support to its flexible generation portfolio

Origin has a competitive cost of electricity through its flexible generation portfolio with a short position to the pool



Increased pool prices in Queensland are driven by increased volatility and intermittency of wind generation is creating price volatility in South Australia

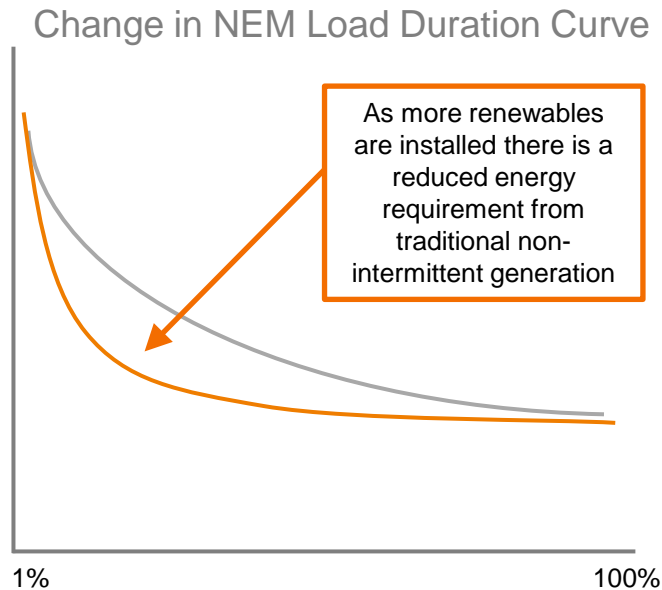
Increases in renewables to achieve a 2020 renewable energy target¹ will extend the supply curve and limit increases in wholesale prices ...



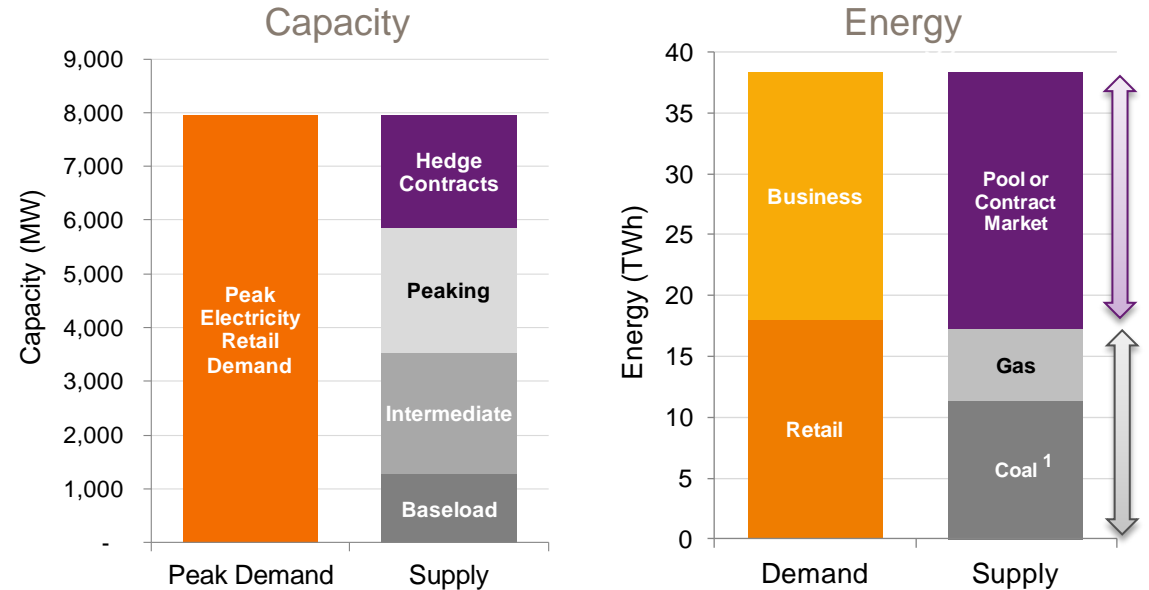
... while an increase in solar will lower demand for baseload energy during the day and increase volatility in afternoon and evening peaks

⁹ (1) Currently under review but assumed to be 33 TWh
 (2) Demand data from AEMO. Supply data based on Origin modelling. Renewable build based on a 33 TWh target.

