



MDR700: Mobile Coring Rig

1H 2015 Results  
August 2015



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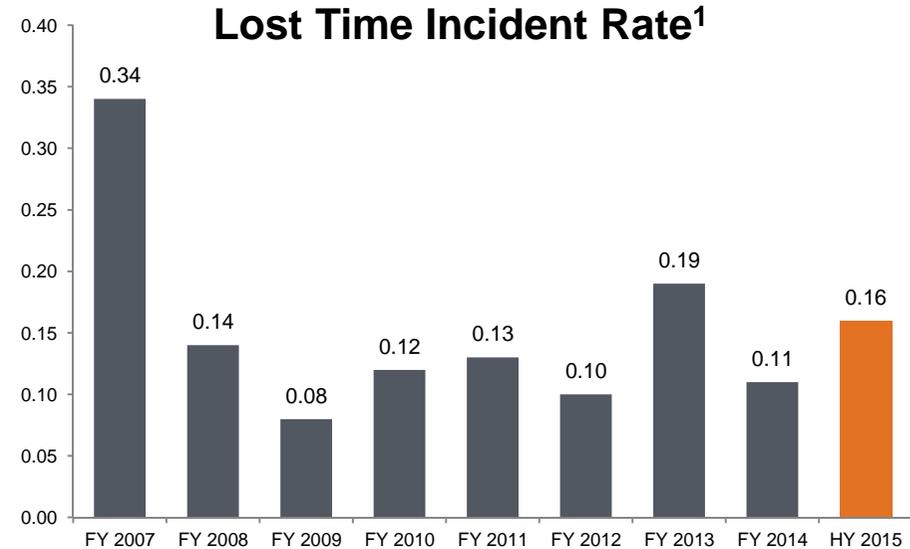
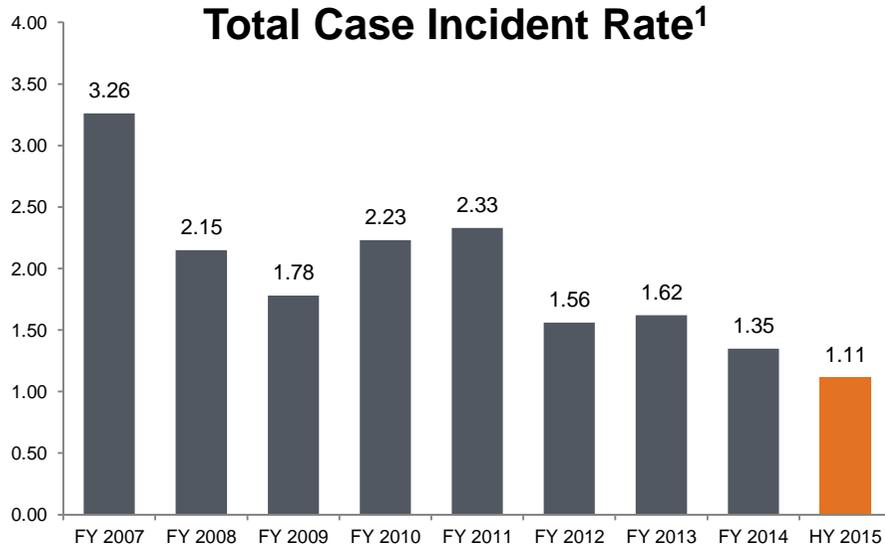


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**Footnotes referred to throughout presentation are described on slides 38 & 39**

# Safety & Environment

Our goal is adding value with zero harm – leading our industry with our employees returning home safely each day and performing our work with minimal impact to our neighbours or the environment.



- **Safety Performance**

- Significant improvement in overall recordable injury cases.
- Moderate increase in lost time injuries.
- No fatalities.

- **Proactive Safety Culture**

- Focused field leadership interactions with field employees covering significant areas of risk.
- Continuation of Drilling Supervisor “Boots on the Ground” training program throughout LAM and EMEA regions.

- **Continual Improvement**

- Focus on significant incident root cause analysis and corrective actions, supported by operations-centric incident reviews.



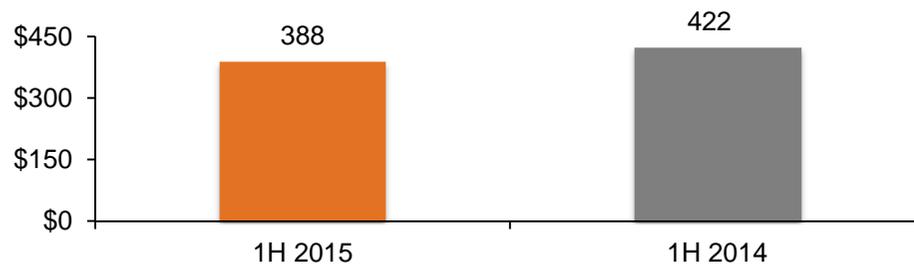
Reductions in recordable injury cases supported by field leadership interactions

# Consolidated Results Summary: 1H 2015

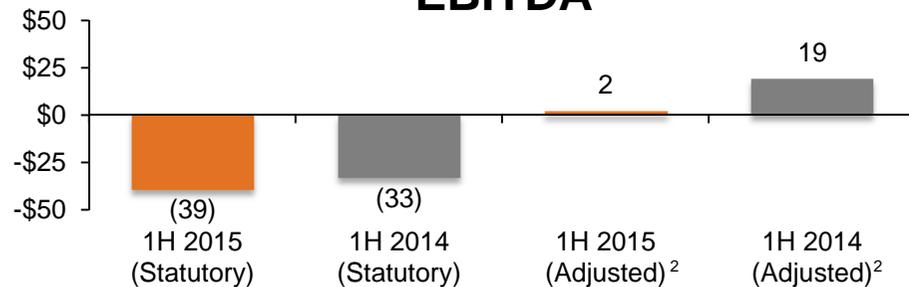


(US \$M)

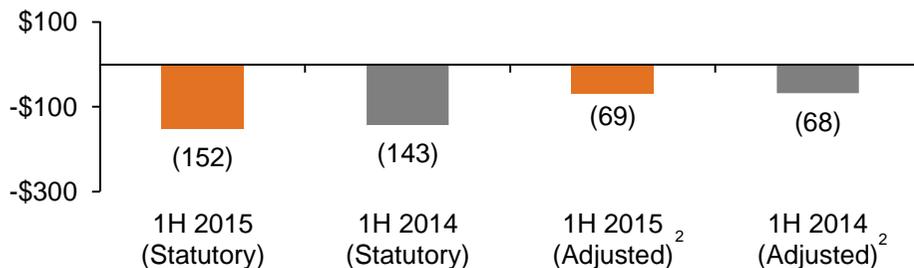
## Revenue



## EBITDA



## Net Profit After Tax

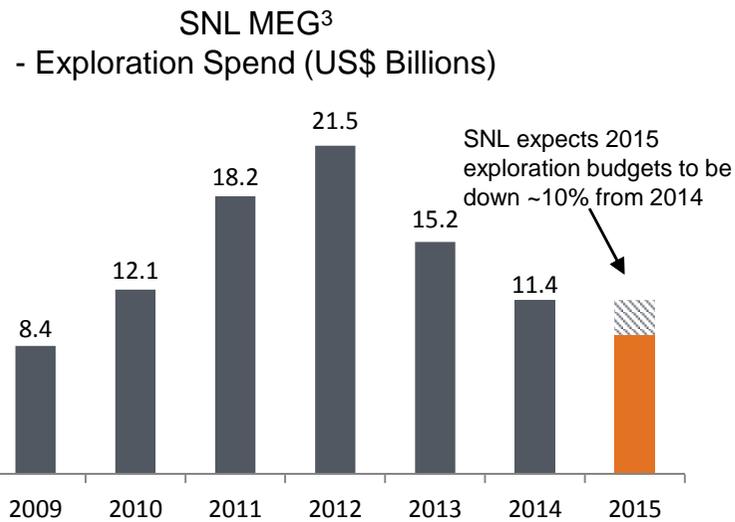


- 1H 2015 continued to be a difficult period for the industry and the Company due to declining or stagnant prices for metals and mined commodities.
- Stable demand for underground applications and products.
- Consolidated revenue was down \$34M, \$29M of which was due to unfavourable currency translation; revenue was also impacted by the flow-through of 2014 price reductions in Drilling Services. Whilst price appears to be stabilising in 2015, oversupply of drill rigs persists.
- Products' margins were up due to better fixed cost absorption, while Drilling Services' margins were down due to price and start-up costs related to non-mining projects.
- \$41M of significant items in 1H 2015 of which \$31M were impairment-related and non-cash, down from \$52M in 1H 2014 of which \$43M were impairment-related and non-cash.
- Statutory EPS loss of 17.2 cents compared to a loss of 31.3 cents in 1H 2014 on 903.7M additional shares.
- No interim dividend to be paid.

