

Genex Power Limited

ABN 18 152 098 854

Annual Report - 30 June 2014

Genex Power Limited
Directors' report
30 June 2014

Corporate Directory

Directors

Dr Ralph Craven – Non-Executive Chairman
Michael Addison – Managing Director
Simon Kidston – Executive Director
Ben Guo – Executive Director/Chief Financial Officer
Alan du Mee – Non-Executive Director

Registered/Corporate Office

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15 Castlereagh Street
Sydney NSW 2000
Tel: + 61 2 9993 4441
Fax +61 2 9993 4433

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Royal Exchange NSW 1215

Email: info@genexpower.com.au
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Auditor

William Buck
Level 29, 66 Goulburn Street
Sydney NSW 2000
Tel: +61 2 8263 4000

Share Registry

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Level 7, 207 Kent Street
Sydney NSW 2000
Telephone 1300 737 760
Fax 1300 653 459
Email enquiries@boardroomlimited.com.au

Genex Power Limited
Directors' report
30 June 2014

The directors present their report, together with the financial statements, on Genex Power Limited (referred to hereafter as the 'consolidated entity') consisting of Genex Power Limited (referred to hereafter as 'Genex', the 'company' or 'parent entity') and the entities it controlled at the end of, or during, the year ended 30 June 2014.

Directors

The following persons were directors of Genex Power Limited during the whole of the financial year and up to the date of this report, unless otherwise stated:

Michael Addison	
Wendy Grabe	(appointed 30 July 2013 and resigned 25 October 2013)
Noel Halgreen	(resigned 1 August 2013)
Simon Kidston	(appointed 1 August 2013)
Ben Guo	(appointed 25 October 2013)

Principal activities

The company's principal activities comprise mine remediation and developing and building pumped storage power generators.

Dividends

There were no dividends paid, recommended or declared during the current or previous financial period.

Review of operations

The loss for the consolidated entity after providing for income tax for the period ended 30 June 2014 amounted to \$540,696 (Year ended 30 June 2013: \$170).

Significant changes in the state of affairs

On 8 August 2013 the company changed its name from Allied Resources Limited to Genex Power Limited.

On 2 September 2013 the company cancelled 8 million share options which had previously been issued during the period ended 30 June 2013.

In pursuit of funding its stated principal activities, the company's board, on 2 September 2013 and 29 October 2013, approved the issue of 23 million and 20 million ordinary shares respectively, at a price of \$0.00001 and on 14 March 2014 approved the issue of an additional 14.7 million ordinary shares at a price of \$0.05.

On 7 February 2014 the board also approved the issue of 3 million share options exercisable at \$0.25 on or before 7 February 2019.

On 25 March 2014 Genex (Kidston) Pty Limited was incorporated and represents a wholly owned subsidiary of the company.

On 1 May 2014 Genex (Kidston) Pty Limited (the 'buyer') entered into a conditional share sale agreement (the 'SSA') with Barrick Gold Corporation (the 'seller') to acquire 100% of the issued shares in Kidston Gold Mines Limited ('KGM'), a wholly owned subsidiary of the seller prior to the sale. The company was also a party to the SSA as guarantor.

KGM owns a non-operational mine site in Northern Queensland previously known as the Kidston Gold mine. This mine closed in 2001, and has been in remediation mode since this time.

The company has agreed to guarantee the obligations of the buyer under the SSA.

Settlement of the purchase under the SSA was completed on 4 June 2014.

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Matters subsequent to the end of the financial year

Subsequent to the end of the year on 30 June 2014:

- The Board appointed Dr Ralph Craven as Non-Executive Chairman and Mr Alan du Mee as a non-executive director;
- Undertook a further capital raising resulting in the issue of 20 million new ordinary shares in the company at a price of \$0.10 each;
- Granted a total of 5.5 million options on the same terms as those already on issue;
- Varied the terms of the SSA by consent wherein the company's obligation to pay the first environmental bond of \$1.5m was deferred until 30 June 2015;
- Continued with its preparation towards a listing on the ASX; and
- Continued with the preparation of work for a Pre-Feasibility Study.

Apart from the matters outlined above there have been no other material events or circumstances which have arisen since 30 June 2014 that have significantly affected, or may significantly affect the consolidated entity's operations, the results of those operations, or the consolidated entity's state of affairs in future financial years.

Likely developments and expected results of operations

Information on likely developments in the operations of the consolidated entity and the expected results of operations have not been included in this report because the directors believe it would be likely to result in unreasonable prejudice to the consolidated entity.

Environmental regulation

The company's current operations are regulated under the terms of an existing Environmental Authority under a law of the Queensland state of Australia.

Information on directors

Name: Dr. Ralph Craven

Title: Non-Executive Chairman

Qualifications: BE PhD, FIEAust, FIPENZ, FAICD

Experience and expertise:

Dr Craven is an electricity sector specialist with respected credentials in energy, transmission infrastructure and power generation and electricity retailing. Dr Craven has a number of public company roles including non-executive director at Senex Energy Limited, AusNet Services Limited and Invion Limited. Dr Craven has also held senior executive positions with energy companies in Australia and New Zealand. He was formerly Chief Executive Officer of Transpower New Zealand Ltd, Executive Director with NRG Asia-Pacific and General Manager Power Marketing and Development with Shell Coal Pty Ltd. His previous roles also include Chairman of Ergon Energy Corporation Limited and Chairman of Tully Sugar Limited. Dr Craven was also Deputy Chairman of coal seam gas company Arrow Energy Limited (now jointly owned by Royal Dutch Shell and PetroChina).

Name: Michael Addison

Title: Managing Director

Qualifications: BSc (Eng), MPhil (Oxon), MAICD, FAIM

Experience and expertise:

Michael is a former water engineer with experience in large dam, spillway and water reticulation systems design. He also has considerable international corporate finance experience, having spent many years as an investment banker with three globally recognised investment banks. Subsequent to transitioning into mainstream corporate management in the early nineties, Michael held a number of senior executive positions on the boards of publicly listed companies on each of the London, Johannesburg and Australian Securities Exchanges. In these roles he developed deep expertise in the management and running of listed companies and an intimate working knowledge of the regulatory, legal and governance environments in which listed companies operate. Michael is a former Rhodes Scholar, has an Oxford University postgraduate degree in Management Studies, is a Fellow of the Australian Institute of Management and a Member of the Australian Institute of Company Directors.

Name: Alan du Mée

Title: Non-Executive Director

Qualifications: MSc., MBA, FAICD, FAIM, MIIE

Experience and expertise:

Mr du Mée has deep operational experience in power generation operations and development. He was Chief Executive Officer of Tarong Energy, a major Queensland power company which is now part of Stanwell Corporation Limited. While at Tarong Energy, Mr du Mée was responsible for the development of Tarong North power station in Queensland, the Starfish Hill windfarm in South Australia and the sale of a 50% of the Tarong North power station to a Japanese consortium. He also had responsibility for the 600MW Wivenhoe Pumped Storage Plant, the second largest hydro pumped storage plant in Australia. Alan is a past Chairman of the Australian National Generators Forum and a past director of BHP Engineering.

Mr du Mée is also a director of A Solid Foundation Pty Limited, and has been engaged by Glencore Xstrata to assist it with its clean coal development strategy.

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Name: Simon Kidston

Title: Executive Director

Qualifications: *BCom, Graduate Diploma in Applied Finance and Investment, MAIDC*

Experience and expertise:

Simon has over 20 years investment banking experience in Australia, UK and Asia. During that period he worked for international banks such as Macquarie, HSBC and Helmsec Global Capital. Simon has experience in company management having co-founded 3 successful ASX listed companies (Endocoal, Carabella Resources and Estrella Resources). Simon holds a Bachelor of Commerce degree from Griffith University and has a Graduate Diploma in Applied Finance and Investment from the Securities Institute of Australia.