These trends will “hollow out” the load duration curve, lowering prices for baseload generation and increasing volatility and peak prices



Origin's Generation Flexibility



Origin has the flexibility to run:

- Coal generation – base, intermediate
- Gas generation – base, intermediate, peaking
- Peaking distillate generation
- Peaking distillate generation
- Pumped-storage hydro generation
- Purchase from the market

Origin believes it will maintain a competitive cost of electricity through its flexible generation portfolio with a short position to the pool

Origin has recombined our Exploration & Production and LNG businesses to integrate all our activities along the gas value chain



FIND

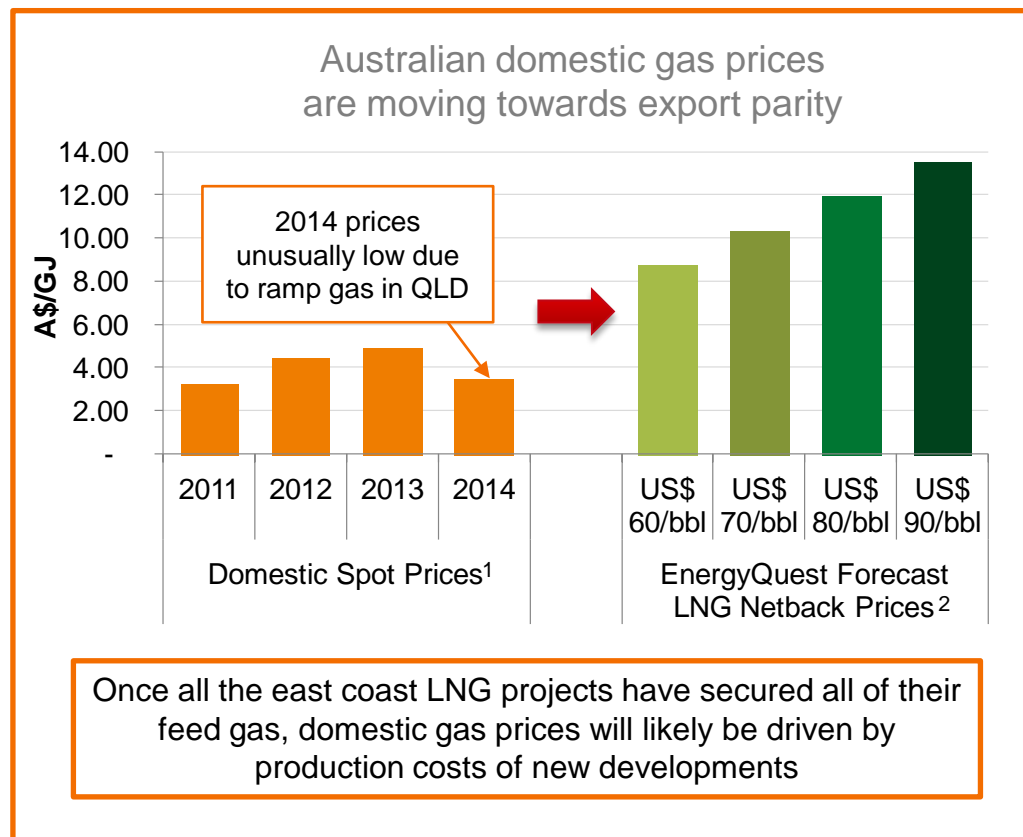
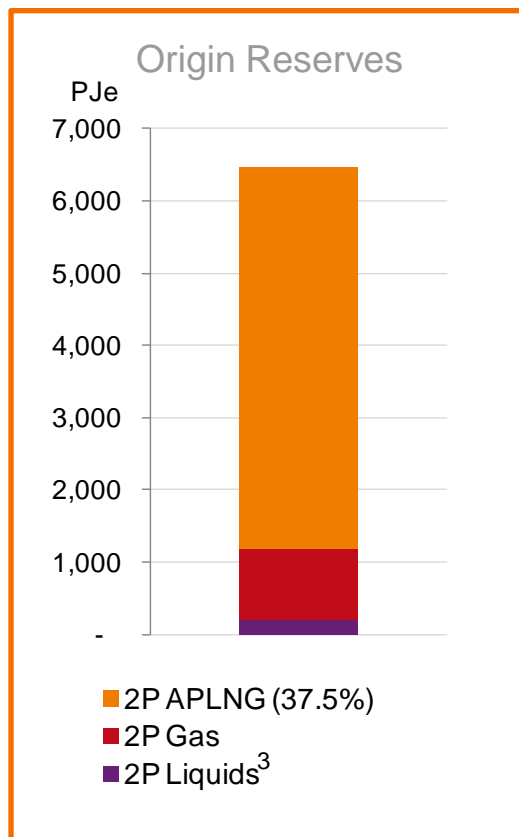
ACQUIRE

