

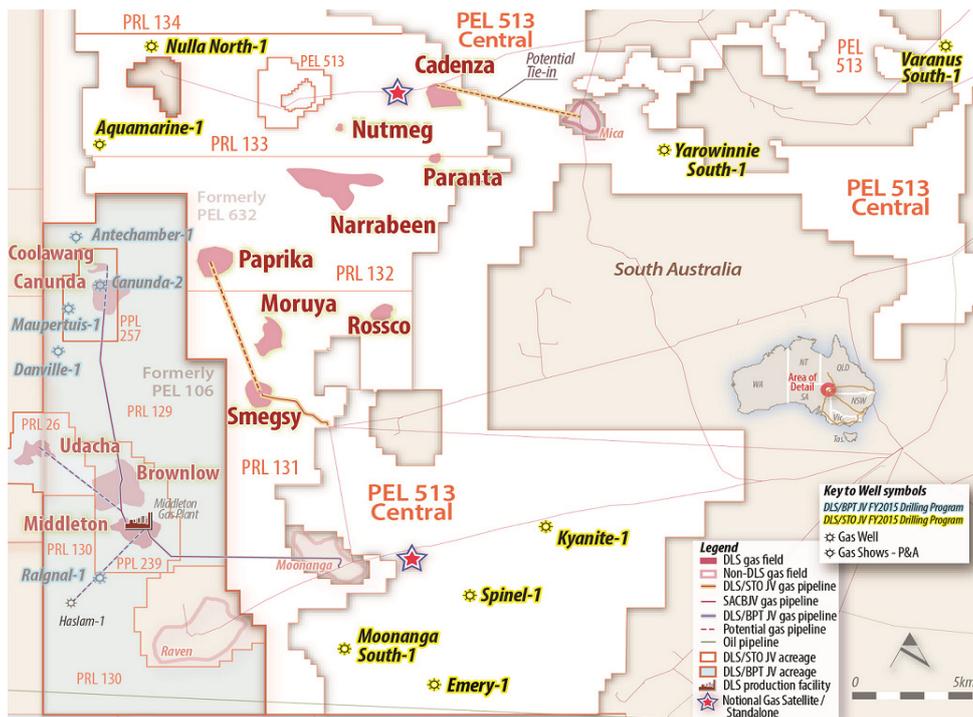
May Drilling Report

- **Wet Gas Business**
 - **New discovery at Moonanga South-1 in the joint venture with Santos**
 - **Seven discoveries from eight wells drilled in the FY2015 campaign**
- **Drillsearch's FY2015 drilling program completed; 12 discoveries and a 74% success rate¹**

Wet Gas Business

The Wet Gas joint venture with Santos (Drillsearch 40%, Santos 60% and Operator) in the Western Wet Gas Fairway successfully drilled the eighth and final well of the FY2015 campaign, with Moonanga South-1 becoming the joint venture's seventh discovery of the financial year. Drillsearch has been free carried throughout the campaign, under the terms of the farm-in arrangements with Santos.

Moonanga South-1 was drilled to a total depth of 3,177 metres, due south of the South Australian Cooper Basin Joint Venture's producing Moonanga field and east of the SACBJV's Raven field (see map).



Excellent gas shows were observed across the Patchawarra Formation from 2,597 to 3,115 metres, with elevated gas readings observed across both sandstones and coals.

Drillsearch's preliminary interpretation of wireline logs calculated approximately 4.3 metres of net pay across two zones in the Patchawarra Formation within a gross interval of 518 metres. Stacked reservoirs were identified and, in addition to the conventional pay, several zones with potential for unconventional pay were also observed. As a result, Moonanga South-1 was cased and suspended as a future producer.

¹ Success rate calculation excludes FY2015 wells drilled in the ATP 940 joint venture – Anakin-1, Padme-1 and Amidala-1.

Monthly Drilling Summary

As at 30 May 2015

Well	Participants	Progress & Summary	Primary Target	Secondary Targets
Wet Gas Wells				
Emery - 1**	DLS 40%	Spud Date: Thursday, 16 April 2015	Patchawarra Formation	Tirrawarra Sandstone
PEL 513	STO* 60%	Rig Release: Wednesday, 6 May 2015	(gas/condensate)	(gas/condensate)
Wet Gas Business		Depth: 3,262 m (TD)		
Western Wet Gas		Operation: Cased & Suspended		
C/E Basin, SA		Progress: 3,262 m (TD)		
Moonanga South - 1	DLS 40%	Spud Date: Sunday, 10 May 2015	Patchawarra Formation	Tirrawarra Sandstone
PEL 513	STO* 60%	Rig Release: Thursday, 28 May 2015	(gas/condensate)	(gas/condensate)
Wet Gas Business		Depth: 3,177 m (TD)		
Western Wet Gas		Operation: Cased & Suspended		
C/E Basin, SA		Progress: 3,177 m (TD)		

* Indicates operator.

** For further information on Emery-1 please refer to the ASX Announcement released on 4 May 2015.

Moonanga South-1 was the last well to be drilled in Drillsearch's FY2015 work program and as such this will be the last Monthly Drilling Report for the financial year.

For further information please contact:

Natalie Barrington
 Communications Manager
 +61 2 9249 9615
natalie.barrington@drillsearch.com.au

Or visit the website www.drillsearch.com.au