Name: Ben Guo

Title: Finance Director

Qualifications: *BCom, Finance (Hons 1st) and Accounting*

Experience and expertise:

Ben has over 10 years management experience in Australia. Prior to joining Genex, he held senior financial roles at Helmsec Global Capital Limited and Estrella Resources Limited. Ben has also worked at PwC Corporate Finance and Ernst and Young. Ben is a finance PhD candidate at the University of New South Wales.

Company secretary

Justin Clyne was appointed as company secretary on 1 March 2014 after the resignation of Elizabeth Hunt on the same day became effective.

Meetings of directors

The number of meetings of the company's Board of Directors ('the Board') and of each Board committee held during the year ended 30 June 2014, and the number of meetings attended by each director were:

		Full board	
		Attended	Held
Michael Addison	2 2	2	2
Wendy Grabe	1 1	1	1
Noel Halgreen	0 0	0	0
Simon Kidston	2 2	2	2
Ben Guo	1 1	1	1

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Held: represents the number of meetings held during the time the director held office or was a member of the relevant committee.

Director's Interest

The shares and options held by the individual directors at the date of this report are as follows:

Director	Entity	Number of Shares	%	Number of Options	%
Michael Addison	Rivonia Pty Limited <Rivonia Superannuation Fund>	27,000,000	28.507	1,000,000	11.764
Simon Kidston	KFT Capital Pty Limited <Gundimaine A/C>	17,700,000	18.688	1,000,000	11.764
	KFS Pty Limited <SEK Super Fund>	3,000,000	3.167		
Ben Guo	Moore Park Capital Pty Limited <SoDamnSolid Fund A/C>	2,000,000	2.112	1,000,000	11.764
Ralph Craven	Dr Ralph Howard Craven & Mrs Lesley Clare Craven <RH Craven Super Fund A/C>	200,000	0.211	3,000,000	35.294
Alan du Mee	Alan R M de Chasteigner du Mee and Dale E de Chasteigner du Mee <de Chasteigner PF PL A/C>	200,000	0.211	2,000,000	23.528
Director Total		50,100,00	52.896	8,000,000	94.114
Total Shares and Options on Issue at 31/10/14		94,715,000	100	8,500,000	100

Shares under option

Unissued ordinary shares of Genex Power Limited under option at the date of this report are as follows:

Grant date	Expiry date	Exercise price	Number under option
7 February 2014	7 February 2019	\$0.25	3.0 million
1 July 2014	7 February 2019	\$0.25	2.5 million
13 October 2014	7 February 2019	\$0.25	3.0 million

No person entitled to exercise the options had or has any right by virtue of their option holding to participate in any share issue of the company or of any other body corporate.

Indemnity and insurance of officers

The company has indemnified the directors and executives of the company for costs incurred, in their capacity as a director or executive, for which they may be held personally liable, except where there is a lack of good faith.

During the financial year, the company paid a premium in respect of a contract to ensure the directors and executives of the company against a liability to the extent permitted by the Corporations Act 2001. The contract of insurance prohibits disclosure of the nature of liability and the amount of the premium.

Indemnity and insurance of auditor

The company has not, during or since the end of the financial year, indemnified or agreed to indemnify the auditor of the company or any related entity against a liability incurred by the auditor.

During the financial year, the company has not paid a premium in respect of a contract to insure the auditor of the company or any related entity.

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Proceedings on behalf of the company

No person has applied to the Court under section 237 of the Corporations Act 2001 for leave to bring proceedings on behalf of the company, or to intervene in any proceedings to which the company is a party for the purpose of taking responsibility on behalf of the company for all or part of those proceedings.

Auditor's independence declaration

A copy of the auditor's independence declaration as required under section 307C of the Corporations Act 2001 is set out on the following page.

Auditor

William Buck continues in office in accordance with section 327 of the Corporations Act 2001.

This report is made in accordance with a resolution of directors, pursuant to section 298(2)(a) of the Corporations Act 2001.

On behalf of the directors

A handwritten signature in black ink, appearing to be 'Ben Guo', written over a horizontal line.

Ben Guo
Director

31 October 2014
Sydney

**AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE
CORPORATIONS ACT 2001 TO THE DIRECTORS OF GENEX POWER LIMITED**

I declare that, to the best of my knowledge and belief during the year ended 30 June 2014 there have been:

- no contraventions of the auditor independence requirements as set out in the Corporations Act 2001 in relation to the audit; and
- no contraventions of any applicable code of professional conduct in relation to the audit.



William Buck
Chartered Accountants
ABN 16 021 300 521



L.E. Tutt
Partner
Sydney, 31 October 2014

**CHARTERED ACCOUNTANTS
& ADVISORS**

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Genex Power Limited

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General information

The financial statements cover Genex Power Limited as a consolidated entity consisting of Genex Power Limited and its subsidiaries. The financial statements are presented in Australian dollars, which is Genex Power Limited's functional and presentation currency.

Genex Power Limited is an unlisted public company limited by shares, incorporated and domiciled in Australia. Its registered office and principal place of business are:

Registered office

Level 7
15 Castlereagh Street
Sydney NSW 2000

A description of the nature of the consolidated entity's operations and its principal activities are included in the directors' report, which is not part of the financial statements.

The financial statements were authorised for issue, in accordance with a resolution of directors, on 31 October 2014. The directors have the power to amend and reissue the financial statements.

Genex Power Limited
Statement of profit or loss and other comprehensive income
For the year ended 30 June 2014

	Note	Consolidated 2014	2013
		\$	\$
Revenue		3,384	16,850
Expenses			
Administrative expenses		(36,137)	-
Compliance cost and regulatory fees		(2,481)	(2,262)
Consulting and due diligence fees		(106,507)	(1,373)
Development costs		(54,225)	-
Legal fees		(216,915)	(7,799)
Travel and entertainment		(17,230)	(5,586)
Salary expenses		(109,375)	-
Loss before income tax expense		(539,486)	(170)
Income tax expense	3	(1,210)	-
Loss after income tax expense for the year attributable to the owners of Genex Power Limited		(540,696)	(170)
Other comprehensive income for the year, net of tax		-	-
Total comprehensive loss for the year attributable to the owners of Genex Power Limited		<u>(540,696)</u>	<u>(170)</u>

The above statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes

Genex Power Limited
Statement of financial position
As at 30 June 2014

	Note	Consolidated 2014	2013
		\$	\$
Assets			
Current assets			
Cash and cash equivalents	4	238,907	-
Trade and other receivables	5	31,118	-
Prepayments		57,953	-
Total current assets		<u>327,798</u>	-
Non-current assets			
Other assets	6	3,804,311	-
Goodwill	7	3,804,312	-
Total non-current assets		<u>7,608,623</u>	-
Total assets		<u>7,936,601</u>	-
Liabilities			
Current liabilities			
Trade and other payables	8	3,107,459	-
Loan payable	9	44,006	-
Provisions	10	234,000	-
Total current liabilities		<u>3,385,465</u>	-
Non-current liabilities			
Other payables	8	804,311	-
Provisions	11	3,570,311	-
Total non-current liabilities		<u>4,374,622</u>	-
Total liabilities		<u>7,760,087</u>	-
Net assets		<u>176,514</u>	-
Equity			
Share capital	12	717,350	170
Option reserves	13	30	-
Accumulated losses	14	(540,866)	(170)
Total equity		<u>176,514</u>	-

The above statement of financial position should be read in conjunction with the accompanying notes

Genex Power Limited
Statement of changes in equity
For the year ended 30 June 2014