DEVELOP

OPERATE

SELL

Origin's reserves are almost entirely gas, exposed to export gas prices



Even at low oil prices domestic gas prices will increase from historical levels increasing returns on Origin's gas reserves

(1) Average calendar year spot prices across VIC, NSW, SA and QLD. All prices are to 31 December 2014.

12 (2) EnergyQuest EnergyQuarterly November 2014 Report. Short-run LNG netback at Wallumbilla, based on 14.5% slope and 0.78 AUD/USD exchange rate.

(3) The majority of oil and condensate production from FY2016 to FY2021 will reflect a fixed oil price of US\$62.40/bbl



Sustained production from Train 1 expected in Q2 FY2016 and from Train 2 approximately 6 months later

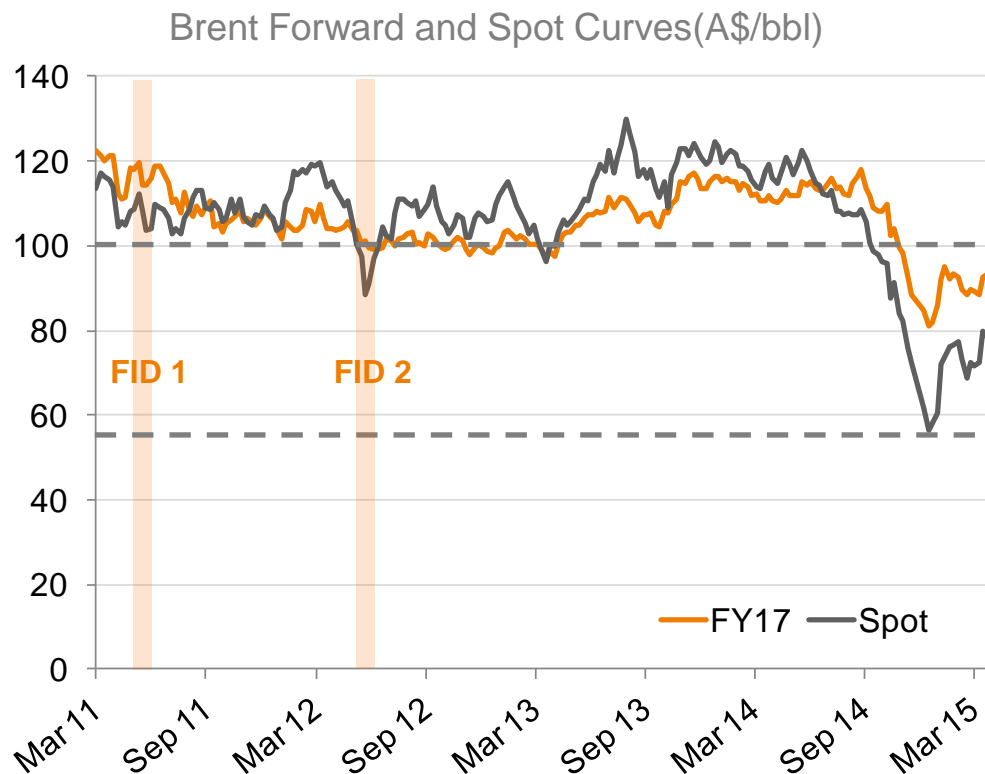
APLNG's UPSTREAM PROJECT IS 93% COMPLETE



APLNG's DOWNSTREAM PROJECT IS 89% COMPLETE



At A\$100/bbl oil, Origin expects its share of distributable cash flow from APLNG to be around A\$900 million per annum on average from FY2017



Every A\$10/bbl movement results in approximately A\$200 million change in expected distributable cash flow from APLNG to Origin

APLNG will have free cash flow available for distribution to shareholders at approximately A\$55/bbl oil¹

Origin is prioritising capital spend on upstream projects with the highest returns and shortest payback periods