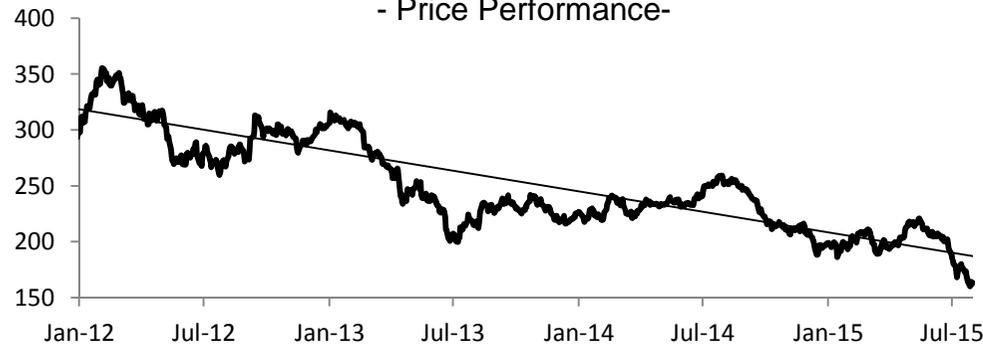
# Key mining performance indicators continue to decline



## Mining Performance

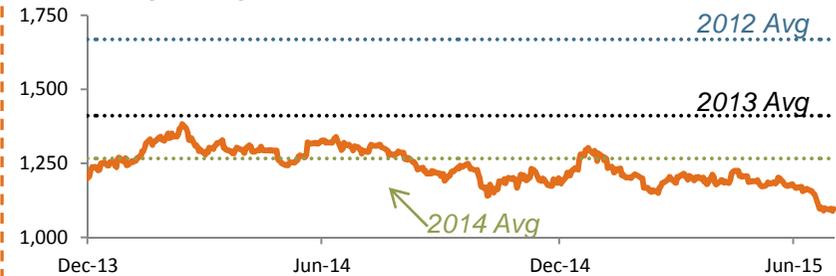


Bloomberg Mining Index<sup>4</sup>  
- Price Performance-



## Key Commodity Trends<sup>4</sup>

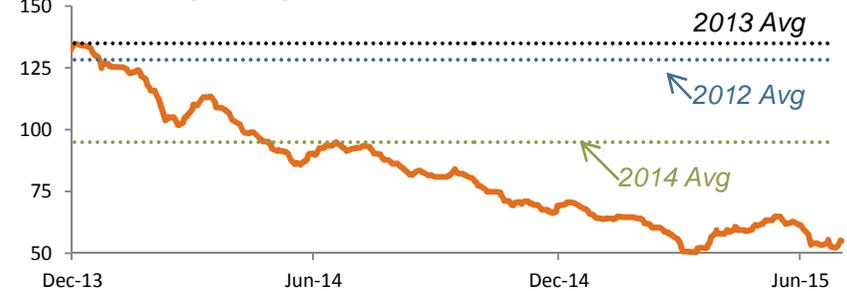
Gold (\$/oz.)



Copper (\$/lb.)



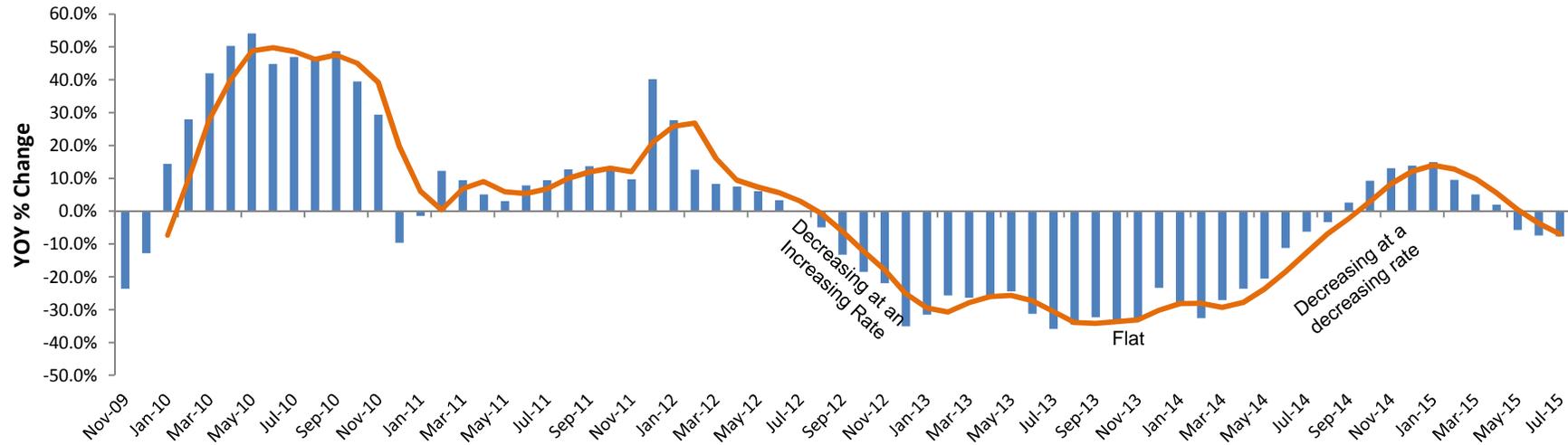
Iron Ore (\$/MT)



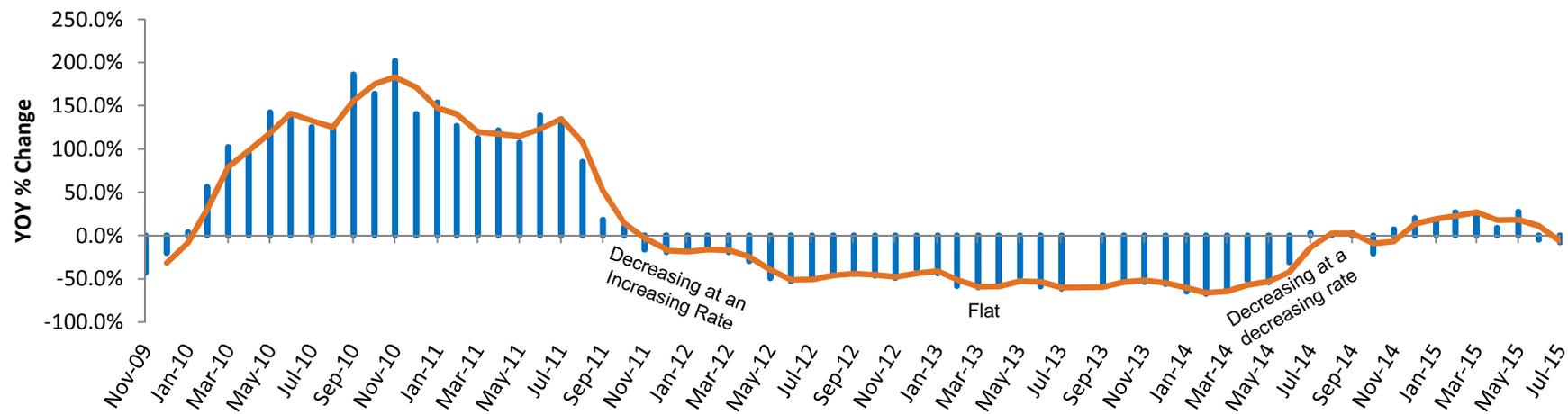
# Operating rigs & Products' backlog showing less variability but remain at historically low levels



## Year over Year % Change in Drilling Services' Operating Rigs<sup>5</sup>



## Year over Year % Change in Products' Order Backlog

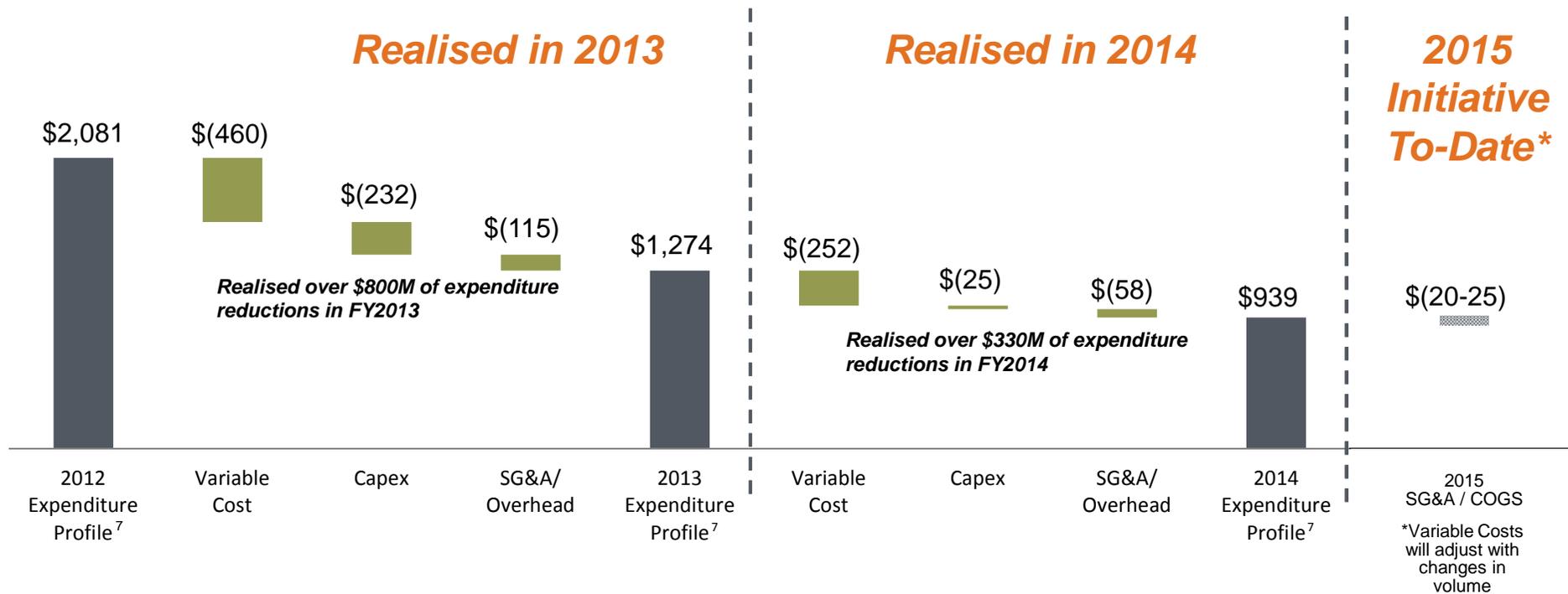


# Continuing to manage our overall cost structure very closely



(US \$M)