	Note	Issued capital	Option reserves	Accumulated losses	Total equity
		\$	\$	\$	\$
Consolidated					
Balance at 1 July 2012		-	-	-	-
Loss after income tax expense for the year		-	-	(170)	(170)
Other comprehensive income for the year, net of tax		-	-	-	-
Total comprehensive income for the year		-	-	(170)	(170)
Shares issued during the period net of issue costs	12	170	-	-	170
Balance at 30 June 2013		170	-	(170)	-
	Note	Issued capital	Option reserves	Accumulated losses	Total equity
		\$	\$	\$	\$
Consolidated					
Balance at 1 July 2013		170	-	(170)	-
Loss after income tax expense for the year		-	-	(540,696)	(540,696)
Other comprehensive income for the year, net of tax		-	-	-	-
Total comprehensive income for the year		170	-	(540,696)	(540,696)
Shares issued during the year, net of issue cost	12	717,180	-	-	717,180
Share options issued during the year	13	-	30	-	30
Balance at 30 June 2014		717,350	30	(540,866)	176,514

The above statement of changes in equity should be read in conjunction with the accompanying notes

Genex Power Limited
Statement of cash flows
For the year ended 30 June 2014

		Consolidated	
	Note	2014	2013
Cash flows from operating activities		\$	\$
Receipts from customers for service rendered		-	16,850
Payments to suppliers and employees (inclusive of GST)		(524,483)	(17,020)
		<u>(524,483)</u>	<u>(170)</u>
Interest received		3,384	-
Income taxes paid		<u>(1,210)</u>	<u>-</u>
Net cash from operating activities	24	<u>(522,309)</u>	<u>(170)</u>
Cash flows from investing activities		-	-
Payment for purchase of business, net of cash acquired		<u>-</u>	<u>-</u>
Net cash used in investing activities		<u>-</u>	<u>-</u>
Cash flows from financing activities			
Proceeds from issue of ordinary shares	12	717,180	170
Proceeds from borrowings	9	44,006	-
Proceeds from issue of share options	13	<u>30</u>	<u>-</u>
Net cash used in financing activities		<u>761,216</u>	<u>170</u>
Net increase in cash and cash equivalents		238,907	-
Cash and cash equivalents at the beginning of the financial year		<u>-</u>	<u>-</u>
Cash and cash equivalents at the end of the financial year	4	<u><u>238,907</u></u>	<u><u>-</u></u>

The above statement of cash flows should be read in conjunction with the accompanying notes

Note 1. Significant accounting policies

The principal accounting policies adopted in the preparation of the financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

New, revised or amending Accounting Standards and Interpretations adopted

The consolidated entity has adopted all of the new, revised or amending Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new, revised or amending Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

Any significant impact on the accounting policies of the consolidated entity from the adoption of these Accounting Standards and Interpretations are disclosed below. The adoption of these Accounting Standards and Interpretations did not have any significant impact on the financial performance or position of the consolidated entity.

The following Accounting Standards and Interpretations are most relevant to the consolidated entity:

AASB 10 Consolidated Financial Statements

The consolidated entity has applied AASB 10 from 1 July 2013, which has a new definition of 'control'. Control exists when the reporting entity is exposed, or has the rights, to variable returns from its involvement with another entity and has the ability to affect those returns through its 'power' over that other entity. A reporting entity has power when it has rights that give it the current ability to direct the activities that significantly affect the investee's returns. The consolidated entity not only has to consider its holdings and rights but also the holdings and rights of other shareholders in order to determine whether it has the necessary power for consolidation purposes.

AASB 12 Disclosure of Interests in Other Entities

The consolidated entity has applied AASB 12 from 1 July 2013. The standard contains the entire disclosure requirement associated with other entities, being subsidiaries, associates, joint arrangements (joint operations and joint ventures) and unconsolidated structured entities. The disclosure requirements have been significantly enhanced when compared to the disclosures previously located in AASB 127 'Consolidated and Separate Financial Statements', AASB 128 'Investments in Associates', AASB 131 'Interests in Joint Ventures' and Interpretation 112 'Consolidation - Special Purpose Entities'.

AASB 13 Fair Value Measurement and AASB 2011-8 Amendments to Australian Accounting Standards arising from AASB 13

The consolidated entity has applied AASB 13 and its consequential amendments from 1 July 2013. The standard provides a single robust measurement framework, with clear measurement objectives, for measuring fair value using the 'exit price' and provides guidance on measuring fair value when a market becomes less active. The 'highest and best use' approach is used to measure non-financial assets whereas liabilities are based on transfer value. The standard requires increased disclosures where fair value is used.

AASB 119 Employee Benefits (September 2011) and AASB 2011-10 Amendments to Australian Accounting Standards arising from AASB 119 (September 2011)

The consolidated entity has applied AASB 119 and its consequential amendments from 1 July 2013. The standard eliminates the corridor approach for the deferral of gains and losses; streamlines the presentation of changes in assets and liabilities arising from defined benefit plans, including requiring remeasurements to be presented in other comprehensive income; and enhances the disclosure requirements for defined benefit plans. The standard also changed the definition of short-term employee benefits, from 'due to' to 'expected to' be settled within 12 months. Annual leave that is not expected to be wholly settled within 12 months is now discounted allowing for expected salary levels in the future period when the leave is expected to be taken.

Note 1. Significant accounting policies (continued)

Basis of preparation

These general purpose financial statements have been prepared in accordance with Australian Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') and the Corporations Act 2001, as appropriate for for-profit oriented entities. These financial statements also comply with International Financial Reporting Standards as issued by the International Accounting Standards Board ('IASB').

Historical cost convention

The financial statements have been prepared under the historical cost convention, except for, where applicable, the revaluation of available-for-sale financial assets, financial assets and liabilities at fair value through profit or loss, investment properties, certain classes of property, plant and equipment and derivative financial instruments.

Critical accounting estimates

The preparation of the financial statements requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the consolidated entity's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are disclosed in note 2.

Going concern

The financial report has been prepared on a going concern basis, which contemplates the continuity of normal business activity and the realization of assets and the settlement of liabilities in the normal course of business.

The consolidated entity incurred a net loss of \$540,696 for the year ended 30 June 2014 (2013: \$170) and had a net cash outflow from operations of \$522,309 for the year then ended (2013: \$170). As at 30 June 2014, the consolidated entity's current liabilities exceeded its current assets by \$3,057,487 (2013: nil).

The Directors nevertheless believe it appropriate for the financial statements to be prepared on a going concern basis. In forming their view, the Directors have considered the following matters:

- As disclosed in note 25, subsequent to year end, the company raised \$2,000,000 in capital to fund the project pre-feasibility study and the company's working capital requirements.
- The company anticipates a \$10,000,000 capital raising via IPO in First Half 2015 and has also engaged one of Australia's largest stockbroking firms as the lead manager. This same stockbroker was the lead manager on the company's most recent successful unlisted capital raising of \$2,000,000.
- Historically, the company has successfully raised additional capital whenever required and as such should the anticipated IPO be delayed the directors do not see any reason why any future capital raising would be unsuccessful.
- The Directors have prepared a cash flow forecast outlining the anticipated operating costs of the consolidated entity until December 2015. Management is confident it has the ability to control overhead costs and regulate cash outflows in the event the IPO is delayed and believe that the company has sufficient working capital to enable it to continue to operate over the period.
- As disclosed in note 25, subsequent to the end of the reporting period, the consolidated entity was able to renegotiate the repayment terms of \$1,500,000 payable under the share sale agreement.

After consideration of the above matters, the Directors believe it appropriate for the financial statements to be prepared on a going concern and accordingly, no adjustments have been made to the financial statements relating to the recoverability and classification of the asset carrying amounts and classification of liabilities that might be necessary should the consolidated entity not continue as a going concern.

Parent entity information

In accordance with the Corporations Act 2001, these financial statements present the results of the consolidated entity only. Supplementary information about the parent entity is disclosed in note 22.