BASS BASIN



Sapura 3000 heavy lift vessel with Compressor Module suspended

- Successful lift of condensate and compressor modules onto Yolla platform
- Yolla 5 production well spudded on 14 March 2015, with both Yolla 5 & 6 wells expected to be online during CY2015
- Origin 42.5% operated

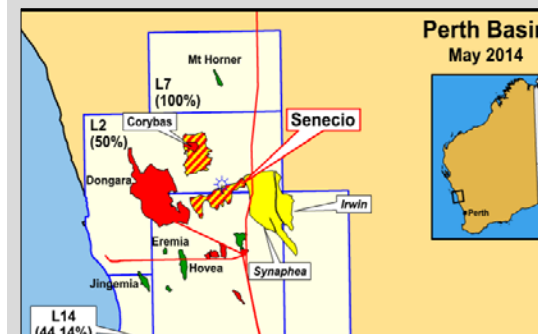
OTWAY BASIN



Ensign 931 rig

- Speculant-1 exploration well discovered commercial quantities of gas
- Halladale-2 development well completed on 23 April 2015
- Speculant-2 appraisal well spudded on 28 April 2015
- Origin 100% operated

PERTH BASIN



- Senecio-3 exploration well discovered potentially commercial quantities of gas in the primary target, and deeper secondary targets (50% non-operated)
- Irwin-1 exploration well spudded on 25 March 2015, elevated gas shows have been observed (Origin 67% operated)

As the APLNG project progresses to completion, capital management remains a focus ...

LIQUIDITY

- Maintaining sufficient funding capacity to meet committed capital and funding requirements

SERVICEABILITY

- Ability to service debt irrespective of oil prices

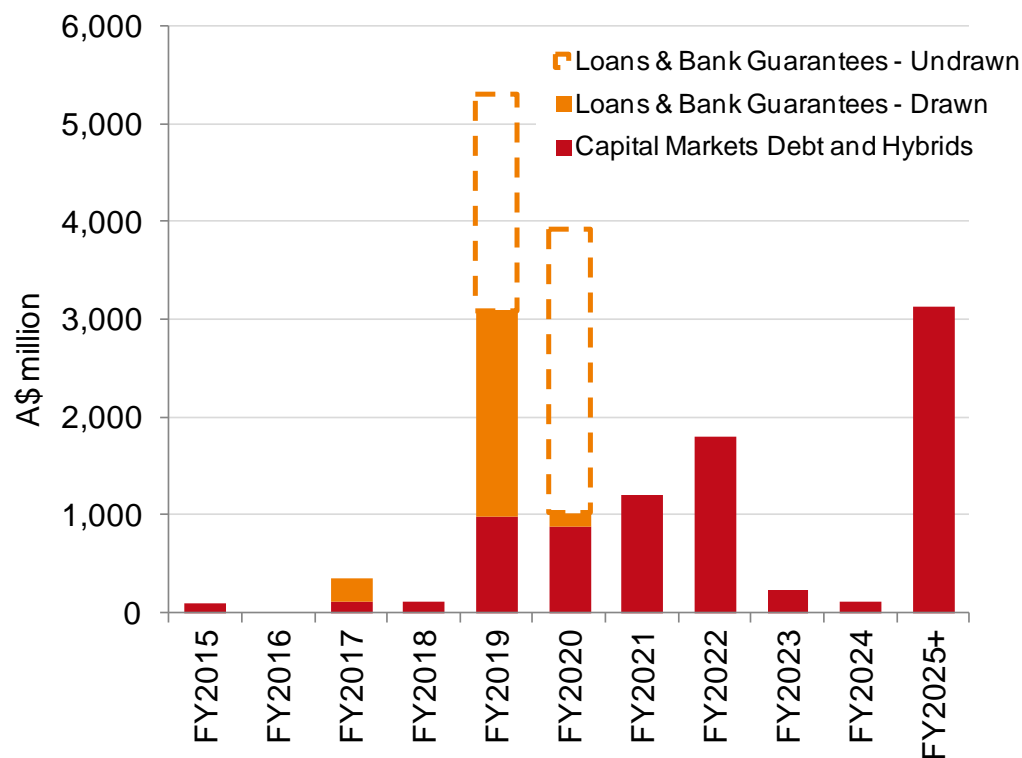
FLEXIBILITY

- Ability to take advantage of opportunities to improve returns to shareholders

... and while liquidity and serviceability are well in hand, it is flexibility that is challenged in a period of sustained low oil price

