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HIGHLIGHTS



IGE has proven technology operating at commercial scale

Robust plan to expand production capability

Long term supply contracts for non-recyclable feedstock

Roadmap to achieve strong EBITDA performance: Target \$100 million in 5 years

Very low cost production of fuels with strong profit margins per plant

Experienced team with proven business track record and technical skills

Immediate requirements: \$480k Placement

Prospectus to raise: **\$5.8 million**

FOY SNAPSHOT



Existing Asset: 100% ownership of Amazon Bay in PNG New Acquisition:
Integrated Green
Energy ('IGE') Plasticsto-Fuel

Vision:

To achieve \$100million+ EBITDA within 5 years

Transaction Overview		
Proposed Raising Price	\$0.20*	
Total Securities on Issue	265.8M	
Market Cap	\$53.17M	

Key Personnel	
Management: Mike Palmer, Paul Dickson	
Technical: Bevan Dooley	
Industry Strategist: Nic Moulis	

^{*} Post 1:25 Consolidation

NEW ACQUISITION SNAPSHOTIGE Depolymerisation Technology





IGE PLASTICS-TO-FUEL

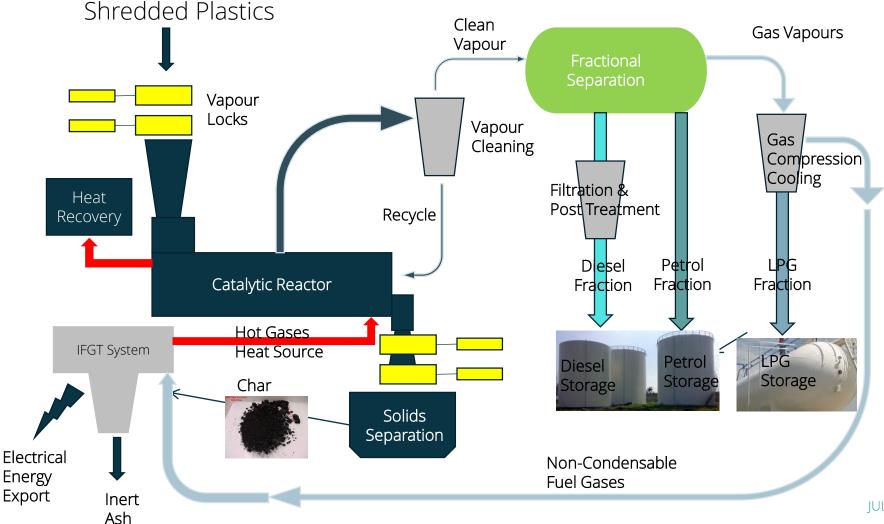


- The BKV Facility
- 50 tpd module installed
- Upgrading to 200 tpd
- Key staff on site and trained
- Infrastructure already in place
- Ready to produce now



IGE PLASTICS-TO-FUEL





IGE PLASTICS-TO-FUEL



Operational capacity of 50 tonnes per day to produce road-ready diesel

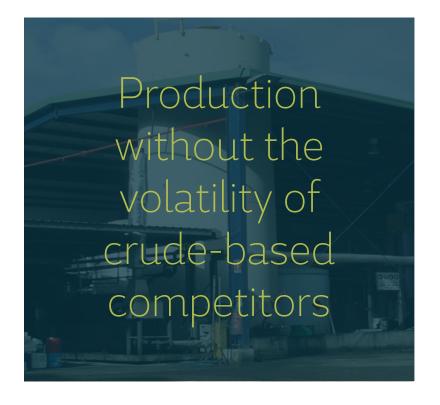
Produce fuel at less than Brent US\$25 per barrel

Net energy producer at low OPEX

Profitable production without government assistance

Utilizes low value non recyclable plastic feedstock

Minimal waste streams compliant with green legislation



COMPETITIVE ADVANTAGE



Structural Issues with the Crude Fuel Market

volatility High CAPEX **FUEL:** business IGE fuel 44.86 billion production Highly variable litres¹ OPEX mitigates consumed pa these risks in Australia Low margin environment Supply chain risk

International

PLASTICS



10 Year Contract for Low Cost Feedstock

PLASTICS:

In excess of 1.5 million¹ tonnes consumed pa in Australia 1 tonne of plastic can turn in 1,062 litres of road-ready fuel

Low quality and contaminated waste plastics are used

Diverts non-recyclable plastics and end-of-life plastics from landfill, eliminating tipping costs and prolongs life of landfill

IGE has contracted supply of low cost plastics feedstock for Berkeley Vale for the next 10 years