Principles of consolidation

The consolidated financial statements incorporate the assets and liabilities of all subsidiaries of Genex Power Limited ('Genex', 'company' or 'parent entity') as at 30 June 2014 and the results of all subsidiaries for the year then ended. Genex Power Limited and its subsidiaries together are referred to in these financial statements as the 'consolidated entity'.

Note 1. Significant accounting policies (continued)

Subsidiaries are all those entities over which the consolidated entity has control. The consolidated entity controls an entity when the consolidated entity is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the activities of the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the consolidated entity. They are de-consolidated from the date that control ceases.

Intercompany transactions, balances and unrealised gains on transactions between entities in the consolidated entity are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of the impairment of the asset transferred. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the consolidated entity.

The acquisition of subsidiaries is accounted for using the acquisition method of accounting. A change in ownership interest, without the loss of control, is accounted for as an equity transaction, where the difference between the consideration transferred and the book value of the share of the non-controlling interest acquired is recognised directly in equity attributable to the parent.

Revenue recognition

Revenue is recognised when it is probable that the economic benefit will flow to the consolidated entity and the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable.

Interest

Interest income is recognized at a time proportion basis that takes into account the effective yield on the financial assets.

Foreign currency translation

Functional and presentation currency

The financial statements of each entity within the group are measured using the currency of the primary economic environment in which that entity operates (the functional currency). The consolidated financial statements are presented in Australian Dollars, which is the consolidated entity's functional and presentation currency.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the statement of comprehensive income.

Income tax

The income tax expense or benefit for the period is the tax payable on that period's taxable income based on the applicable income tax rate for each jurisdiction, adjusted by changes in deferred tax assets and liabilities attributable to temporary differences, unused tax losses and the adjustment recognised for prior periods, where applicable.

Deferred tax assets and liabilities are recognised for temporary differences at the tax rates expected to apply when the assets are recovered or liabilities are settled, based on those tax rates that are enacted or substantively enacted, except for:

- When the deferred income tax asset or liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and that, at the time of the transaction, affects neither the accounting nor taxable profits; or
- When the taxable temporary difference is associated with interests in subsidiaries, associates or joint ventures, and the timing of the reversal can be controlled and it is probable that the temporary difference will not reverse in the foreseeable future.

Deferred tax assets are recognised for deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilise those temporary differences and losses.

The carrying amount of recognised and unrecognised deferred tax assets are reviewed each reporting date. Deferred tax assets recognised are reduced to the extent that it is no longer probable that future taxable profits will be available for the carrying amount to be recovered. Previously unrecognised deferred tax assets are recognised to the extent that it is probable that there are future taxable profits available to recover the asset.

Note 1. Significant accounting policies (continued)

Deferred tax assets and liabilities are offset only where there is a legally enforceable right to offset current tax assets against current tax liabilities and deferred tax assets against deferred tax liabilities; and they relate to the same taxable authority on either the same taxable entity or different taxable entity's which intend to settle simultaneously.

Genex Power Limited (the 'head entity') and its wholly-owned Australian subsidiaries have formed an income tax consolidated group under the tax consolidation regime. The head entity and each subsidiary in the tax consolidated group continue to account for their own current and deferred tax amounts. The tax consolidated group has applied the 'separate taxpayer within group' approach in determining the appropriate amount of taxes to allocate to members of the tax consolidated group.

In addition to its own current and deferred tax amounts, the head entity also recognises the current tax liabilities (or assets) and the deferred tax assets arising from unused tax losses and unused tax credits assumed from each subsidiary in the tax consolidated group.

Assets or liabilities arising under tax funding agreements with the tax consolidated entities are recognised as amounts receivable from or payable to other entities in the tax consolidated group. The tax funding arrangement ensures that the intercompany charge equals the current tax liability or benefit of each tax consolidated group member, resulting in neither a contribution by the head entity to the subsidiaries nor a distribution by the subsidiaries to the head entity.

Current and non-current classification

Assets and liabilities are presented in the statement of financial position based on current and non-current classification.

An asset is current when: it is expected to be realised or intended to be sold or consumed in normal operating cycle; it is held primarily for the purpose of trading; it is expected to be realised within twelve months after the reporting period; or the asset is cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period. All other assets are classified as non-current.

A liability is current when: it is expected to be settled in normal operating cycle; it is held primarily for the purpose of trading; it is due to be settled within twelve months after the reporting period; or there is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period. All other liabilities are classified as non-current.

Deferred tax assets and liabilities are always classified as non-current.

Cash and cash equivalents

Cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

Trade and other receivables

Trade receivables are initially recognised at fair value and subsequently measured at amortised cost using the effective interest method, less any provision for impairment. Trade receivables are generally due for settlement within 30 days.

Collectability of trade receivables is reviewed on an ongoing basis. Debts which are known to be uncollectable are written off by reducing the carrying amount directly. A provision for impairment of trade receivables is raised when there is objective evidence that the consolidated entity will not be able to collect all amounts due according to the original terms of the receivables. Significant financial difficulties of the debtor, probability that the debtor will enter bankruptcy or financial reorganisation and default or delinquency in payments (more than 60 days overdue) are considered indicators that the trade receivable may be impaired. The amount of the impairment allowance is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the original effective interest rate. Cash flows relating to short-term receivables are not discounted if the effect of discounting is immaterial.

Other receivables are recognised at amortised cost, less any provision for impairment.

Note 1. Significant accounting policies (continued)

Leases

Operating leases

Lease payments for operating leases, where substantially all the risks and benefits remain with the lessor, are recognised as an expense on a straight-line basis over the term of the lease.

Goodwill

Goodwill arises on the acquisition of a business. Goodwill is not amortised. Instead, goodwill is tested annually for impairment, or more frequently if events or changes in circumstances indicate that it might be impaired, and is carried at cost less accumulated impairment losses. Impairment losses on goodwill are taken to profit or loss and are not subsequently reversed

Trade and other payables

These amounts represent liabilities for goods and services provided to the consolidated entity prior to the end of the financial year and which are unpaid. Due to their short-term nature they are measured at amortised cost and are not discounted. The amounts are unsecured and are usually paid within 30 days of recognition.

Borrowings

Loans and borrowings are initially recognised at the fair value of the consideration received, net of transaction costs. They are subsequently measured at amortised cost using the effective interest method.

Where there is an unconditional right to defer settlement of the liability for at least 12 months after the reporting date, the loans or borrowings are classified as non-current.

Provisions

A provision for restoration and rehabilitation is recognised when there is a present obligation as a result of exploration, development, production activities undertaken, it is probable that an outflow of economic benefits will be required to settle the obligation, and the amount of the provision can be measured reliably. The estimated future obligations include the costs of removing facilities, abandoning sites and restoring the affected areas.

The provision for future restoration costs is the best estimate of the present value of the expenditure required to settle the restoration obligation at the reporting date, based on current legal requirements. Future restoration costs are reviewed annually and any changes in the estimate are reflected in the present value of the restoration provision at each reporting date.

Employee benefits

Liabilities arising in respect of wages and salaries, annual leave and any other employee benefits expected to be settled within twelve months of the reporting date are measured at their nominal amounts based on remuneration rates which are expected to be paid when the liability is settled. All other employee benefit liabilities are measured as the present value of the estimated future cash outflow to be made in respect of services provided by employees up to the reporting date.

Contributions made by the group to an employee superannuation fund are recognised as an expense as they become payable.

Fair value measurement

When an asset or liability, financial or non-financial, is measured at fair value for recognition or disclosure purposes, the fair value is based on the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date; and assumes that the transaction will take place either: in the principal market; or in the absence of a principal market, in the most advantageous market.

Fair value is measured using the assumptions that market participants would use when pricing the asset or liability, assuming they act in their economic best interest. For non-financial assets, the fair value measurement is based on its highest and best use. Valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, are used, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

Note 1. Significant accounting policies (continued)

Issued capital

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds.