Reduced expenditure profile by over \$1.1 billion since 2012<sup>6</sup>



Further analysis is underway to improve cost structure in 2015



# Financial Overview



# Consolidated Overview: 1H 2015

Price concessions partially offset by improved volume and cost savings

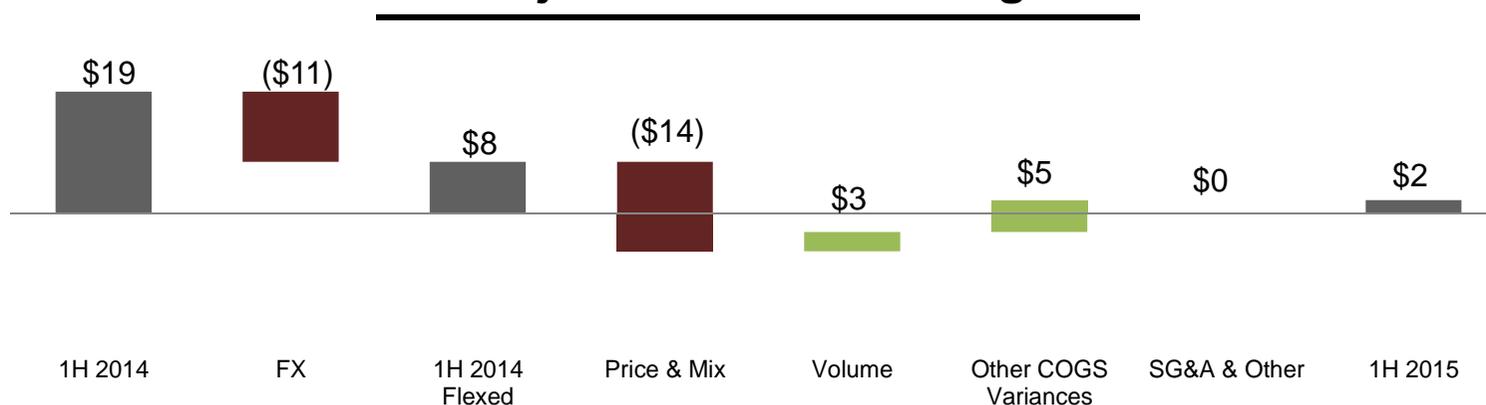


(US \$M)

## Revenue Bridge



## Adjusted EBITDA<sup>2</sup> Bridge



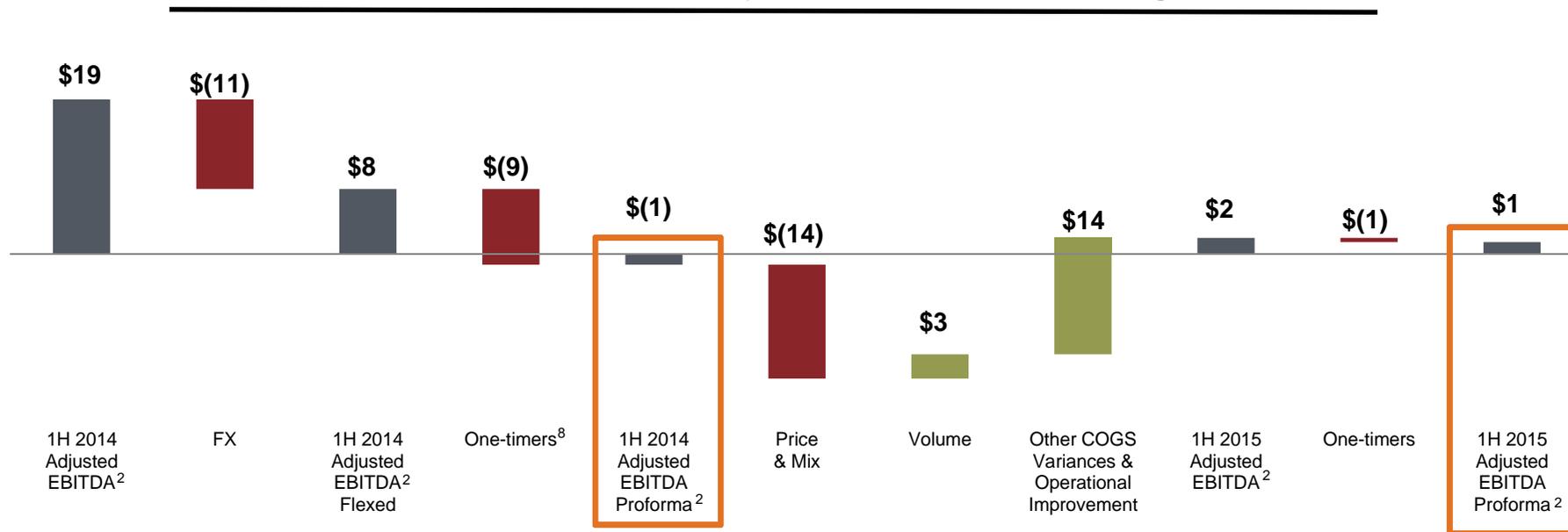
# Consolidated Overview: 1H 2015

Proforma Adjusted EBITDA shows operational improvement



(US \$M)

## Proforma Adjusted EBITDA<sup>2</sup> Bridge



# Half over Half Overview: 1H 2015 vs 1H 2014



## Statutory

US \$M, except EPS	1H 2015	1H 2014	% Change Fav / (Unfav)
<b>Revenue</b>	<b>387.5</b>	<b>421.5</b>	<b>(8.1%)</b>
<b>Gross Margin</b>	<b>17.5</b>	<b>7.7</b>	<b>127.3%</b>
<i>Gross Margin as a % of Revenue</i>	5%	2%	
<b>Operating Loss</b>	<b>(84.0)</b>	<b>(86.0)</b>	<b>2.3%</b>
<i>Operating Loss as a % of Revenue</i>	(22%)	(20%)	
<b>EBITDA Loss</b>	<b>(39.4)</b>	<b>(33.0)</b>	<b>(19.4%)</b>
<i>EBITDA Loss as a % of Revenue</i>	(10%)	(8%)	
<b>NPAT Loss</b>	<b>(152.3)</b>	<b>(142.8)</b>	<b>(6.7%)</b>
<i>NPAT Loss as a % of Revenue</i>	(39%)	(34%)	
<b>EPS (Cents)</b>	<b>(17.2)</b>	<b>(31.3)</b>	<b>45.0%</b>

## Adjusted<sup>2</sup>

US \$M	1H 2015	1H 2014	% Change Fav / (Unfav)
<b>Revenue</b>	<b>387.5</b>	<b>421.5</b>	<b>(8.1%)</b>
<b>Adjusted Gross Margin</b>	<b>51.6</b>	<b>55.9</b>	<b>(7.7%)</b>
<i>Adjusted Gross Margin as a % of Revenue</i>	13%	13%	
<b>Adjusted Operating Loss</b>	<b>(42.9)</b>	<b>(34.3)</b>	<b>(25.1%)</b>
<i>Adjusted Operating Loss as a % of Revenue</i>	(11%)	(8%)	
<b>Adjusted EBITDA</b>	<b>1.7</b>	<b>18.7</b>	<b>(90.9%)</b>
<i>Adjusted EBITDA as a % of Revenue</i>	0%	4%	
<b>Adjusted NPAT Loss</b>	<b>(68.8)</b>	<b>(68.0)</b>	<b>(1.2%)</b>
<i>Adjusted NPAT Loss as a % of Revenue</i>	(18%)	(16%)	

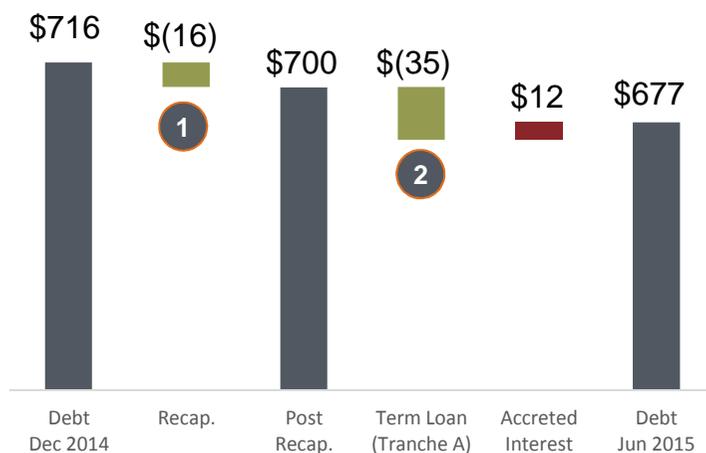
Significant restructuring and related impairment charges impacted statutory results

# Net debt increased by \$8M to \$556M

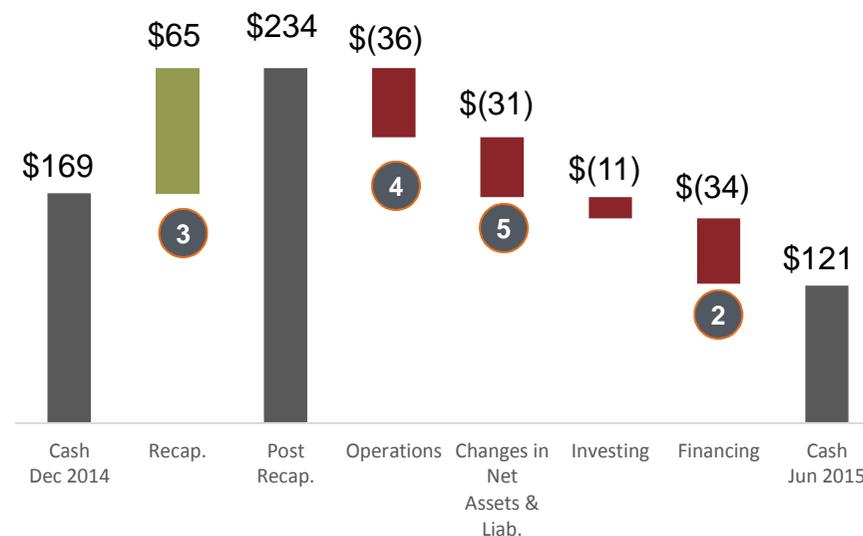


(US \$M)

## Gross Debt



## Cash



- 1 Equitisation of Senior Unsecured Notes of \$16M
- 2 Reflects pay down of Term Loan, tranche A with cash concurrent with closing of new ABL facility.
- 3 Rights issue proceeds of \$84M, less accrued recapitalisation costs of \$18M
- 4 Primarily driven by net cash interest of \$22M and cash taxes of \$16M
- 5 Primarily driven by an increase in receivables of \$25M due to revenue seasonality (note: change due to accrued recapitalisation costs of \$18M reflected in Recap.)