Highly profitable due to low cost production

VALUE PROPOSITION



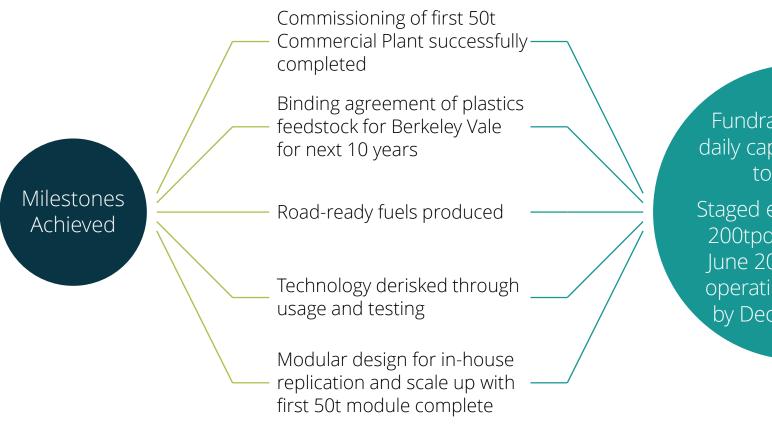
- The Plastics-to-Fuel Depolymerisation process has several advantages:
 - There is no other Continuous Feed Plastics-to-Fuel Facility in Australia
 - Treats mixed, contaminated and end of life plastics that normally are not recycled, and expensive to dispose of
 - Low capex/opex with Berkeley Vale able to produce diesel for less than \$0.40 a litre

	Plastics-to- Fuel	Crude-to- Fuel	
Australian Owned	Yes	No	
Local production	Yes	Minimal	
Crude oil based	No	Yes	
Supply chain risk	Low	High	
Exchange rate risk	Low	High	
Ability to discount	High	Low	
Profitability	High	Low	

COMMERCIAL MILESTONES

Operational & Ready to Scale





Fundraising will see daily capacity increase to 200 tpd

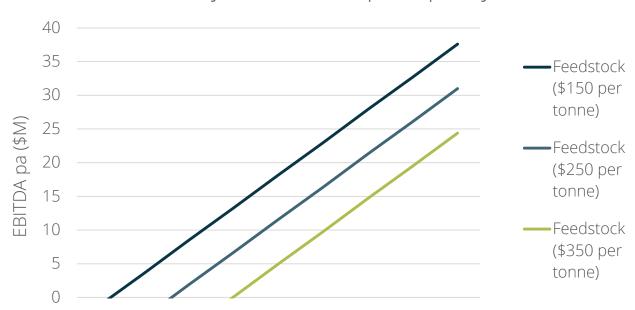
Staged expansion with 200tpd complete by June 2016 and plant operating at capacity by December 2016

PLANT ECONOMICS

Strong and Robust Profitability



Berkeley Vale at 200 tpd capacity



\$65

\$75 \$85

Oil Price (Brent Crude US\$/Barrel)

\$55

\$45

Competitive to Crude Price even at higher price feedstock

Highly profitable at feedstock pricing secured for Berkeley Vale

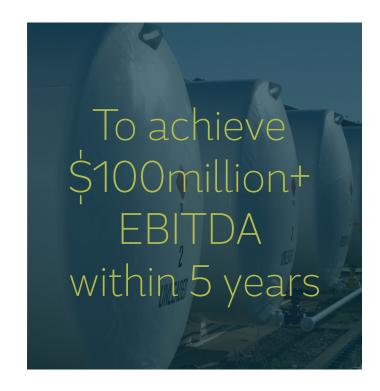
STRATEGIC GROWTH PLAN



1. To gain First Mover advantage to rapidly leverage the IGE Plastics-to-Fuels Depolymerisation technology

2. To maintain our premier position in this market through an aggressive program of R&D

3. To partner with major corporates in Australia, China and USA to leverage their resources and relationships to promote further growth



EXPANSION STRATEGY



Australia	China	North America
100% FOY Owned	Licensing of technology	Licensing of technology
 Berkeley Vale capacity to 200tpd by June 2016 	 Currently in discussions with a major Chinese corporate to build Plastics 	 Potential JV with major Australian Corporates to build Plastics to Fuels
 FOY West Sydney 400tpd plant by 2019 	to Fuels plants in China and subsequently throughout Asia	plants in USA and subsequently Canada
 FOY East Coast 400tpd plant by 2020 	 Build first 400tpd Plant by June 2018 	 Build first 400tpd Plant by June 2018
Joint Ventures	Potential listing of FOY China on the Hong Kong Stock Eychange on	 Potential listing of FOY USA on NASDAQ on completing three years
 Negotiations are underway with major Australian Corporates 	Hong Kong Stock Exchange on completing three years of profitable operations	of profitable operations
 Four additional JV plants planned over four years 		
 The first of these plants to 200tpd by June 2017 		
 The second to be completed to 200tpd by June 2018 		