Business combinations

On the acquisition of a business, the acquisition method of accounting is used, whereby the purchase consideration is allocated to the identifiable assets and liabilities on the basis of fair value at the date of acquisition. Provisional fair values allocated at a reporting date are finalized as soon as the relevant information is available, within a period not to exceed twelve months from the acquisition date with retroactive restatement of the impact of adjustments to those provisional fair values effective as at the acquisition date. Incremental costs related to acquisitions are expensed as incurred.

When the amount of purchase consideration is contingent on future events, the initial cost of the acquisition recorded includes an estimate of the fair value of the contingent amounts expected to be payable in the future. When the fair value of contingent consideration as at the date of acquisition is finalised before the purchase price allocation is finalised, the adjustment is allocated to the identifiable assets and liabilities acquired. Subsequent changes to the estimated fair value of contingent consideration are recorded in the consolidated statement of income.

When the cost of the acquisition exceeds the fair values of the identifiable net assets acquired, the difference is recorded as goodwill. If the fair value attributable to the company's share of the identifiable net assets exceeds the cost of acquisition, the difference is recognized as a gain in the consolidated statement of income.

Goods and Services Tax ('GST') and other similar taxes

Revenues, expenses and assets are recognised net of the amount of associated GST, unless the GST incurred is not recoverable from the tax authority. In this case it is recognised as part of the cost of the acquisition of the asset or as part of the expense.

Receivables and payables are stated inclusive of the amount of GST receivable or payable. The net amount of GST recoverable from, or payable to, the tax authority is included in other receivables or other payables in the statement of financial position.

Cash flows are presented on a gross basis. The GST components of cash flows arising from investing or financing activities which are recoverable from, or payable to the tax authority, are presented as operating cash flows.

Commitments and contingencies are disclosed net of the amount of GST recoverable from, or payable to, the tax authority.

New Accounting Standards and Interpretations not yet mandatory or early adopted

Australian Accounting Standards and Interpretations that have recently been issued or amended but are not yet mandatory, have not been early adopted by the consolidated entity for the annual reporting period ended 30 June 2014. The consolidated entity's assessment of the impact of these new or amended Accounting Standards and Interpretations, most relevant to the consolidated entity, are set out below.

AASB 9 Financial Instruments and its consequential amendments

This standard and its consequential amendments are applicable to annual reporting periods beginning on or after 1 January 2017 and completes phases I and III of the IASB's project to replace IAS 39 (AASB 139) 'Financial Instruments: Recognition and Measurement'. This standard introduces new classification and measurement models for financial assets, using a single approach to determine whether a financial asset is measured at amortised cost or fair value. The accounting for financial liabilities continues to be classified and measured in accordance with AASB 139, with one exception, being that the portion of a change of fair value relating to the entity's own credit risk is to be presented in other comprehensive income unless it would create an accounting mismatch. Chapter 6 'Hedge Accounting' supersedes the general hedge accounting requirements in AASB 139 and provides a new simpler approach to hedge accounting that is intended to more closely align with risk management activities undertaken by entities when hedging financial and non-financial risks. The consolidated entity will adopt this standard and the amendments from 1 July 2018 but the impact of its adoption is yet to be assessed by the consolidated entity.

Note 1. Significant accounting policies (continued)

AASB 2012-3 Amendments to Australian Accounting Standards - Offsetting Financial Assets and Financial Liabilities

The amendments are applicable to annual reporting periods beginning on or after 1 January 2014. The amendments add application guidance to address inconsistencies in the application of the offsetting criteria in AASB 132 'Financial Instruments: Presentation', by clarifying the meaning of 'currently has a legally enforceable right of set-off'; and clarifies that some gross settlement systems may be considered to be equivalent to net settlement. The adoption of the amendments from 1 July 2014 will not have a material impact on the consolidated entity.

AASB 2013-3 Amendments to AASB 136 - Recoverable Amount Disclosures for Non-Financial Assets

These amendments are applicable to annual reporting periods beginning on or after 1 January 2014. The disclosure requirements of AASB 136 'Impairment of Assets' have been enhanced to require additional information about the fair value measurement when the recoverable amount of impaired assets is based on fair value less costs of disposals. Additionally, if measured using a present value technique, the discount rate is required to be disclosed. The adoption of these amendments from 1 July 2014 may increase the disclosures by the consolidated entity.

Annual Improvements to IFRSs 2010-2012 Cycle

These amendments are applicable to annual reporting periods beginning on or after 1 July 2014 and affects several Accounting Standards as follows: Amends the definition of 'vesting conditions' and 'market condition' and adds definitions for 'performance condition' and 'service condition' in AASB 2 'Share-based Payment'; Amends AASB 3 'Business Combinations' to clarify that contingent consideration that is classified as an asset or liability shall be measured at fair value at each reporting date; Amends AASB 8 'Operating Segments' to require entities to disclose the judgements made by management in applying the aggregation criteria; Clarifies that AASB 8 only requires a reconciliation of the total reportable segments assets to the entity's assets, if the segment assets are reported regularly; Clarifies that the issuance of AASB 13 'Fair Value Measurement' and the amending of AASB 139 'Financial Instruments: Recognition and Measurement' and AASB 9 'Financial Instruments' did not remove the ability to measure short-term receivables and payables with no stated interest rate at their invoice amount, if the effect of discounting is immaterial; Clarifies that in AASB 116 'Property, Plant and Equipment' and AASB 138 'Intangible Assets', when an asset is revalued the gross carrying amount is adjusted in a manner that is consistent with the revaluation of the carrying amount (i.e. proportional restatement of accumulated amortisation); and Amends AASB 124 'Related Party Disclosures' to clarify that an entity providing key management personnel services to the reporting entity or to the parent of the reporting entity is a 'related party' of the reporting entity. The adoption of these amendments from 1 July 2014 will not have a material impact on the consolidated entity.

Annual Improvements to IFRSs 2011-2013 Cycle

These amendments are applicable to annual reporting periods beginning on or after 1 July 2014 and affects four Accounting Standards as follows: Clarifies the 'meaning of effective IFRSs' in AASB 1 'First-time Adoption of Australian Accounting Standards'; Clarifies that AASB 3 'Business Combination' excludes from its scope the accounting for the formation of a joint arrangement in the financial statements of the joint arrangement itself; Clarifies that the scope of the portfolio exemption in AASB 13 'Fair Value Measurement' includes all contracts accounted for within the scope of AASB 139 'Financial Instruments: Recognition and Measurement' or AASB 9 'Financial Instruments', regardless of whether they meet the definitions of financial assets or financial liabilities as defined in AASB 132 'Financial Instruments: Presentation'; and Clarifies that determining whether a specific transaction meets the definition of both a business combination as defined in AASB 3 'Business Combinations' and investment property as defined in AASB 140 'Investment Property' requires the separate application of both standards independently of each other. The adoption of these amendments from 1 July 2014 will not have a material impact on the consolidated entity.

Note 2. Critical accounting judgements, estimates and assumptions

The preparation of the financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts in the financial statements. Management continually evaluates its judgements and estimates in relation to assets, liabilities, contingent liabilities, revenue and expenses.

Management bases its judgements, estimates and assumptions on historical experience and on other various factors, including expectations of future events, management believes to be reasonable under the circumstances. The resulting accounting judgements and estimates will seldom equal the related actual results. The judgements, estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities (refer to the respective notes) within the next financial year are discussed below.

Income tax

Significant judgement is required in determining the provision for income taxes. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business. Where the final tax outcome of these matters is different from the amounts that were initially recorded, such differences will impact the current and deferred tax provisions in the period in which such determination is made. Deferred tax assets are recognised for deductible temporary differences as management considers that it is probable that future taxable profits will be available to utilise those temporary differences.