Note: Figures in bridge may not foot due to rounding

# 2015 Full Year Outlook



2015		
Considerations in evaluating 2015 outlook include:	<b>Revenue</b>	Volumes consistent with first half 2015 runrate, but adjusting for any further: > Read-through of price reductions from 2014 > Currency movements
	<b>SG&amp;A</b>	Similar to first half 2015 runrate, with full year expectations between US\$165 million to US\$170 million
	<b>Capex</b>	Similar to first half 2015 runrate, with full year target of US\$25 million, but subject to changing market conditions
	<b>Working Capital</b>	Release expected in second half 2015, with full year release estimated at US\$25 million to US\$35 million, primarily as a result of inventory reductions (excluding impact of recapitalisation fees)

Note: working capital refers to trade receivables and inventory, less trade payables

- Risks to full-year performance include:
  - Further mineral exploration and mining capital expenditure reductions
  - Excess global rig capacity puts further pressure on Drilling Services' pricing
  - Commodity prices falling materially, including in response to China volatility
  - Political or macro economic disruption in key markets
  - Possible additional significant items if our market and business performance continue to weaken
  - Adverse currency movements, including a stronger US dollar



Drilling Services Agricultural Site: California, USA

# Business Overview



# Drilling Services: 1H 2015 Operations

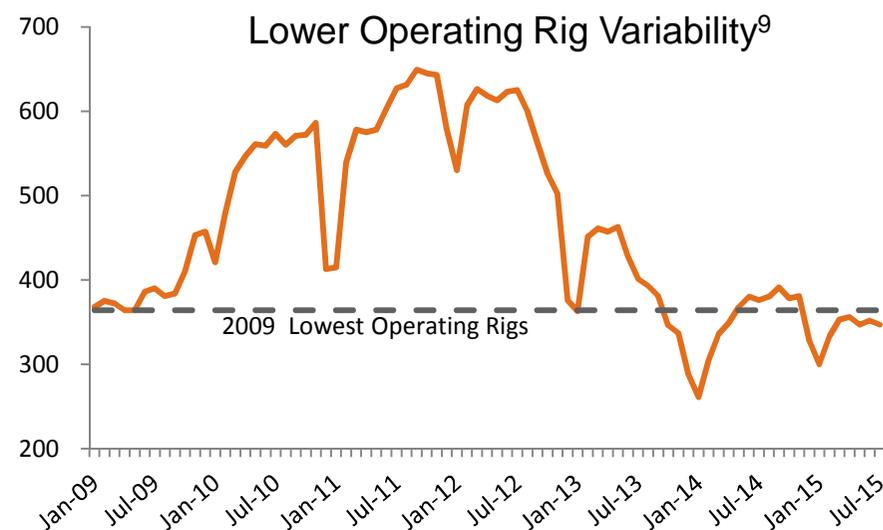
## Lower operating rig variability but 2014 pricing impacting results



(US \$M)	1H 2015	1H 2014	Change Fav/(Unfav)
Revenue	281	308	(9%)
COGS	258	281	8%
SG&A	30	28	(5%)
<b>EBITDA</b>	<b>22</b>	<b>37</b>	<b>(40%)</b>
<i>EBITDA as a % of Revenue</i>	8%	12%	

Key Performance Indicators	1H 2015	1H 2014	Change
Average Operating Rigs <sup>5</sup>	340	333	2%
Average Rig Utilisation <sup>5</sup>	37%	36%	1%
Average # of Drill Rigs	927	948	(2%)
Headcount (30 June)	3,478	4,130	(15%)

- Revenue down ~9% from 1H 2014 levels
- Average Rig Utilisation up ~1 percentage points vs 1H 2014
- Surface coring utilisation ~36%, underground near capacity
- Pricing down ~5% from 1H 2014
- Cost, productivity and volume improvements partially offsetting price



# Drilling Services: 1H 2015 Performance Bridges



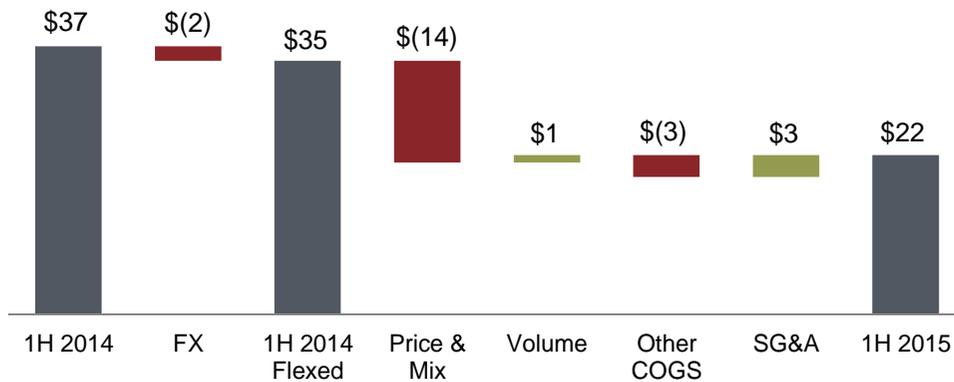
(US \$M)

## Drilling Services Revenue Bridge



- Adjusted for FX, revenue down due to price

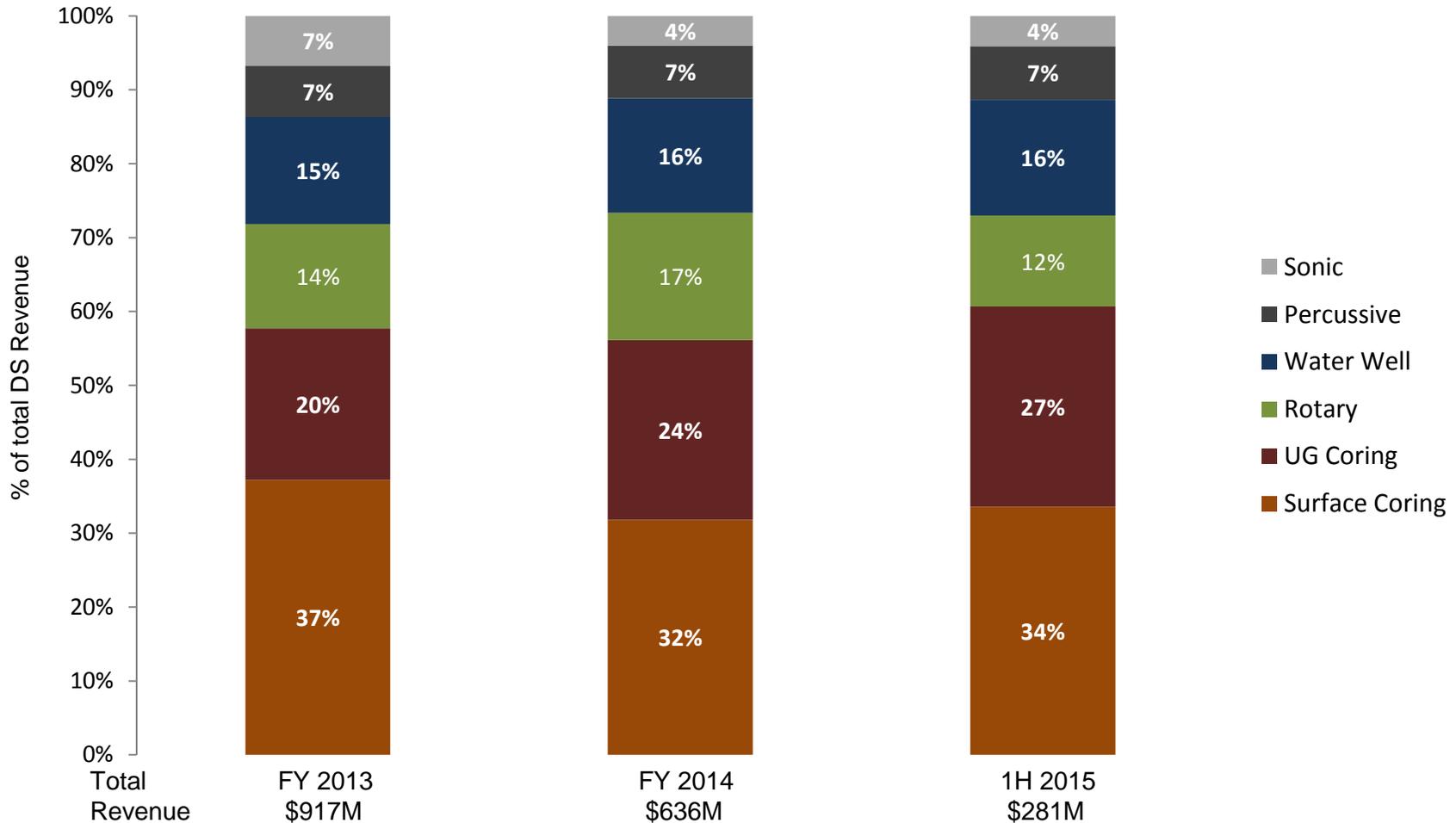
## Drilling Services EBITDA<sup>2</sup> Bridge



- Margins primarily impacted by price and pre-spending on projects
- Positive traction on SG&A