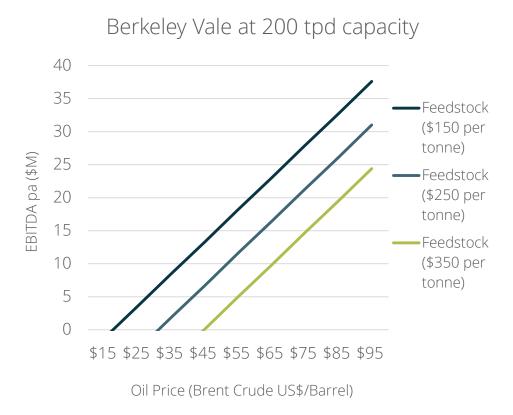
FINANCIAL OVERVIEW

Current Asset Driving Growth



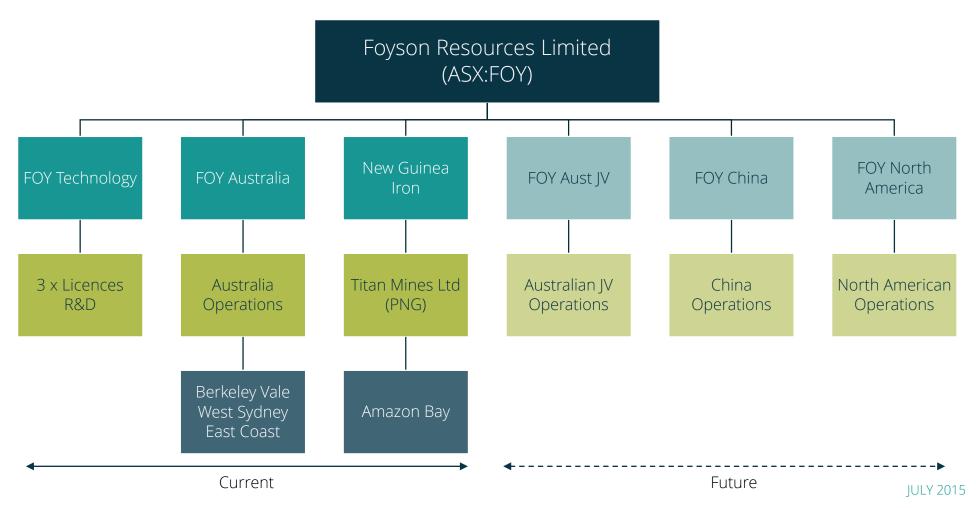
- Approximately 50M litres of diesel and 16M litres of petrol will be produced annually when Berkeley Vale reaches 200tpd output
- The payback on the capital required to develop the 200tpd Commercial Facility at current oil prices is less than one year

Key Assumptions	
Yield	85%
Litres per tonne	1,062
Diesel/Petrol	75 / 25



CORPORATE STRUCTURE





KEY PERSONNEL



Paul Dickson Chairman	20 years experience in business management. Founder of Dickson & Dickson Healthcare Limited, a public company operating in Australia, NZ and South Africa
Mike Palmer Managing Director	30 years' experience in the resources industry, and over 15 years' experience of successfully managing public companies.
Bevan Dooley CTO	20 years of experience in the energy, fuel and chemical processing industries. Developer of the IGE technology and business
David McIntosh Director	A Chartered Accountant and Principal of a boutique accounting and advisory firm
Cliff James Director	35 years of technical and financial experience in the natural resource sector. Has held he held senior positions in oil, gas and mining companies in North America, Africa and Asia
Kilroy Genia <i>Director</i>	Mr Genia has broad experience in both private and government enterprises having spent nine year holding various Ministerial positions within PNG
Nic Moulis Industry Strategist	Over 20 years experience in the fuel industry, working in both retail and wholesale distribution, as well as experience in leading several industry bodies

FINANCING PROGRAM



- Immediate interim placement of \$480K
- Rights Issue and Offer of \$5.8M under Prospectus in preparation for re-admission to ASX
- Financing used to increase capacity at Berkeley Vale from 50t per day to 200tper day and develop other opportunities

		Shares	Options	Funds Raised
On Issue (prior to EGM 1 held 31 March 2015)		1,051.4M	29.7M	
Placement 1 Options			135.0M	
Capital Promissory Note	0.29 cents	344.8M	344.8M	\$1.00M
TVI DEBT CONVERSION	0.25 cents	160.0M	160.0M	
Placement 2	0.6 cents	80.0M	80.0M	\$0.48M
SHARES ON ISSUE		1,636.2M	749.6M	\$1.48M
SHARES POST CONSOLIDATION 1:25	25	65.4M	30.0M	
Directors		0.5M	0.5M	
Placement \$4.5 million @ 20 cents		22.5M	22.5M	\$4.5M
Rights Issue 1 for 10		6.5M	6.5M	\$1.31M
SUBTOTAL		94.9M	59.5M	
ISSUE IGE ON COMPLETION		153.9M	93.9M	
TOTAL BEFORE ISSUE OF MILESTONE SECURITIES		248.8M	153.4M	
IGE MILESTONE SECURITIES		17.0M	77.0M	
TOTAL SHARES & OPTIONS AFTER MILESTONE SECURITI	ES ISSUED	265.8M	230.4M	\$7.29M

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INDICATIVE TIMETABLE



EGM	30 July 2015	
Issue Date for Post-Consolidation Shares	13 August 2015	
Prospectus Lodged with ASIC	31 August 2015	
Application to ASX for Re-admission lodged	31 August 2015	
Announce Rights Issue & Offer to ASX	31 August 2015	
Rights Issue & Offer Open	10 September 2015	
ASX Approval	28 September 2015	
Rights Issue & Offer Closes	1 October 2015	
Completion of IGE Transaction	9 October 2015	
Anticipated ASX Quotation Date	21 October 2015	

^{*} Dates could change

CONTACT DETAILS





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