Origin has more than sufficient liquidity to fund its expected remaining contributions to APLNG with maturities extending beyond FY2018

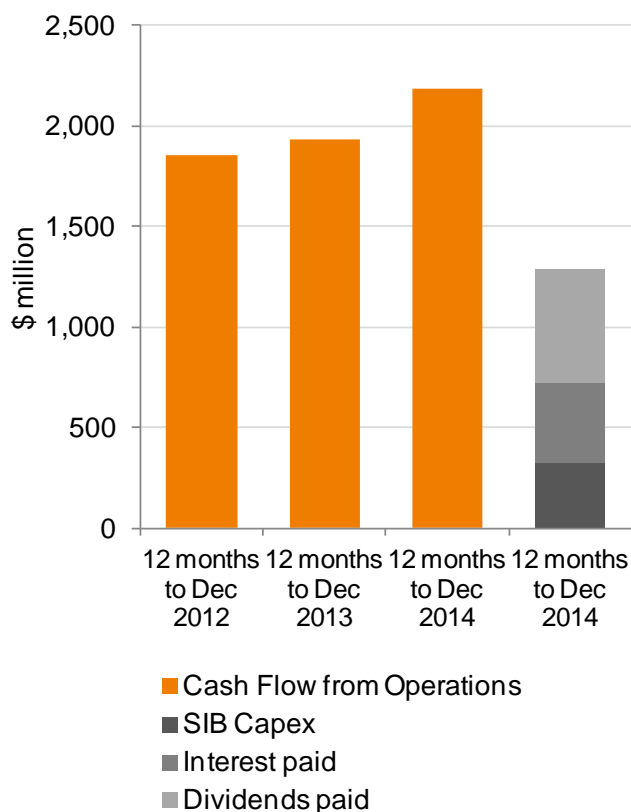
Origin Debt & Bank Guarantee Maturity Profile
as at 31 December 2014¹



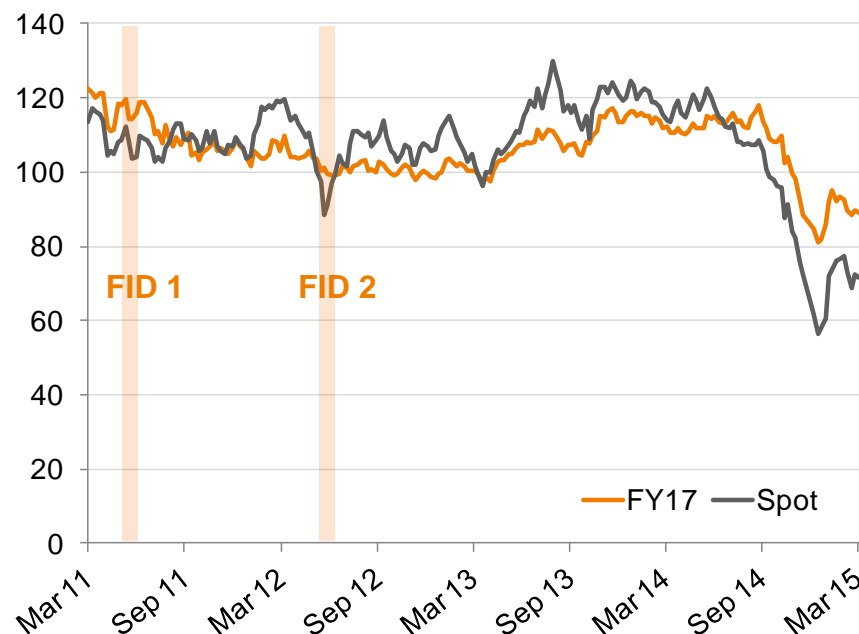
- Standard & Poor's revised its credit rating for Origin from BBB (negative outlook) to BBB- (stable) on 22 April 2015
- Moody's have reaffirmed its credit rating as Baa2 (negative outlook)

Cash flow from existing businesses has been more than sufficient to service all interest payments, stay-in-business capex and dividends

Cash Flow Sources and Uses (ex Growth Capex)



Brent Forward and Spot Curves(A\$/bbl)



At oil prices above A\$55/bbl, every A\$10/bbl movement in oil results in approximately A\$200 million change in expected distributable cash flow from APLNG to Origin

In a sustained period of low oil price Origin has less flexibility to improve returns to shareholders ...