# Drilling Services: Revenue by Rig Type

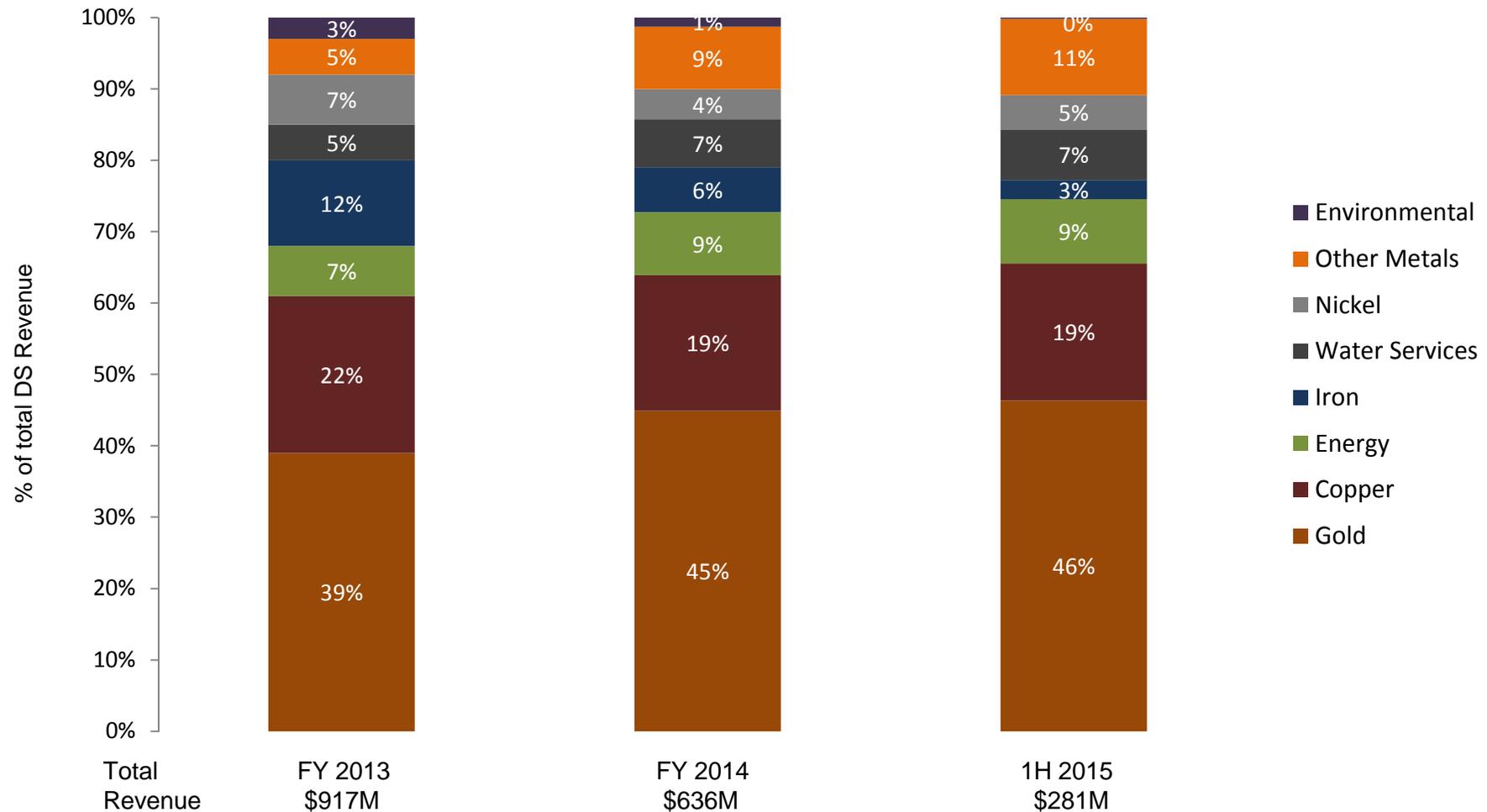
Surface coring remains depressed while underground applications, including coring and percussive are stable



Relative revenue down slightly in rotary, with flat to slight increases in other rig types

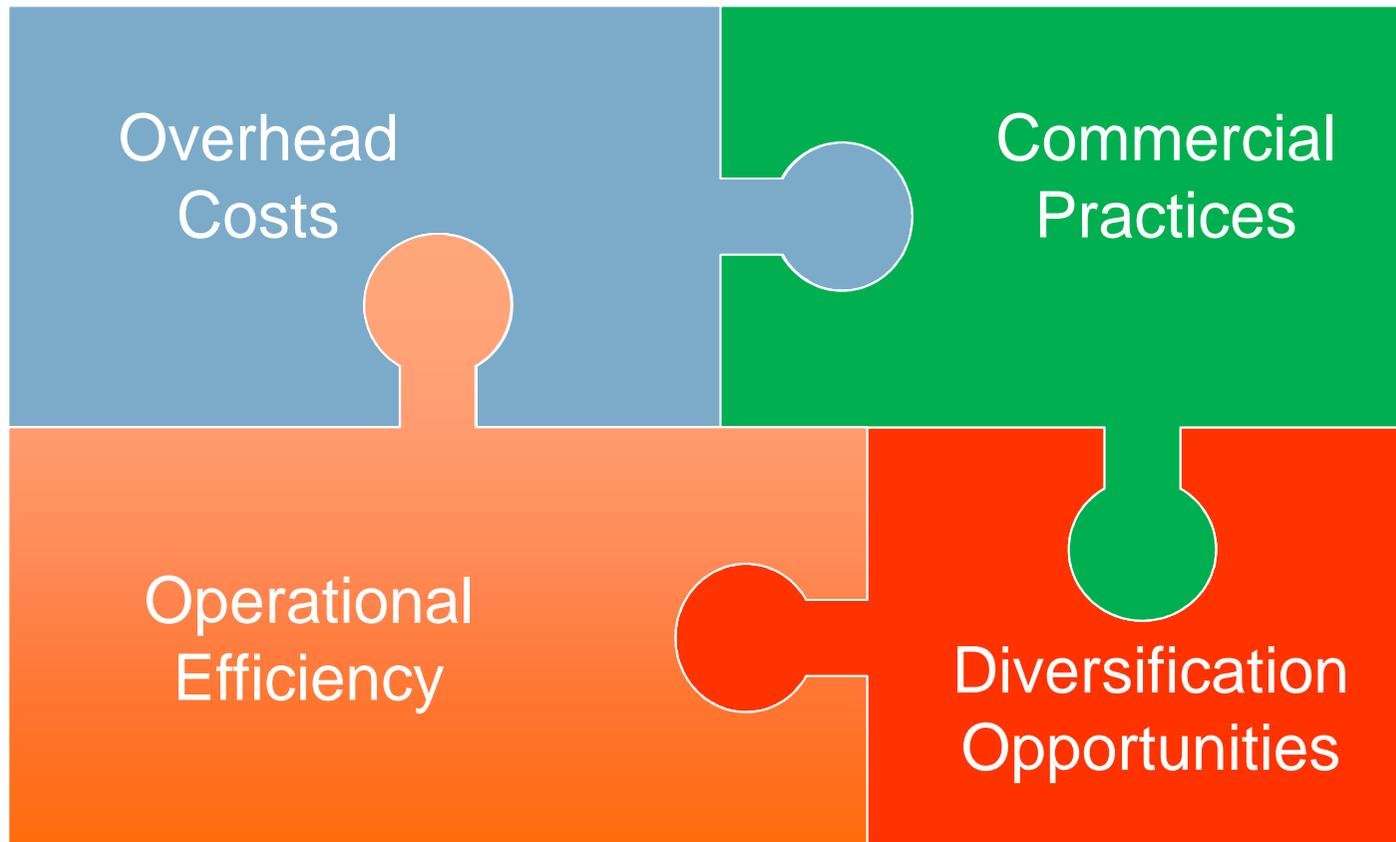
# Drilling Services: Revenue by Commodity

Copper and Gold remain our key commodities



Relative share of revenue by commodity not materially different through recent cycle, although iron-ore continues to decline

# Drilling Services A Comprehensive Approach



# Global Products: 1H 2015 Operations

Markets appear to be stabilising, with order backlog and profitability improving



(US \$M)	1H 2015	1H 2014	Change Fav/(Unfav)
Revenue	106	113	(6%)
COGS	78	85	9%
SG&A	26	29	9%
<b>EBITDA</b>	<b>7</b>	<b>6</b>	<b>22%</b>
<i>EBITDA as a % of Revenue</i>	7%	5%	

Proforma <sup>11</sup> – (US \$M)	1H 2015	1H 2014	Change Fav/(Unfav)
Sales to Boart Longyear Drilling Services Division	27	38	(28%)
<b>Proforma Revenue</b>	<b>133</b>	<b>151</b>	<b>(12%)</b>

Key Performance Indicators (US \$M, except headcount)	1H 2015	1H 2014	Change Fav/(Unfav)
Average Backlog <sup>10</sup>	19	16	16%
Headcount	1,321	1,382	4%

- Pricing relatively flat from 1H 2014 to 1H 2015
- Despite lower revenue due to unfavourable currency translations, EBITDA improved from 1H 2014 to 1H 2015 due to improved fixed cost leverage in our manufacturing plants and further SG&A reductions (driven mainly by FX)
- Surface coring continues to be slow; underground steady
- Order backlog showing improvement as some customers are choosing to hold more stock
- R&D investment remains focused on incremental improvements to enhance productivity and safety

# Global Products: 1H 2015 Performance Bridges



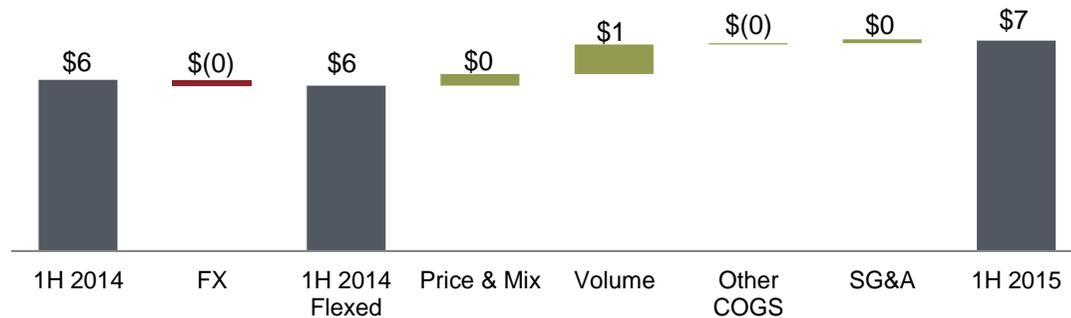
(US \$M)

## Products' Revenue Bridge



• Adjusted for FX, revenue improved due to volume; price relatively flat

## Products' EBITDA<sup>2</sup> Bridge



• EBITDA up primarily due to volume

# Global Products: Product Innovation

## Focus on Safety and Productivity



Launched



LS250 MiniSonic™ Rig: Compact footprint rig with a proven sonic head that delivers continuous 'in-situ' core samples.



