

ENHANCED OIL & GAS RECOVERY LIMITED
ABN: 67 097 771 581
AND CONTROLLED ENTITIES

FINANCIAL REPORT
FOR THE HALF-YEAR ENDED
31 DECEMBER 2015

This half-year financial report is to be read in
conjunction with the financial report for the year
ended 30 June 2015

**ENHANCED OIL & GAS RECOVERY LIMITED
AND CONTROLLED ENTITIES
FINANCIAL REPORT FOR THE HALF-YEAR ENDED
31 DECEMBER 2015**

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**ENHANCED OIL & GAS RECOVERY LIMITED
AND CONTROLLED ENTITIES**

ABN: 67 097 771 581

DIRECTORS' REPORT

The directors present their report together with the condensed financial report of the consolidated entity consisting of Enhanced Oil & Gas Recovery Limited (the "Company") and the entities it controlled, for the half-year ended 31 December 2015 and independent auditor's review report thereon.

Directors Names

The names of the directors in office at any time during or since the end of the half-year are:

| <u>Name</u> | <u>Period of directorship</u> |
|----------------------|---------------------------------|
| Ross Hill | Director since 8 July 2009 |
| Siew Hong Koh | Director since 11 November 2008 |
| David Hickie | Director since 1 February 2012 |
| John Carmody | Director since 26 May 2014 |
| YuJiang (Jodie) Tong | Director since 19 August 2015 |

The directors have been in office since the start of the financial period to the date of this report unless otherwise stated.

Review of Operations

The consolidated loss of the group for the half-year after providing for income tax amounted to \$469,988.

The main activities of the Company remain focused in securing and to finalise an interest in the Wailawi Oil & Gas Project in Indonesia. The Company is to acquire the entire issued share capital of Centre Energy Petroleum Limited ("CEP") which would on completion own an economic interest in the Wailawi Oil & Gas Project through a joint venture company P.T. Benuo Taka Wailawi ("JVCo").

Following the formal handover of participating interest in the production sharing contract from Perusda Benuo Taka ("Perusda") to the JVCo, the Company announced on 9 July 2015 that Perusda has completed the formal documentation with CEP and JVCo. The Company can then proceed with its acquisition of CEP.

On or about 23 September 2015, the Company executed a Share Purchase Agreement to acquire 100% of CEP. The agreement is subject to certain conditions precedent including approval of shareholders at a general meeting and the Company's compliance to chapters 1 and 2 of the ASX listing rules to complete its business transition to the oil and gas resources ("Energy") sector.

On or about 30 July 2015, 30,000,000 shares were issued to one sophisticated investor to raise the sum of \$360,000 for working capital purposes. The shares were issued at \$0.012 each.

At the 2015 Annual General Meeting, shareholders approved the conversion of all outstanding converting notes into 28,250,001 fully paid ordinary shares. All new issue of shares is not quoted with ASX and the shares are potentially subject to ASX escrow conditions and the Company satisfying ASX chapters 1 and 2 of the listing rules.

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On 19 August 2015, the Company announced the appointment of Ms YuJiang Tong as a non-executive director of the Company. Ms Tong joins the Board to undertake the Company's fundraising initiatives. She is the sophisticated investor who has contributed to the issue of shares at the beginning of the reporting period.

On or about 29 October 2015, the Company received a notice of requisition pursuant to s249D of the Corporations Act 2001 (Cth) requesting resolutions to be considered at a general meeting for the appointment of a new director, removal of 2 named directors and the Company Secretary. The s245D requisition for a general meeting scheduled for 21 December 2015 was later withdrawn on 7 December 2015 after all parties reached agreement on the matters raised in the Notice of Requisition and without change to the Board membership and management of the Company.

On or about 1 December 2015, the Company announced of a change in the purchase price of acquisition of CEP to be based on performance or earn-out basis that reflects the prevailing market price of oil and gas. However, the terms were further amended on 7 December 2015 to simplify the transaction and avoid the complexity of performance based terms for the consideration.

The Company agreed to acquire the entire issued share capital of CEP for \$5 million by the issued of shares calculated on the basis of \$0.02 per existing share of the Company, which is conditional on and to occur concurrently with the completion of the prospectus fundraising and the Company satisfying the requirements of chapters 1 and 2 of the ASX listing rules.

The impact of change on the Company upon completion of the CEP acquisition is reflected in the Transaction-based Comparison Table as announced with the ASX on 7 December 2015 "Variation of Share Purchase Agreement". An extract of the comparison table is illustrated below.