Commitments	Loss of Flexibility	Actions
<ul style="list-style-type: none"> ➤ No equity raising to fund APLNG ➤ Maintain dividend policy of the greater of 50c per share or 60% of Underlying NPAT ➤ Maintain an investment grade credit rating ➤ Maintain stay-in-business capex to ensure competitiveness of the business ➤ Develop upstream projects with the highest returns and shortest payback periods 	<ul style="list-style-type: none"> ➤ Ability to increase dividends above the current dividend policy ➤ Ability to de-lever more quickly ➤ Ability to take advantage of growth opportunities as they present themselves 	<ul style="list-style-type: none"> ➤ Reduce capital and operating costs ➤ Realign debt across group entities ➤ Divest assets

... and will continue to take action to meet its commitments and preserve its flexibility to reduce gearing, increase dividends and fund growth

Origin's strategy of connecting resources to markets is pursued through its 3 businesses, 4 priorities and 5 measures that drive continued improvement in Origin's performance



3 BUSINESSES



A regional leader in energy markets



A regionally significant position in natural gas and LNG production



A growing position in renewable energy

4 PRIORITIES



Improving returns in energy markets businesses



Delivering growth in natural gas and LNG



Growing capabilities and increasing investment in renewables



Capital management and funding

5 MEASURES



TRIFR for our safety



Total Shareholder Return for financial performance



Net Promoter Score for our customers' advocacy



Engagement survey for people at Origin



RepTrak for community reputation

THANK YOU

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Important Information



A reference to Contact Energy is a reference to Origin's controlled entity (53.1% ownership) Contact Energy Limited in New Zealand. In accordance with Australian Accounting Standards, Origin consolidates Contact Energy within its result.

A reference to Australia Pacific LNG or APLNG is a reference to Australia Pacific LNG Pty Limited in which Origin holds a 37.5% shareholding. Origin's shareholding in Australia Pacific LNG is equity accounted.

A reference to \$ is a reference to Australian dollars unless specifically marked otherwise.

All references to debt are a reference to interest bearing debt only (excludes Australia Pacific LNG shareholder loans).

Individual items and totals are rounded to the nearest appropriate number or decimal. Some totals may not add down the page due to rounding of individual components.

When calculating a percentage change, a positive or negative percentage change denotes the mathematical movement in the underlying metric, rather than a positive or a detrimental impact.

Measures for which the numbers change from negative to positive, or vice versa, are labelled as not applicable.

Origin and APLNG's reserves and resources are as at 30 June 2014. These reserves and resources were announced on 31 July 2014 in Origin's Annual Reserves Report for the year ended 30 June 2014 (Annual Reserves Report). Origin confirms that it is not aware of any new information or data that materially affects the information included in the Annual Reserves Report and that all the material assumptions and technical parameters underpinning the estimates in the Annual Reserves Report continue to apply and have not materially changed.

Petroleum reserves and contingent resources are typically prepared by deterministic methods with support from probabilistic methods.

Petroleum reserves and contingent resources are aggregated by arithmetic summation by category and as a result, proved reserves (1P reserves) may be a conservative estimate due to the portfolio effects of the arithmetic summation. Proved plus probable plus possible (3P reserves) may be an optimistic estimate due to the same aforementioned reasons.

Some of Australia Pacific LNG CSG reserves and resources are subject to reversionary rights to transfer back to Tri-Star a 45% interest in Australia Pacific LNG's share of those CSG interests that were acquired from Tri-Star in 2002 if certain conditions are met. Approximately 22% of Australia Pacific LNG's 3P CSG reserves as of 30 June 2014 are subject to the reversionary rights. If reversion occurs this may mean that the uncommitted reserves that are subject to reversion are not available for Australia Pacific LNG to sell or use after the date of reversion. Origin has assessed the potential impact of reversionary rights associated with such interests based on economic tests consistent with these reserves and resources and based on that assessment does not consider that reversion will impact the reserves and resources quoted in the Annual Reserves Report. In October 2014, Tri-Star commenced proceedings against Australia Pacific LNG claiming that reversion has occurred. Australia Pacific LNG intends to defend the claim.