BLH Reverse Circulation Hammer: a new hammer for reverse circulation applications that deliver performance, reliability, simplicity, and low operating costs.

Coming Soon



Expansion of Boart Longyear's rod-handling solutions for surface coring rigs



MDR700: Underground coring rig with advanced mobility and capable of wide drilling angles.



LF™350: Deep hole coring rig: 30 metric tons of pullback delivers high performance and productivity at significant depths.



LM 90 Underground Rig

Conclusion



# 125 Years Strong



## Safety

- Make safety personal
- Product innovation to enhance operational safety
- Continuous improvement initiatives

## Customer

- Focus product development efforts around customer needs
- Increase focus on commercial processes and profitability analysis

## Operations

- Continue to drive efficiencies and overhead costs
- Focus efficiency efforts at drill rig sites
- Disciplined capital management and cost control
- Focus on managing working capital

## Liquidity

- Available liquidity to sustain operations, with \$121 million of cash at 30 June 2015 and access to \$24 million under ABL

# Safety Leaders



The screenshot shows a Citi Research report titled "Safety Spotlight: ASX100 Companies & More" dated 13 July 2015, 124 pages. The report is categorized under "ESG & SRI" and "Australia/NZ". The main heading is "Safety Spotlight: ASX100 Companies & More" with a sub-heading "Injury & Fatalities Data FY05 to March FY15 Presented & Interpreted". A blue arrow points from the report to a callout box on the right.

**ESG & SRI**

**Australia/NZ**

■ ESG

**Deep Dive**

**Safety Spotlight: ASX100 Companies & More**  
Injury & Fatalities Data FY05 to March FY15 Presented & Interpreted

■ **Safety Performance of ASX-Listed Companies** — Our in depth analysis covers the safety performance of the ASX100 companies plus 26 others. This 2015 report is compiled in response to continuing strong investor and company interest in our safety research and data.

■ **Report Overview** — Our report includes injury rate and fatalities data since FY05. We show which companies report which safety data, finding that all but 19 of the ASX100 companies now report some safety data. We show comparative and trend data for injuries and fatalities. We also include a detailed table listing 597 fatalities that occurred since FY05, with a brief explanation of "what happened and where" in each case.

■ **Safety Thematics** — We include summaries of our recent research on developing country statistics; process safety; safety and executive remuneration; workplace impacts of obesity; and FIFO mental health.

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**TOP 16% Performance by Boart Longyear in FY 2014 as Measured by Lost Time Injury Frequency Rate**

# QUESTIONS?



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Appendix



# Key Performance Indicators



US\$ Millions	Quarters ended 2015		Quarters ended 2014				Quarters ended 2013			
	Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1
<b>Total Company</b>										
Revenue	200.3	187.2	205.8	239.3	224.1	197.4	224.5	279.5	348.7	370.2
EBITDA	(25.2)	(14.2)	(61.9)	12.3	(31.1)	(1.9)	(100.8)	(1.2)	(269.7)	34.6
Adjusted EBITDA <sup>2</sup>	11.2	(9.5)	(3.2)	15.9	14.9	3.8	8.0	18.8	40.1	40.3
Operating Loss	(44.6)	(39.4)	(83.3)	(15.7)	(56.6)	(29.4)	(130.8)	(30.4)	(304.3)	(2.2)
Profit (Loss) from Trading Activities <sup>2</sup>	(3.6)	(24.2)	(14.3)	(6.2)	(4.1)	(23.3)	(19.3)	(4.9)	16.4	7.9
Net cash flows (used in) provided by operating activities	(10.2)	(74.9)	(6.8)	10.1	(8.3)	(6.3)	4.1	36.1	17.8	(46.5)
Net Debt	556.1	538.1	547.6	550.9	555.8	544.4	526.4	523.0	563.8	571.3
Adjusted SG&A <sup>2</sup>	40.0	39.5	40.7	40.4	42.1	41.2	43.6	48.4	51.1	59.0
# of employees	5,151	5,537	5,933	5,972	5,871	5,593	5,681	6,020	7,270	8,283
<b>Global Drilling Services</b>										
Revenue	145.1	136.1	151.8	176.0	168.7	139.6	163.4	216.3	265.3	272.3
EBITDA	18.1	4.0	9.1	22.9	25.4	11.2	15.5	42.7	42.6	41.1
Average # of Operating Drill Rigs	352	327	362	382	366	300	324	391	453	425
Average # of drill rigs (w ithout E&I)	921	933	944	953	945	950	1,031	1,037	1,037	1,044
Average rig utilisation	38%	35%	38%	40%	39%	32%	31%	37%	43%	39%
# of employees	3,478	3,833	4,172	4,208	4,130	3,874	4,338	4,737	5,859	6,749
<b>Global Products</b>										
Revenue	55.2	51.1	53.9	63.3	55.4	57.8	61.1	63.2	83.3	97.9
EBITDA	4.5	2.6	1.2	7.0	5.0	0.8	2.6	(8.2)	8.7	13.0
Average backlog	18.4	18.9	19.3	20.3	16.9	15.2	19.4	19.8	31.5	43.3
# of employees	1,321	1,338	1,393	1,407	1,382	1,363	910	899	990	1,103

## Positives

- Drilling services for underground and large rotary have remained stable, albeit at a low level
- Overall demand, in both Products and Drilling Services, has stabilised
- Ability to fulfill most customer orders for Global Products with existing stock

## Weaknesses

- Commodity prices remain depressed relative to recent price levels
- Global rig utilisation near historic lows
- Pricing pressure continues in Drilling Services, though appears to be stabilising in 1H 2015
- Mining companies continue to focus on cost reductions

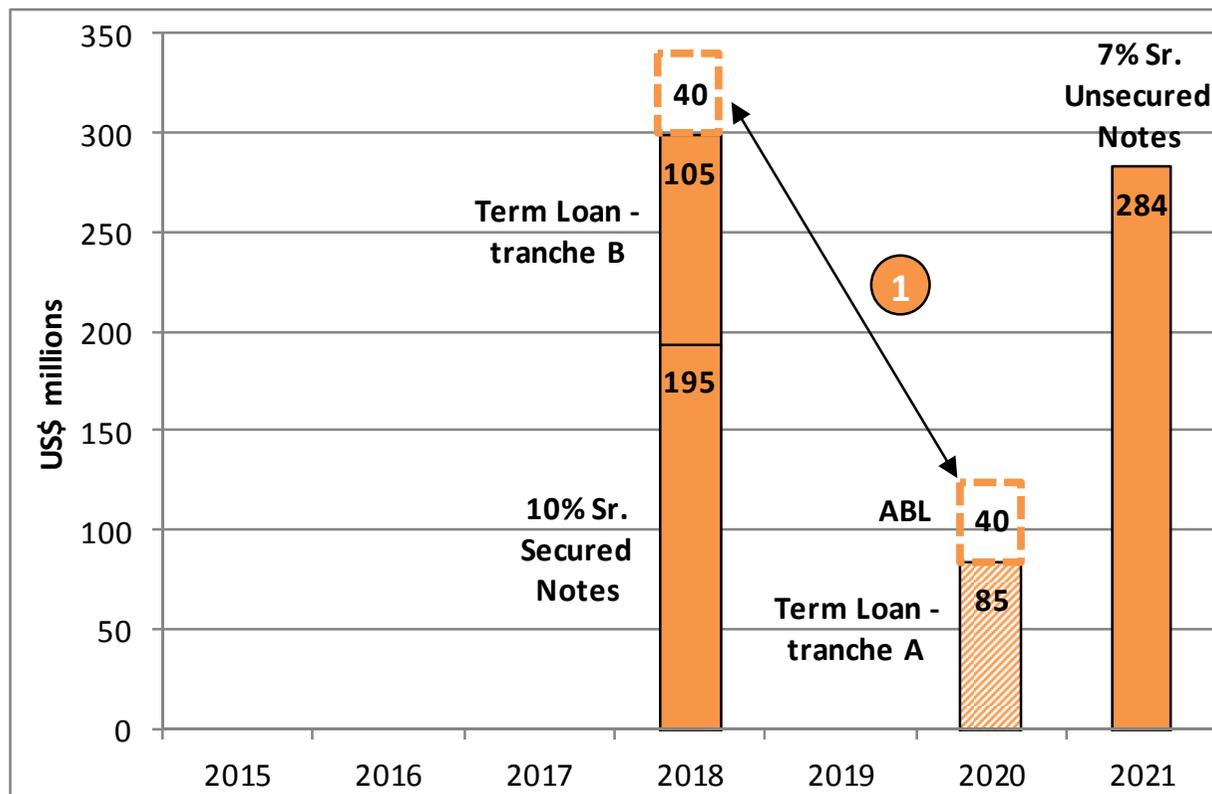
Note: Quarterly data has not been subject to review or audit by the Company's external auditors. Figures are period-end except where averages are indicated.

**Focus on safety, customers, cost efficiency and liquidity**

# Debt Maturity Schedule



(US \$M)



**1** *If* Term Loan-tranche B and 10% Senior Secured Notes have not been refinanced prior to July 2018, ABL maturity accelerates to 2018 (in advance of Term Loan-tranche B and 10% Notes) instead of 2020

# Tax Audit Update



## 2007-2009 Canada Audit

Income Adjustment	Total Exposure (taxes and interest)
C\$105 million	C\$62 million
Reflects aggregated CRA and provincial assessments	

- Disputed amounts relate entirely to inter-company transactions (Product sales, Royalties and Management Fees). These proposed adjustments were determined on substantially the same basis as the assessments for the 2005 to 2006 period that were subsequently reversed by the CRA.
- In October 2014, the CRA notified the Company it does not intend to pursue transfer pricing penalties related to the 2007-2009 disputed adjustments.
- CRA Competent Authority division review is underway and decision by CRA is expected soon.
- Security requirements with relevant taxing authorities not expected to materially impact liquidity.