A deferred tax asset has not been recognised for unused tax losses and deductible temporary differences as it is not considered probable that taxable profit will be available which the deductible temporary differences can be utilised.

Rehabilitation and restoration provision

Management assesses its provision for environmental rehabilitation and restoration on an annual basis or when new information becomes available. This assessment includes the estimation of the future rehabilitation costs, the timing of these expenditures, and the impact of changes in discount rates. The actual future expenditures may differ from the amounts currently provided if the estimates made are significantly different than actual results or if there are significant changes in environmental and/or regulatory requirements in the future.

Business combinations

As stated in note 1, business combinations are initially accounted for on a provisional basis. The fair value of assets acquired, liabilities and contingent liabilities assumed are initially estimated by the consolidated entity taking into consideration all available information at the reporting date. Fair value adjustments on the finalisation of the business combination accounting is retrospective, where applicable, to the period the combination occurred and may have an impact on the assets and liabilities, depreciation and amortisation reported.

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Note 3. Income tax expense

	Consolidated	
	2014	2013
	\$	\$
<i>Income tax expenses comprise:</i>		
Current tax expense	-	-
Adjustment for under provision of current income tax of previous period	1,209	-
Deferred tax expense	-	-
	<u>-</u>	<u>-</u>
Income tax expense for the period	<u>1,209</u>	<u>-</u>

Note 4. Cash and cash equivalents

	Consolidated	
	2014	2013
	\$	\$
Cash on hand	-	-
Cash at bank	238,805	-
	<u>238,805</u>	<u>-</u>
Cash and cash equivalents	<u>238,805</u>	<u>-</u>

Note 5. Trade and other receivables

	Consolidated	
	2014	2013
	\$	\$
GST receivable	31,118	-
	<u>31,118</u>	<u>-</u>
Trade and other receivables	<u>31,118</u>	<u>-</u>

Note 6. Other assets

	Consolidated	
	2014	2013
	\$	\$
Environmental bond (note 15)	3,804,311	-
	<u>3,804,311</u>	<u>-</u>

The environmental bond is held by the State of Queensland (the State) for security for compliance with the requirements of Mineral Resources Act 1989 and the Environmental Protection Act 1994. The environmental bond is held in the name of Kidston Gold Mines Limited and will be released upon satisfactory restoration and rehabilitation of the mine site.

Note 7. Goodwill

	Consolidated	
	2014	2013
	\$	\$
Cost	3,804,312	-
	<u>3,804,312</u>	<u>-</u>
Net carrying amount	<u>3,804,312</u>	<u>-</u>

The goodwill has been valued on a provisional basis as part of the business combination. Refer to note 15 for details on the business combination that gave rise to the goodwill.

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Notes to the financial statements
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Note 8. Trade and other payables

	Consolidated	
	2014	2013
	\$	\$
Current		
Trade creditors	94,273	-
PAYG withholdings	13,186	-
Bond release payable (i)	3,000,000	-
	<u>3,107,459</u>	<u>-</u>
Non-current		
Bond release payable (i)	<u>804,311</u>	<u>-</u>

(i) Under the terms of the Share Sale Agreement, the consolidated entity is required to pay an amount of \$3,804,311 to reimburse the vendor for payments made to the State of Queensland on behalf of Kidston Gold Mines Limited (refer to note 15 for further details).

The Share Sale Agreement provides for instalment payments due in December 2014, June 2015 and December 2015. Subsequent to the end of the reporting period the due date for the first payment tranche was deferred until June 2015 (refer to note 25 for further details).

Refer to note 16 for further information on financial instruments.

Note 9. Loan payable

	Consolidated	
	2014	2013
	\$	\$
Loan payable	<u>44,006</u>	<u>-</u>

Refer to note 16 for further information on financial instruments.

Note 10. Current liabilities - provisions

	Consolidated	
	2014	2013
	\$	\$
Rehabilitation and restoration provision (note 15)	<u>234,000</u>	<u>-</u>

Movements in provisions

Movements in rehabilitation and restoration provision during the current financial year are set out below:

Consolidated - 2014	Rehabilitation and restoration
Carrying amount at the start of the year	-
Additional provisions recognised	-
Amounts transferred from non-current	234,000
Amounts used	-
Unused amounts reversed	-
Carrying amount at the end of the year	<u>234,000</u>

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Note 11. Non-current liabilities - provisions

	Consolidated	
	2014	2013
	\$	\$
Rehabilitation and restoration provision (note 15)	<u>3,570,311</u>	<u>-</u>

Movements in provisions

Movements in rehabilitation and restoration provision during the current financial year are set out below:

Consolidated - 2014	Rehabilitation and restoration
Carrying amount at the start of the year	-
Additional provisions recognised	3,804,311
Amounts transferred to current	(234,000)
Unwinding of discount	-
	<u>-</u>
Carrying amount at the end of the year	<u>3,570,311</u>

Note 12. Equity - issued capital

	2014	Consolidated		
	Shares	2013	2014	2013
		Shares	\$	\$
Ordinary shares - fully paid	<u>74,700,000</u>	<u>17,000,000</u>	<u>717,350</u>	<u>170</u>

Movements in ordinary share capital

Details	Date	No of shares	Issue price	\$'
Balance	1 July 2012	<u>17,000,000</u>		<u>170</u>
Balance	30 June 2013	17,000,000		170
Issue of shares	2 September 2013	23,000,000	\$0.00001	230
Issue of shares	29 October 2013	20,000,000	\$0.00001	200
Issue of shares	14 March 2014	14,700,000	\$0.05	735,000
Issue of shares	5 May 2014	15,000	\$0.05	750
Share issue costs, net of tax		<u>-</u>	<u>-</u>	<u>(19,000)</u>
Movement for the year		<u>57,715,000</u>		<u>717,180</u>
Balance	30 June 2014	<u>74,715,000</u>		<u>717,350</u>

Ordinary shares

Ordinary shares entitle the holder to participate in dividends and the proceeds on the winding up of the company in proportion to the number of and amounts paid on the shares held. On a show of hands every member present at a meeting in person or by proxy shall have one vote and upon a poll each share shall have one vote.

Capital risk management

The consolidated entity's objectives when managing capital is to safeguard its ability to continue as a going concern, so that it can provide returns for shareholders and benefits for other stakeholders and to maintain an optimum capital structure to reduce the cost of capital.

Genex Power Limited
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In order to maintain or adjust the capital structure, the consolidated entity may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt.

Note 13. Equity - option reserves

	Consolidated	
	2014	2013
Option reserves	30	-

Option reserve

During the year the board of directors authorised the issue of 3 million share options in the consolidated entity. These share options are the only outstanding share options of the consolidated entity. The terms attached to the share options are outlined below:

Subscription price per option	\$0.00001
Each option is convertible into	1 ordinary share in the parent entity
Exercise price per option	\$0.25
Vesting condition	Vesting on issue date
Issue date	7 February 2014
Expiry date	5 years from issue date
Option exercise period	At any time from date of issue to date of expiry
Other conditions	None

Note 14. Equity – accumulated losses

	Consolidated	
	2014	2013
	\$	\$
Accumulated losses at the beginning of the financial year	170	-
Loss after income tax expense for the year	540,696	170
Accumulated losses at the end of the financial year	540,866	170

Note 15. Business combinations

On 4 June 2014 Genex (Kidston) Pty Limited ("Kidston"), a subsidiary of the consolidated entity, acquired 100% of the ordinary shares of Kidston Gold Mines Limited ("KGM") for the total consideration of \$3,804,312. KGM leases a non-operational mine site in Northern Queensland previously known as the Kidston Gold mine. This mine closed in 2001, and has been in remediation mode since this time.