Enhanced Oil & Gas Recovery Limited

Transaction-based Comparison Table

| A | B | C | D | E |
|--|--|---|-------------------|--------------------------------------|
| Particulars | Before transaction | Increase/Decrease due to transaction | After transaction | Percentage change due to transaction |
| Method of Calculation | From latest audited figures/Before transaction | Actual/Projected Increase/Decrease due to transaction | B +/- C | C/B |
| Total Consolidated Assets (\$'000) | 1,214 | 5,000 | 6,214 | 412% |
| Change attributed to prospectus issue | 6,214 | 4,000 | 10,214 | 64% |
| Total Equity Interest (\$'000) | 653 | 5,000 | 5,653 | 766% |
| Change attributed to prospectus issue | 5,653 | 4,000 | 9,653 | 71% |
| Project/Exploration Expenditure for next year (\$'000) | - | 1,900 | 1,900 | N/A |
| Total Securities on Issue | | | | |
| Upon consolidation (new shares) | 279,550,741 | 83,333,333 | 362,884,074 | 30% |
| Change attributed to prospectus issue | 362,884,074 | 190,476,190 | 553,360,264 | 52% |

**ENHANCED OIL & GAS RECOVERY LIMITED
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Market Capitalisation Comparison

| | | | | |
|---------------------------------------|----------|----------|----------|-----|
| Market Capitalisation (\$'000) | | | | |
| Current Quoted Shares | 2,869 | | | |
| All securities | 5,871 | 5,000 | 10,871 | 85% |
| Change attributed to prospectus issue | 10,871 | 4,000 | 14,871 | 37% |
| Market Price (per share) | | | | |
| Current (30/11/2015) | \$ 0.007 | | | |
| Shares consolidation at 3:1 | \$ 0.021 | \$ 0.021 | \$ 0.021 | |

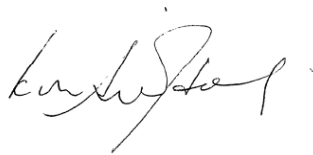
Notes:

1. Latest audited figures are of 30 June 2015 financial reports adjusted for subsequent quarter period movements.
2. Scenario "Before transaction" includes raising pre-listing capital of \$700,000 at current market price of \$0.007.
3. Acquisition 100% of CEP for total consideration of \$5,000,000 by issue of equivalent pre-consolidated EOR shares at nominal value of \$0.02 (equivalent 250 million shares before share consolidation).
4. Consolidation ratio (existing shares:new share) 3:1 to arrive at minimum listing price of \$0.02 or higher.
5. "All securities" refers to all quoted and unquoted shares.
6. Prospectus fundraising of \$4,000,000 as working capital and project development funding.

Auditor's Declaration

A copy of the auditor's declaration, as required under section 307C of the *Corporations Act 2001*, in relation to the review for the half-year is provided with this report.

Signed in accordance with a resolution of the directors.



Director

Dated this 29th day of February 2016

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ENHANCED OIL & GAS RECOVERY LIMITED AND CONTROLLED ENTITIES

AUDITOR'S INDEPENDENCE DECLARATION TO THE DIRECTORS OF ENHANCED OIL & GAS RECOVERY LIMITED

I declare that, to the best of my knowledge and belief, during the half-year ended 31 December 2015 there have been:

- (i) No contraventions of the auditor independence requirements of the *Corporations Act 2001*; and
- (ii) No contraventions of any applicable code of professional conduct.



ROD SHANLEY

Partner

PITCHER PARTNERS

Sydney

29 February 2016

**CONDENSED CONSOLIDATED
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE HALF YEAR ENDED 31 DECEMBER 2015**

| | Half-year | |
|--|------------------|------------------|
| | 2015 | 2014 |
| | \$ | \$ |
| Revenue | | |
| Other revenue | 1,229 | 6,714 |
| | 1,229 | 6,714 |
| Less: Expenses | | |
| Corporate and Temporary Staff Costs | (245,669) | (234,029) |
| Occupancy expenses | (31,906) | (29,276) |
| Revaluation of financial assets | - | (3,265) |
| Impairment charge | (19,940) | - |
| IT & T | (653) | (713) |
| Finance costs | (1,169) | (1,041) |
| Corporate and listing costs | (145,001) | (53,035) |
| Other expenses | (26,879) | (53,136) |
| | (471,217) | (374,495) |
| Loss before income tax expense from continuing operations | (469,988) | (367,781) |
| Income tax expense | - | - |
| Loss for the half year from continuing operations | (469,988) | (367,781) |
| Profit from discontinued operations | - | - |
| Loss for the half year | (469,988) | (367,781) |
| Other comprehensive income | - | - |
| Other comprehensive income after income tax expense | - | - |
| Total comprehensive income attributable to the members of Enhanced Oil & Gas Recovery Limited | (469,988) | (367,781) |
| Basic earnings per share | (0.07¢) | (0.06¢) |
| Diluted earnings per share | (0.06¢) | (0.06¢) |

The accompanying notes form part of these condensed consolidated financial statements.