## 2010-2012 Canada Audit

In August 2015, the CRA notified the Company they plan to dispute some of the Company's transfer pricing adjustments. Disputed amounts mainly relate to inter-company transactions (Royalties, Management Fees and Commercial Support Payments to a Swiss Affiliate). The Company expects the audit will be concluded, and assessments will be issued, prior to the end of the 2015 calendar year although the amount of any assessments is unclear at the present time.

## 2013 Canada Audit

- Field work has started on the audit of the 2013 tax year. We would expect similar transfer pricing adjustments to be disputed as in prior years.

## 2010-2011 U.S. Audit

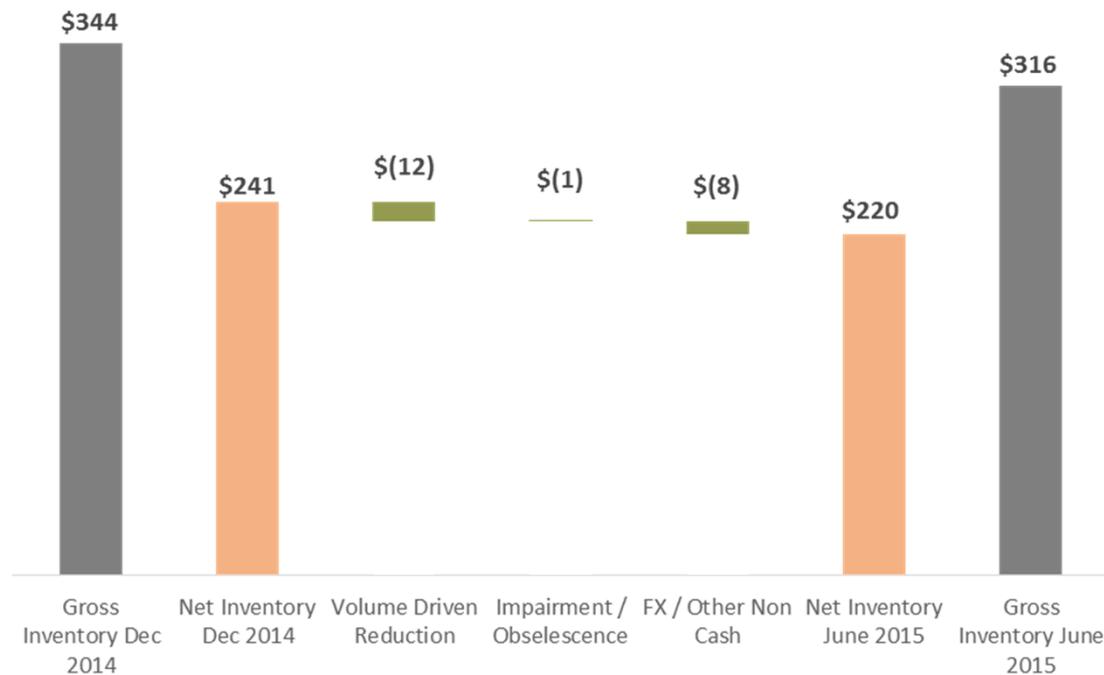
The Company's U.S. income taxes for the 2010 and 2011 tax years are under audit and field work is complete. The Company has been notified that the IRS intends to propose transfer pricing adjustments relating to: (1) increasing intellectual property royalties paid by foreign subsidiaries to the U.S., (2) disallowing deductions for payments made from the U.S. to affiliated foreign distributors of the Products business and (3) disallowing deductions for payments made to a Swiss affiliate for the Global Drilling Services business under a Commercial Support Agreement. The Company expects the audit will be concluded, and assessments will be issued, prior to the end of the 2015 calendar year, although the amounts of any assessments is unclear at the present time.

# Inventory



(US \$M)

## Inventory Balance

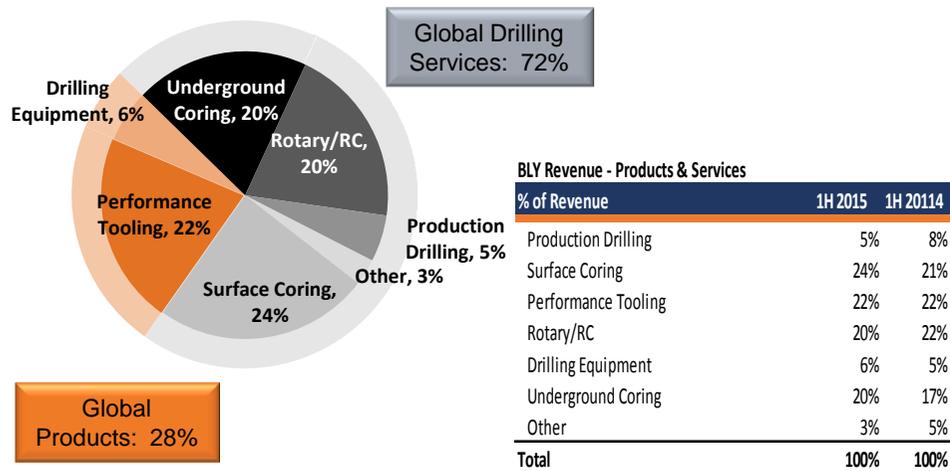


- Peaked at ~\$570M gross in October 2012
- Continued focus on supply chain efficiencies to further decrease total company inventory

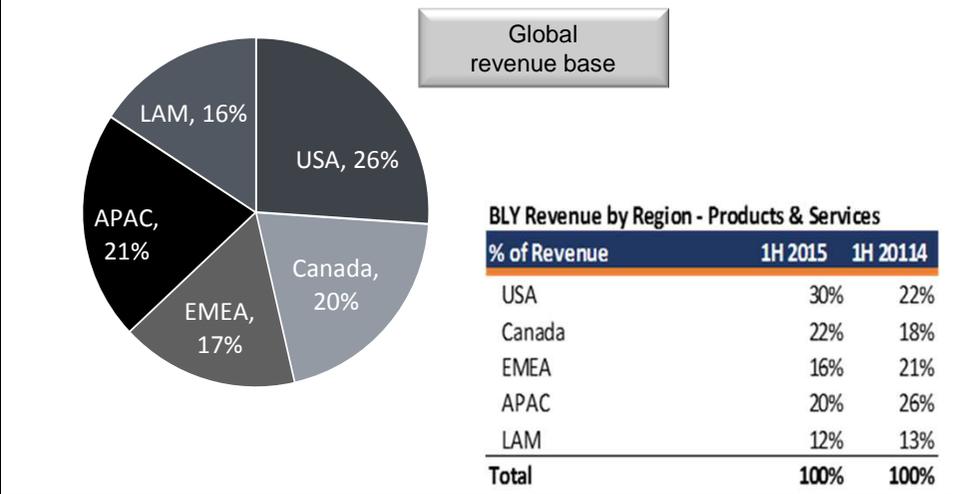
# Diversified End Market Exposure



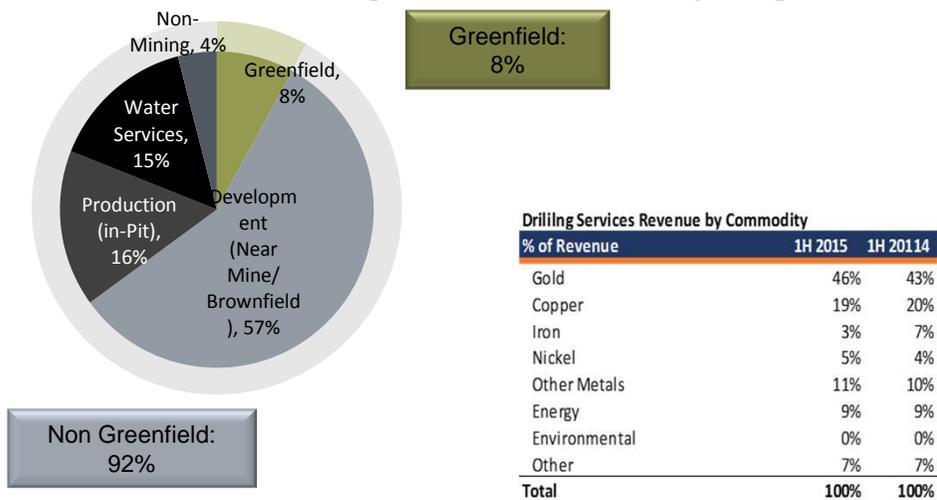
### 1H 2015 Total BLY Revenue – Products & Services



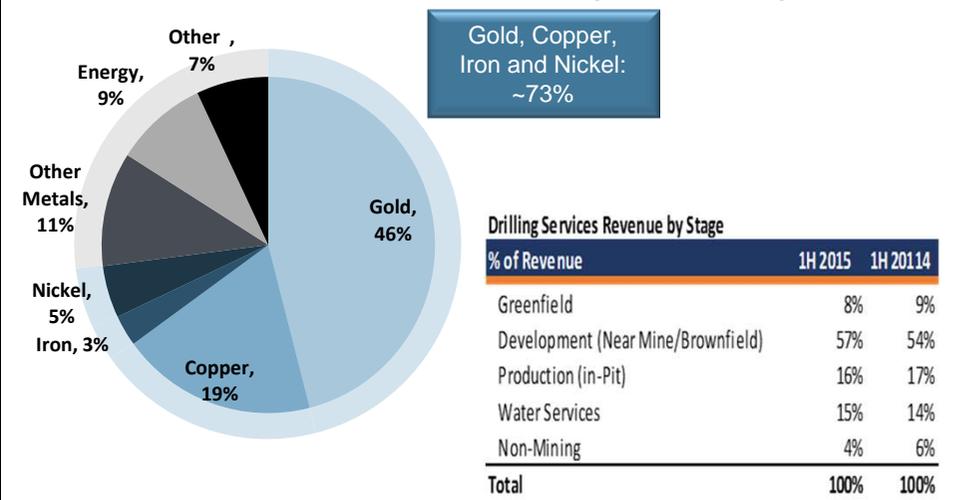
### 1H 2015 Total BLY Revenue by Region – Products & Services