KGM was acquired for the strategic placement of the non-operational mine site which will allow for the development of a pump-storage power generation station. The goodwill of \$3,804,312 represents management's business plan and a pre-feasibility study, which describes and supports the Board of Director's view that the project is economically viable.

Details of the purchase consideration, the net assets (liabilities) acquired and goodwill are as follows:

	AUD \$
Purchase consideration	
Cash paid	1
Bond release payable (note 8)	3,804,311
Total purchase consideration	<u>3,804,312</u>

The assets and liabilities recognised as a result of the acquisition are as follows:

	Fair value recognised on acquisition AUD
Assets	
Environmental bond (note 6)	3,804,311
Liabilities	
Rehabilitation provision (note 10 and 11)	(3,804,311)
Total identifiable net assets at fair value	<u>-</u>
Add: Goodwill (note 7)	<u>3,804,312</u>
Acquisition-date fair value of the total consideration transferred	<u>3,804,312</u>

Contingent consideration

Prior to the acquisition of KGM by Kidston, management of KGM provided a revised Environmental Protection Agency Bond ("Bond") position to the department of Natural Resources and Mines of the State of Queensland for review, but no revised bond requirement had yet been stipulated by authorities.

The Bond value calculated up to the acquisition date stipulates a maximum additional payment of \$913,306, contingent on any government agency requiring this additional bond up to November 30, 2014. In the absence of any such additional request, no payment is required in addition to the bond release payable as disclosed in note 8. The directors are of the opinion that KGM will not be required to lodge an additional Bond and accordingly, the additional \$913,306 has not been included as part of the purchase consideration as its fair value at the date of acquisition is assessed as nil.

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Note 16. Financial instruments (continued)

Acquisition costs

Acquisition related costs incurred of \$98,465 have been included in consultancy fees and \$165,618 in legal fees in the statement of profit or loss as at 30 June 2014.

Profit/Loss contribution

The acquired business contributed no expenses and no net losses for the period from 4 June 2014 to 30 June 2014. Had the acquisition taken place on 1 July 2013, the acquired business contributed no expenses and no net losses for the year ended 30 June 2014.

Provisional accounting

The initial accounting for the acquisition of KGM is incomplete due to final valuation still in progress and as such, the amounts recognised in relation to the business combination have thus been determined provisionally.

Provisional values have therefore been assigned to the environmental bond receivable, the rehabilitation provision and goodwill balances acquired as part of the acquisition of KGM.

Note 16. Financial instruments

Financial risk management objectives

The consolidated entity's activities expose it to a variety of financial risks that arise as a result of its operating and financing activities such as market risk, credit risk and liquidity risk. This note presents information about the consolidated entity's exposure to each of the above risks, the consolidated entity's objectives, policies and processes for measuring and managing risk.

The Board of Directors oversees management's establishment and execution of the consolidated entity's risk management framework. Management has implemented and monitors compliance with risk management policies. The consolidated entity's risk management policies are established to identify and analyse the risks faced by the consolidated entity, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the consolidated entity's activities.

Market risk

Market risk is the risk that changes in market prices, such as commodity prices, foreign exchange rates and interest rates, will affect the consolidated entity's net earnings or the value of the financial instruments. The objective of market risk management is to manage and control exposure within acceptable limits, while maximizing returns.

Commodity price risk

Commodity price risk is the risk that the fair value of future cash closes will fluctuate as a result of changes in commodity prices. The consolidated entity is not exposed to any significant price risk.

Interest rate risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The consolidated entity is not exposed to any significant interest rate risk at 30 June 2014.

Currency risk

Currency risk is the risk that a variation in exchange rates between the Australian dollar and foreign currencies will affect the consolidated entity's operating and financial results. The consolidated entity is not exposed to any significant foreign currency risk at 30 June 2014.

Credit risk

Credit risk is the risk of financial loss to the consolidated entity if a counterparty to a financial instrument fails to meet its contractual obligations. The consolidated entity's trade and other receivables consists of an amount receivable from the Australian tax authority. The consolidated entity's cash and cash equivalents consist of cash in bank accounts. Accordingly, the consolidated entity views credit risk as minimal.

The maximum exposure to credit risk is as follows:

Note 16. Financial instruments (continued)

	2014	2013
	\$	\$
Cash and cash equivalents	238,907	-
Trade and other receivables	31,118	-
	<u>270,025</u>	<u>-</u>

Liquidity risk

Liquidity risk is the risk that the consolidated entity will not be able to meet its financial obligations as they fall due. The consolidated entity aims to maintain sufficient capital in order to meet short-term business requirements, after taking into account cash flows from operations and the consolidated entity's holdings of cash and cash equivalents. The consolidated entity's cash and cash equivalents are invested in business accounts, which are available upon demand for the consolidated entity's requirements.

The consolidated entity manages liquidity risk by maintaining adequate cash reserves and available borrowing facilities by continuously monitoring actual and forecast cash flows and matching the maturity profiles of financial assets and liabilities.

Remaining contractual maturities

The following tables detail the consolidated entity's remaining contractual maturity for its financial instrument liabilities. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the financial liabilities are required to be paid. The tables include both interest and principal cash flows disclosed as remaining contractual maturities and therefore these totals may differ from their carrying amount in the statement of financial position.

	Weighted average interest rate %	1 year or less \$	Between 1 and 2 years \$	Between 2 and 5 years \$	Over 5 years \$	Remaining contractual maturities \$
Consolidated - 2014						
Non-derivatives						
<i>Non-interest bearing</i>						
Trade and other payables	%	3,107,459	804,311	-	-	3,911,770
<i>Interest-bearing – fixed rate</i>						
Loan payable	8.15%	44,006	-	-	-	44,006
Total non-derivatives		<u>3,151,465</u>	<u>804,311</u>	<u>-</u>	<u>-</u>	<u>3,955,776</u>

The consolidated entity had no financial instrument liabilities at 30 June 2013.

The cash flows in the maturity analysis above are not expected to occur significantly earlier than contractually disclosed above.

Fair value of financial instruments

Unless otherwise stated, the carrying amounts of financial instruments reflect their fair value.

Note 17. Fair value measurement

The fair value of financial assets and financial liabilities must be estimated for recognition and measurement or for disclosure purposes. The carrying amount of financial assets and financial liabilities is reasonable approximation of their fair value at 30 June 2014

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Note 18. Key management personnel disclosures

Compensation

The aggregate compensation made to directors and other members of key management personnel of the consolidated entity is set out below:

	Consolidated	
	2014	2013
	\$	\$
Short-term employee benefits	109,375	-

Note 19. Remuneration of auditors

During the financial year the following fees were paid or payable for services provided by William Buck, the auditor of the Genex Power Limited:

	Consolidated	
	2014	2013
	\$	\$
Audit of the financial statements	\$20,000	-

Note 20. Contingent liabilities

There are no contingent liabilities other than those disclosed in note 15.

Note 21. Related party transactions

Controlled entities

Controlled entities are entities over which the parent company has the power to govern the financial and operating policies so as to obtain benefits from their activities. Because inter-entity transactions and balances involving controlled entities are eliminated upon consolidation, controlled entities are considered as related parties only in the case of the parent entity's separate financial statements. A list of controlled entities is provided in note 23 to these financial statements.

Key management personnel

Any person(s) having authority and responsibility for planning, directing and controlling the activities of the parent entity and its controlled entities, directly or indirectly, including and director (whether executive or otherwise) of the entity, is considered key management personnel. Disclosures relating to key management personnel are set out in note 18 to these financial statements.

Transactions with other related parties

Transactions between related parties are on normal commercial terms and conditions no more favourable than those available to other parties unless the terms and conditions disclosed below state otherwise. The following transactions occurred with related parties.

Options

On 7 February 2014, the board authorised the issue of 3,000,000 share options on terms as outlined in note 13 above, to key management personnel.