**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2015**

| | Notes | 31 Dec 2015 \$ | 30 June 2015 \$ |
|----------------------------------|-------|----------------------|-----------------------|
| CURRENT ASSETS | | | |
| Cash and cash equivalents | | 89,712 | 97,077 |
| Receivables | 6 | 185,117 | 196,859 |
| Other current assets | | 11,212 | 28,146 |
| TOTAL CURRENT ASSETS | | 286,041 | 322,082 |
| NON-CURRENT ASSETS | | | |
| Property, plant and equipment | | 1 | 1 |
| Other financial assets | | 60 | 20,000 |
| TOTAL NON-CURRENT ASSETS | | 61 | 20,001 |
| TOTAL ASSETS | | 286,102 | 342,083 |
| CURRENT LIABILITIES | | | |
| Trade and other payables | | (733,747) | (635,969) |
| Borrowings | | - | (22,171) |
| TOTAL CURRENT LIABILITIES | | (733,747) | (658,140) |
| TOTAL LIABILITIES | | (733,747) | (658,140) |
| NET ASSETS/(LIABILITIES) | | (447,645) | (316,057) |
| EQUITY | | | |
| Contributed capital | | 11,971,371 | 11,632,971 |
| Accumulated losses | | (12,419,016) | (11,949,028) |
| TOTAL EQUITY | | (447,645) | (316,057) |

The accompanying notes form part of these condensed consolidated financial statements.

**CONDENSED CONSOLIDATED
STATEMENT OF CHANGES IN EQUITY
FOR THE HALF YEAR ENDED 31 DECEMBER 2015**

| Consolidated | Contributed equity \$ | Accumulated losses \$ | Total Equity \$ |
|---------------------------------------|--------------------------------------|--------------------------------------|----------------------------|
| Balance as at 1 July 2014 | 11,224,471 | (11,150,085) | 74,386 |
| Loss for the period | - | (367,781) | (367,781) |
| Converting Notes issued net of costs | 325,079 | - | 325,079 |
| Balance as at 31 December 2014 | 11,549,550 | (11,517,866) | 31,684 |

| Consolidated | Contributed equity \$ | Accumulated losses \$ | Total Equity \$ |
|---------------------------------------|--------------------------------------|--------------------------------------|----------------------------|
| Balance as at 1 July 2015 | 11,632,971 | (11,949,028) | (316,057) |
| Loss for the period | - | (469,988) | (469,988) |
| Ordinary shares issued net of costs | 338,400 | - | 338,400 |
| Balance as at 31 December 2015 | 11,971,371 | (12,419,016) | (447,645) |

**CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE HALF YEAR ENDED 31 DECEMBER 2015**

| | Half-year | |
|---|----------------------|-----------------------|
| | 2015 | 2014 |
| | \$ | \$ |
| CASH FLOW FROM OPERATING ACTIVITIES | | |
| Receipts from customers | - | - |
| Payments to suppliers and employees | (323,654) | (342,292) |
| Interest received | 1,229 | 1,516 |
| Borrowing costs | <u>(1,169)</u> | <u>(1,041)</u> |
| Net cash provided by (used in) operating activities | (323,594) | (341,817) |
| CASH FLOW FROM INVESTING ACTIVITIES | | |
| Proceeds from sales of investments | <u>-</u> | <u>21,825</u> |
| Net cash provided by (used in) investing activities | - | 21,825 |
| CASH FLOW FROM FINANCING ACTIVITIES | | |
| Proceeds from shares issued net of costs | 338,400 | - |
| Proceeds from Converting Notes issued net of costs | - | 325,080 |
| Repayment of borrowings | <u>(22,171)</u> | <u>(15,321)</u> |
| Net cash provided by (used in) financing activities | 316,229 | 309,759 |
| Net increase (decrease) in cash and cash equivalents | (7,365) | (10,233) |
| Cash and cash equivalents at beginning of half-year | <u>97,077</u> | <u>268,195</u> |
| Cash and cash equivalents at end of the half-year | <u>89,712</u> | <u>257,962</u> |

The accompanying notes form part of these condensed consolidated financial statements.

**ENHANCED OIL & GAS RECOVERY LIMITED
AND CONTROLLED ENTITIES
ABN: 67 097 771 581**

NOTES TO THE HALF-YEAR FINANCIAL STATEMENTS 31 DECEMBER 2015

NOTE 1: BASIS OF PREPARATION OF THE HALF-YEAR FINANCIAL REPORT

This half-year financial report does not include all the notes of the type usually included in an annual financial report.