### 1H 2015 Drilling Services Revenue by Stage



### 1H 2015 Services Revenue by Commodity



# Income Statement



	Half-year ended 30 June 2015 US\$'000	Half-year ended 30 June 2014 US\$'000
<b>Continuing operations</b>		
Revenue	387,470	421,495
Cost of goods sold	<u>(370,013)</u>	<u>(413,841)</u>
Gross margin	17,457	7,654
Other income	1,885	4,310
General and administrative expenses	(67,101)	(65,430)
Selling and marketing expenses	(19,288)	(21,330)
Other expenses	<u>(16,983)</u>	<u>(11,157)</u>
Operating loss	(84,030)	(85,953)
Interest income	2,106	2,809
Finance costs	<u>(36,842)</u>	<u>(30,911)</u>
Loss before taxation	(118,766)	(114,055)
Income tax expense	<u>(33,583)</u>	<u>(28,771)</u>
<b>Loss for the period attributable to equity holders of the parent</b>	<u>(152,349)</u>	<u>(142,826)</u>
<b>Loss per share</b>		
Basic loss per share	(17.2) cents	(31.3) cents
Diluted loss per share	(17.2) cents	(31.3) cents
<b><u>Other comprehensive loss</u></b>		
Loss for the period attributable to equity holders of the parent	<u>(152,349)</u>	<u>(142,826)</u>
<i>Items that may be reclassified subsequently to profit or loss</i>		
Exchange differences arising on translation of foreign operations	(22,990)	(3,642)
<i>Items that will not be reclassified subsequently to profit or loss</i>		
Actuarial gains (losses) related to defined benefit plans	7,054	(5,439)
Income (tax) benefit on income and expense recognised directly through equity	<u>(1,013)</u>	<u>1,121</u>
Other comprehensive loss for the period, net of tax	(16,949)	(7,960)
<b>Total comprehensive loss for the period attributable to equity holders of the parent</b>	<u>(169,298)</u>	<u>(150,786)</u>

# Balance Sheet



	<b>30 June 2015 US\$'000</b>	<b>31 December 2014 US\$'000</b>
<b>Current assets</b>		
Cash and cash equivalents	120,738	168,784
Trade and other receivables	152,996	137,442
Inventories	220,332	241,260
Current tax receivable	9,548	15,446
Prepaid expenses and other assets	18,996	18,723
<b>Total current assets</b>	<b>522,610</b>	<b>581,655</b>
<b>Non-current assets</b>		
Property, plant and equipment	210,697	279,306
Goodwill	101,506	102,471
Other intangible assets	67,789	77,268
Deferred tax assets	57,926	68,427
Non-current tax receivable	14,699	13,710
Other assets	14,451	17,530
<b>Total non-current assets</b>	<b>467,068</b>	<b>558,712</b>
<b>Total assets</b>	<b>989,678</b>	<b>1,140,367</b>
<b>Current liabilities</b>		
Trade and other payables	130,938	167,024
Provisions	25,825	23,941
Current tax payable	101,380	100,223
<b>Total current liabilities</b>	<b>258,143</b>	<b>291,188</b>
<b>Non-current liabilities</b>		
Loans and borrowings	676,864	716,344
Deferred tax liabilities	20,252	17,715
Provisions	32,432	44,903
<b>Total non-current liabilities</b>	<b>729,548</b>	<b>778,962</b>
<b>Total liabilities</b>	<b>987,691</b>	<b>1,070,150</b>
<b>Net assets</b>	<b>1,987</b>	<b>70,217</b>
<b>Equity</b>		
Issued capital	1,261,433	1,159,069
Reserves	(107,071)	(82,785)
Other equity	(137,182)	(137,182)
Accumulated loss	(1,015,193)	(868,885)
<b>Total equity</b>	<b>1,987</b>	<b>70,217</b>

# Cash Flow Statement (1 of 2)



	Half-year ended 30 June 2015 US\$'000	Half-year ended 30 June 2014 US\$'000
<b>Cash flows from operating activities</b>		
Loss for the period	(152,349)	(142,826)
<i>Adjustments provided by operating activities:</i>		
Income tax expense recognised in profit	33,583	28,771
Finance costs recognised in profit	36,842	30,911
Depreciation	35,568	44,034
Amortisation	9,089	8,870
Interest income recognised in profit	(2,106)	(2,809)
Loss (gain) on sale or disposal of non-current assets	59	(206)
Impairment of current and non-current assets	31,222	42,488
Non-cash foreign exchange loss	7,023	760
Share-based compensation	1,336	1,500
Long-term compensation - cash rights	1,725	2,342
<i>Changes in net assets and liabilities, net of effects from acquisition and disposal of businesses:</i>		
Decrease (increase) in assets:		
Trade and other receivables	(25,376)	7,187
Inventories	12,814	22,474
Other assets	2,000	(5,580)
(Decrease) increase in liabilities:		
Trade and other payables	(35,399)	(13,127)
Provisions	(3,221)	(8,725)
Cash (used in) provided by operations	<u>(47,190)</u>	<u>16,064</u>
Interest paid	(24,330)	(28,555)
Interest received	2,106	2,809
Income taxes paid	<u>(15,697)</u>	<u>(4,914)</u>
Net cash flows used in operating activities	<u><b>(85,111)</b></u>	<u><b>(14,596)</b></u>

# Cash Flow Statement (2 of 2)



	Half-year ended 30 June 2015 US\$'000	Half-year ended 30 June 2014 US\$'000
<b>Cash flows from investing activities</b>		
Investment in unconsolidated subsidiary	(1,706)	-
Purchase of property, plant and equipment	(9,535)	(6,451)
Proceeds from sale of property, plant and equipment	1,649	2,739
Intangible costs paid	(952)	(3,423)
Net cash flows used in investing activities	<b>(10,544)</b>	<b>(7,135)</b>
<b>Cash flows from financing activities</b>		
Proceeds from the issuance of shares	83,732	-
Payments for debt issuance costs	(1,289)	(838)
Proceeds from borrowings	-	51,000
Repayment of borrowings	(35,000)	(13,085)
Net cash flows provided by financing activities	<b>47,443</b>	<b>37,077</b>
<b>Net (decrease) increase in cash and cash equivalents</b>	<b>(48,212)</b>	<b>15,346</b>
<b>Cash and cash equivalents at the beginning of the period</b>	<b>168,784</b>	<b>59,053</b>
Effects of exchange rate changes on the balance of cash held in foreign currencies	166	(5,724)
<b>Cash and cash equivalents at the end of the period</b>	<b>120,738</b>	<b>68,675</b>

# Restructuring & Impairment Detail



US\$ Millions	For the half-year ended 30 June			
	2015 US\$ Millions	2015 US\$ Millions	2014 US\$ Millions	2014 US\$ Millions
<b>EBITDA</b>	<b>(39.4)</b>		<b>(33.0)</b>	
<b>NPAT</b>		<b>(152.3)</b>		<b>(142.8)</b>
Recapitalisation costs	2.1	2.1	-	-
<b>Impairments</b>				
Property, plant and equipment	31.0	31.0	41.4	41.4
Intangible assets	0.2	0.2	-	-
Inventories	-	-	1.1	1.1
Employee and related costs	5.2	5.2	3.5	3.5
Other restructuring expenses	2.6	2.6	5.7	5.7
Tax effect of significant items and other tax write offs		42.4		23.1
<b>Total of significant items</b>	<b>41.1</b>	<b>83.5</b>	<b>51.7</b>	<b>74.8</b>
<b>Adjusted EBITDA<sup>(2)</sup></b>	<b>1.7</b>		<b>18.7</b>	
<b>Adjusted NPAT<sup>(2)</sup></b>		<b>(68.8)</b>		<b>(68.0)</b>

## Proforma Income Statement (effects of removing significant items)

	For the half-years ended 30 June					
	2015			2014		
	As Reported	Significant Items	Adjusted Balance	As Reported	Significant Items	Adjusted Balance
<b>Continuing operations</b>						
Revenue	387.5	-	387.5	421.5	-	421.5
Cost of goods sold	(370.0)	34.1	(335.9)	(413.8)	48.3	(365.5)
Gross margin	17.5	34.1	51.6	7.7	48.3	56.0
Other income	1.9	-	1.9	4.3	-	4.3
General and administrative expenses	(67.1)	6.7	(60.4)	(65.4)	2.4	(63.0)
Selling and marketing expenses	(19.3)	0.3	(19.0)	(21.3)	1.0	(20.3)
Significant items	-	(41.1)	(41.1)	-	(51.7)	(51.7)
Other expenses	(17.0)	-	(17.0)	(11.2)	-	(11.2)
Operating loss	(84.0)	-	(84.0)	(85.9)	-	(85.9)

# Footnote Disclosures



- **Footnote 1:** Per 200,000 work hours.
- **Footnote 2:** Loss from Trading Activities, Adjusted Gross Margin, Adjusted Operating Loss, Adjusted SG&A, Adjusted EBITDA and Adjusted NPAT Loss are non-IFRS measures and are used internally by management to assess the underlying performance of the business and have been derived from the Company's financial results by adding back significant items (i.e., charges relating to recapitalisation, impairments, restructuring, and employee and related costs). In the case of Proforma Adjusted EBITDA additional adjustments are made to account for one-time items, in the case of Adjusted NPAT, additional adjustments are made to account for the tax effect of significant items and other tax write offs and, in the case of Loss from Trading Activities, adjustments are made to Adjusted Operating Loss to remove other expense/income.
- **Footnote 3:** Source: SNL Metals Economics Group.
- **Footnote 4:** Source: Bloomberg.
- **Footnote 5:** Operating rigs defined as the number of weekly operating rigs generating revenue. Utilisation figures based on operating rigs divided by rigs held in the fleet.
- **Footnote 6:** Realised an additional \$15M of savings in FY2012.
- **Footnote 7:** Expenditure profile defined as operating costs plus capital expenditures.
- **Footnote 8:** The largest one-timer relates to a litigation settlement in 2014 and other non-cash adjustments.
- **Footnote 9:** As of 30 June 2015 operating rigs totalled approximately 350.

# Footnote Disclosures cont.



- **Footnote 10:** Backlog as of 30 June 2015 was \$19M.
- **Footnote 11:** Transactions between segments are carried out at arm's length and are eliminated on consolidation.