Shares

During the year the board authorised the issue of 43,000,000 shares (2013: 17,000,000) in the form of fully paid ordinary shares to key management personnel and related parties of key management personnel at a price of \$0.00001 per share as outlined in note 12 above.

Genex Power Limited
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Note 22. Parent entity information

Set out below is the supplementary information about the parent entity.

Statement of profit or loss and other comprehensive income

	Parent	
	2014	2013
	\$	\$
Loss after income tax	540,696	170
Total comprehensive income	540,696	170

Statement of financial position

	Parent	
	2014	2013
	\$	\$
Total current assets	327,877	-
Total assets	327,978	-
Total current liabilities	151,464	-
Total liabilities	151,464	-
Equity		
Issued capital	717,350	170
Option reserves	30	-
Accumulated losses	(540,866)	(170)
Total equity	177,514	-

Guarantees entered into by the parent entity in relation to the debts of its subsidiaries

As disclosed in note 15, Kidston acquired 100% of the ordinary shares of KGM. Under the terms of the Share Sale Agreement, the parent entity has guaranteed the obligations of Kidston.

Contingent liabilities

The parent entity had no contingent liabilities as at 30 June 2014 and 30 June 2013.

Significant accounting policies

The accounting policies of the parent entity are consistent with those of the consolidated entity, as disclosed in note 1.

Note 23. Interests in subsidiaries

The consolidated financial statements incorporate the assets, liabilities and results of the following wholly-owned subsidiaries in accordance with the accounting policy described in note 1:

Name	Principal place of business / Country of incorporation	Ownership interest	
		2014	2013
		%	%
Genex (Kidston) Pty Limited	Australia	100.00%	100.00%
*Kidston Gold Mines Limited	Australia	100.00%	-%

*Kidston Gold Mines Limited is 100% owned by Genex (Kidston) Pty Limited

Note 24. Reconciliation of profit after income tax to net cash from operating activities

	Consolidated	
	2014	2013
	\$	\$
Loss after income tax expense for the year	(540,696)	(170)
Change in operating assets and liabilities:		
Increase in trade and other receivables	(31,118)	-
Increase in prepayments	(57,953)	-
Increase in trade and other payables	107,458	-
Net cash from operating activities	<u>(522,309)</u>	<u>(170)</u>

Note 25. Events after the reporting period

Subsequent to the end of the period there have been a number of significant events as follows:

Variation to the Kidston Share Sale Agreement::

Pursuant to the terms of the Kidston Share Sale Agreement (**SSA**), Genex is required to procure the release of A\$3.8m of environmental guarantees (**Bonds**) lodged by Barrick with the Queensland Government in respect of the Kidston Mine Site by procuring the release of the Bonds in 3 stages between 31 December 2014 and 31 December 2015. Pursuant to a written variation of the SSA signed by all parties and dated 15 October 2014, Barrick has agreed to vary the SSA such that the first amount of \$1.5m has been deferred to 30 June 2015 with a nominal payment of interest of \$4,500.00.

Capital Raising:

In July the Company undertook a second round of capital raising to various sophisticated and professional investors which raised a total of \$2m through the issue of 20m new fully paid ordinary shares at \$0.10 each.

Options Issue:

On 13 October 2014, the Company in recognition of the significant contribution made to date, granted the following options to the directors Dr Ralph Craven and Alan du Mee and to the company secretary Justin Clyne.

Name	Number
Dr Ralph Howard Craven or his nominee	1,500,000
Alan Myles Roger de Chasteigner du Mee or his nominee	1,000,000
Justin Bradley Clyne	500,000

Option Terms

Subscription price per Option	Nil
Each option convertible into	1 Ordinary Share in the Company
Exercise price per Option	\$0.25
Vesting conditions	Vest on issue date
Issue date	13 October 2014
Option expiry date	7 February 2019
Option exercise period	At any time from date of issue to date of expiry
Other conditions	Nil


Genex Power Limited
Directors' declaration
30 June 2014

In the directors' opinion:

- the attached financial statements and notes thereto comply with the Corporations Act 2001, the Accounting Standards, the Corporations Regulations 2001 and other mandatory professional reporting requirements;
- the attached financial statements and notes thereto comply with International Financial Reporting Standards as issued by the International Accounting Standards Board as described in note 1 to the financial statements;
- the attached financial statements and notes thereto give a true and fair view of the consolidated entity's financial position as at 30 June 2014 and of its performance for the financial year ended on that date;
- there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable; and
- at the date of this declaration, there are reasonable grounds to believe that the members of the Extended Closed Group will be able to meet any obligations or liabilities to which they are, or may become, subject by virtue of the deed of cross guarantee described in note 51 to the financial statements.

Signed in accordance with a resolution of directors made pursuant to section 295(5)(a) of the Corporations Act 2001.

On behalf of the directors



Ben Guo
Director

31 October 2014
Sydney

INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF GENEX POWER LIMITED AND CONTROLLED ENTITIES

Report on the Financial Report

We have audited the accompanying consolidated financial report on pages 10 to 32 comprising Genex Power Limited (the Company) and the entities it controlled at the year's end or from time to time during the financial year (the consolidated entity). The consolidated financial report comprises the consolidated statement of financial position as at 30 June 2014, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, notes comprising a summary of significant accounting policies and other explanatory information, and the directors' declaration.

Directors' Responsibility for the Financial Report

The directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001 and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error. In Note 1, the directors also state, in accordance with Accounting Standard AASB 101 Presentation of Financial Statements, that the financial statements comply with International Financial Reporting Standards.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial report based on our audit. We conducted our audit in accordance with Australian Auditing Standards. Those standards require that we comply with relevant ethical requirements relating to audit engagements and plan and perform the audit to obtain reasonable assurance about whether the financial report is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial report. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial report, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation of the financial report that gives a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the directors, as well as evaluating the overall presentation of the financial report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Independence

In conducting our audit, we have complied with the independence requirements of the Corporations Act 2001.

CHARTERED ACCOUNTANTS & ADVISORS

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INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF GENEX POWER LIMITED AND CONTROLLED ENTITIES (CONT)

Auditor's Opinion

In our opinion:

- a) the financial report of the consolidated entity on pages 10 to 32 is in accordance with the Corporations Act 2001, including:
 - i. giving a true and fair view of the consolidated entity's financial position as at 30 June 2014 and of its performance for the year ended on that date; and
 - ii. complying with Australian Accounting Standards (including the Australian Accounting Interpretations) and the Corporations Regulations 2001; and
- b) the financial report also complies with International Financial Reporting Standards as disclosed in Note 1.

Emphasis of Matter

Without modifying our opinion, we draw attention to note 1 in the financial report which indicates that the consolidated entity incurred a loss of \$540,696 and had net cash outflows from operating activities of \$522,309 during the year ended 30 June 2014. These conditions, along with the other matters as set forth in note 1, indicate the existence of a material uncertainty that may cast significant doubt about the consolidated entity's ability to continue as a going concern and therefore the consolidated entity may be unable to realise its assets and discharge its liabilities in the normal course of business.

Matters Relating to the Electronic Presentation of the Audited Financial Report

This auditor's report relates to the financial report of Genex Power Limited for the year ended 30 June 2014 included on Genex Power Limited's web site. The company's directors are responsible for the integrity of the Genex Power Limited web site. We have not been engaged to report on the integrity of the Genex Power Limited web site. The auditor's report refers only to the financial report. It does not provide an opinion on any other information which may have been hyperlinked to/from these statements. If users of this report are concerned with the inherent risks arising from electronic data communications they are advised to refer to the hard copy of the audited financial report to confirm the information included in the audited financial report presented on this web site.



William Buck
Chartered Accountants
ABN 16 021 300 521



L.E. Tutt
Partner
Sydney, 31 October 2014