It is recommended that this half-year financial report be read in conjunction with the annual financial report for the year ended 30 June 2015 and any public announcements made by Enhanced Oil & Gas Recovery Limited during the half-year in accordance with any continuous disclosure obligations arising under the Corporations Act 2001.

The half-year financial report was authorised for issue by the directors as at the date of the directors' report.

This general purpose half-year financial report has been prepared in accordance with Australian Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Act 2001.

The half-year financial report has been prepared under the historical cost convention, as modified by revaluations to fair value for certain classes of assets as described in the accounting policies.

The same accounting policies and method of computation have been followed in this interim financial report as were applied in the most recent annual financial report.

NOTE 2: GOING CONCERN

The half-year financial statements have been prepared on a going concern basis.

The consolidated entity has in the half-year to 31 December 2015 raised in total \$360,000 through the issue of fully paid ordinary shares (EORAI shares). These shares are not quoted and potentially subject to ASX imposed escrow conditions.

The consolidated entity expects to raise \$700,000 through further share issues to fund the costs of prospectus issue and re-compliance to Chapters 1 & 2 of the listing rules.

It should be noted that the Company's ability to continue as a going concern is dependent on the ability to raise funds as required to meet its obligations, including re-listing of the company.

NOTE 3: JUDGEMENTS AND ESTIMATES

In preparing these interim financial statements, management make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 30 June 2015.

NOTE 4: DIVIDENDS

| | Half-year | |
|---|------------------|-------------|
| | 2015 | 2014 |
| | \$ | \$ |
| Dividends provided for or paid during the half-year: | | |
| Ordinary Shares | - | - |
| Proposed dividends not recognised at the end of the half-year | - | - |

NOTES TO THE HALF-YEAR FINANCIAL STATEMENTS 31 DECEMBER 2015

NOTE 5: SEGMENT INFORMATION

The consolidated entity is in transition to a change in its business direction with activities focussed in the energy resources sector. Until the transition is completed, the consolidated entity operates predominantly within Australia.

As a result, the consolidated entity operated as a single operating segment during the half-year and detailed disclosures per segment are not required.

NOTE 6: RECEIVABLE FROM CENTRE ENERGY PETROLEUM LIMITED

In the previous annual reporting period, the company incurred \$153,967 of expenses in respect of various technical, financial and legal advices, including related travel expenses, in relation to the proposed operating and equity structure of the Wailawi Oil & Gas Project. As Centre Energy Petroleum Limited (CEP) has been reviewing and acting on the advice, it has been agreed between the Company and CEP that CEP will reimburse the Company for those costs in full. That amount is carried forward as a Receivable in the Statement of Financial Position as at 31 December 2015.

The directors have assessed the recoverability of the receivable previously and considered the Performance Bond lodged on behalf of CEP, and financed by related parties, as evidence of financial capacity to settle the receivable in full following the full completion of all conditions precedent and entering into of the Wailawi Project.

NOTE 7: CHANGES IN THE COMPOSITION OF THE ENTITY

There has been no change to the composition of the entity.

NOTE 8: CONTINGENT LIABILITIES

There has been no change in contingent liabilities since the last annual reporting period, except for:

- Past annual tax returns have been lodged with no income tax payable in respect of the former business operations. The 2015 income tax return is being prepared and is expected to be lodged prior to the due date and no income tax is expected to be payable.
- Subsequent to half-year end, a director of the Company Mr David Hickie, provided a tax invoice issued to the group for the amounts that would have been payable with respect to director services for the year ended 30 June 2015, totalling \$24,000 plus GST, which is inconsistent with group's understanding of its agreement with Mr Hickie and previous confirmations provided by Mr Hickie. At the date of this report the company is not able to determine if it has a present obligation or reliably measure amounts payable to Mr Hickie with respect to director services.

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NOTES TO THE HALF-YEAR FINANCIAL STATEMENTS 31 DECEMBER 2015

NOTE 9: FAIR VALUE MEASUREMENT

The following table represents a comparison between the carrying amounts and fair values of financial assets and liabilities

| | 31 December 2015 | | 30 June 2015 | |
|------------------------------|--------------------------|---------------------|--------------------------|---------------------|
| | Carrying Amount \$ | Fair Value \$ | Carrying Amount \$ | Fair Value \$ |
| Financial assets | | | | |
| Cash and cash equivalents | 89,712 | 89,712 | 97,077 | 97,077 |
| Receivables | 185,117 | 185,117 | 196,859 | 196,859 |
| Other financial assets | 60 | 60 | 20,000 | 20,000 |
| | ----- | ----- | ----- | ----- |
| | 274,889 | 274,889 | 313,936 | 313,936 |
| | ===== | ===== | ===== | ===== |
| Financial liabilities | | | | |
| Trade and other payables | 733,747 | 733,747 | 635,969 | 635,969 |
| Borrowings | - | - | 22,171 | 22,171 |
| | ----- | ----- | ----- | ----- |
| | 733,747 | 733,747 | 658,140 | 658,140 |
| | ===== | ===== | ===== | ===== |

NOTE 10: RELATED PARTY DISCLOSURES

Transactions with key management personnel of the entity or its parent and their personally-related entities for the half year ended 31 December 2015:

Centrebright Pty Ltd, an entity controlled by Siew Hong Koh, non-Executive Director provided management services under normal terms and conditions for fees of \$40,000 (2014: \$40,000).

J C Petroleum Pty Ltd, an entity controlled by John Carmody, non-Executive Director provided technical advisory services under normal terms and conditions for fees of \$12,996 (2014: \$12,996).

YuJiang Tong, non-Executive Director provided consulting services in relation to fundraising initiatives in the People's Republic of China for sum of \$12,000 to defray the costs of travel and other related expenses in promoting the Company (2014: \$Nil).

Drumcliff Investment Pty Ltd, an entity controlled by Graham Kavanagh, Executive Officer provided consulting services under normal terms and conditions for fees of \$59,091 (2014: \$59,091).

Ekam Commercial is a professional service firm of Eric Kam, the Company Secretary has during the year provided management services to the Company under normal terms and conditions for fees of \$36,000 (2014: \$36,000).

NOTE 11: SIGNIFICANT EVENTS AND TRANSACTIONS

On or about 23 September 2015, the Company executed a Share Purchase Agreement to acquire 100% of CEP. Later, on 7 December 2015 the terms of the acquisition were further amended that the total consideration for the acquisition of the entire issued share capital of CEP was agreed at \$5 million by issue of shares calculated on the basis of issue of shares at \$0.02 per existing share of the Company, which is conditional on and to occur concurrently with the completion of the prospectus fundraising and the Company satisfying the requirements of chapters 1 and 2 of the ASX listing rules.

NOTE 12: EVENTS AFTER BALANCE DATE

No subsequent events occurred after the end of the half-year.

**ENHANCED OIL & GAS RECOVERY LIMITED
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DIRECTORS DECLARATION

The directors declare that the financial statements and notes set out on pages 7 to 13 in accordance with the *Corporations Act 2001*:

- (a) Comply with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*, and other mandatory professional reporting requirements; and
- (b) Give a true and fair view of the financial position of the consolidated entity as at 31 December 2015 and of its performance as represented by the results of its operations and its cash flows, for the half-year ended on that date.

In the directors' opinion there are reasonable grounds to believe that Enhanced Oil & Gas Recovery Limited will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the directors.



Siew Hong Koh

Director

Date: 29th February 2016

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ENHANCED OIL & GAS RECOVERY LIMITED AND CONTROLLED ENTITIES

INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF ENHANCED OIL & GAS RECOVERY LIMITED

We have reviewed the accompanying half-year financial report of Enhanced Oil & Gas Recovery Limited and controlled entities, which comprises the condensed consolidated statement of financial position as at 31 December 2015, and the condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the half-year ended on that date, notes comprising a summary of significant accounting policies and other explanatory information, and the directors' declaration of the consolidated entity comprising the company and the entities it controlled at the period's end or from time to time during the half year.

Directors' Responsibility for the Half-Year Financial Report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2015 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Enhanced Oil & Gas Recovery Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.

Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Enhanced Oil & Gas Recovery Limited is not in accordance with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2015 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and *Corporations Regulations 2001*.

Emphasis of Matter

Without modifying our conclusion, we draw attention to the half-year financial report which indicates that the consolidated entity incurred a loss for the half-year ended 31 December 2015 of \$469,988 and, as of that date, the consolidated entity's net liabilities were \$447,645. In Note 2 it is stated that the consolidated entity's ability to continue as a going concern is dependent on the ability to raise funds as required to meet its obligations, including relisting of Enhanced Oil & Gas Recovery Limited. These conditions indicate the existence of a material uncertainty which may cast significant doubt about the consolidated entity's ability to continue as a going concern and therefore, the consolidated entity may be unable to realise its assets and discharge its liabilities in the normal course of business.



ROD SHANLEY

Partner

29 February 2016



PITCHER PARTNERS

Sydney