

#### **JATENERGY LIMITED**

ABN 31 122 826 242

# ASX APPENDIX 4E RESULTS FOR ANNOUNCEMENT TO THE MARKET PRELIMINARY FINAL REPORT FOR THE YEAR ENDED 30 JUNE 2016

## 1. Reporting Period

Current Reporting Period 30 June 2016 Prior Reporting Period 30 June 2015

#### 2. Results for announcement to the market

-	Revenue from ordinary activities for the year	\$967,052	up 2,844%
-	Loss from ordinary activities after tax for the year attributable to members	\$2,103,501	down 87%
_	Net loss after tax for the year attributable to members	\$2,100,101	down 118%
	Net 1033 diter tax for the year attributable to members	72,100,101	GOWII 11070

EPS	As at 30/06/2016	As at 30/06/2015
Basic Loss per share	(1.4) cents	(0.9) cents
Diluted Loss per Share	(1.4) cents	(0.9) cents

# 3. Financial Result

The consolidated loss of the Group for the year after providing for income tax amounted to \$2,103,501 (2015: \$1,127,373).

2016

The 2016 loss is attributable to the following:

	2016	2015
Trading income	\$936,815	-
Cost of sales – Trading goods	(\$905,577)	-
Employment benefits	(\$3,903)	(\$96,801)
Consultancy expenses	(\$140,925)	(\$252,900)
Professional costs	(\$163,184)	(\$46,787)
Derecognition of subsidiaries	(150,338)	-
Impairment of intangible of assets	(1,225,800)	(\$428,956)
Net tangible assets per security	\$0.00	\$0.01

# 4. Commentary on Results

## Company focus:

This result includes a \$1,225,800 impairment of the coal assets previously held for resale and \$150,338 for cost of derecognition of subsidiaries with the Group for the year, in particular Blackrock Resources Pty Ltd. This amount includes the write-off of loans outstanding. The Group continues to trade include selling FMCG such as milk powder, baby formulae and health care products to China. These trades provided a gross profit of \$31,238 for the year. The Group now only operates in one segment being trading activities and in one geographic region, being Australia.

2015



Jatenergy maintains its interest in Energy projects especially in Coal and coal related technologies. Management continues its review of potential coal mines and for sites for coal conversion using its coal plus technology. It recognises that the current market for thermal coal is flat and has been for the past 24 months. The 2016 reporting season for many of the larger resource companies such as BHP and Rio have been disappointing but only reflect the larger resource market. Smaller companies that are similar to JAT such as Cokal have had limited success in commercialising their assets due to a sharp drop in buyer demand. To maintain the company's profitability, the Board has been creating cash flow through trading activities from Australia and China. The main goal of the company is to develop coal mines into the future.

All overseas offices and operations relating to coal production and mining have been temporally ceased and closed. Asset values given to these sites have been written down to zero value as there is no short to medium term demand to either purchase or operate the assets.

#### Market for Coal

The global market for coal as shown below is trending flat and for the past 5 years has indicated little growth or upswing. Our opportunity still lies in operating overseas and small mines to remain competitive and medium term sustainable.



#### LED acquisition

The company announced on the 15th July 2016 that it would not be proceeding with the acquisition of the Nanyang Electrics. It was a mutual decision between JAT and Nanyang and accepted by management and the Board.

# **Business Cash Flow**

The Company has proceeded with trading of product into China including milk powder, natural supplements, cosmetics, skin creams and other similar product ranges. The operation has been stable and provides necessary cash flow to the Company to maintain its operations whilst seeking coal assets and related coal conversion technology projects. Costs of the Company have been dramatically reduced to reflect the true operations of the Company and sustain the future of the business.



#### 5. Dividends

The Company has not paid dividends and is not proposing to pay dividends.

## 6. Statement of profit or loss and other comprehensive income

Refer to attached Statement of profit or loss and other comprehensive income

## 7. Statement of financial position

Refer to attached statement of financial position

#### 8. Statement of changes in equity

Refer to attached statement of changes in equity

#### 9. Statement of cash flows

Refer to attached statement of cash flows

## 10. Details of entities over which control has been gained or lost

The Company has decided to commence deregistration of Blackrock Resources Pty Ltd. All outstanding intercompany loans with the company have been written off as they are considered irrecoverable by the directors. The company registered AusJat Pty Ltd in December 2015 but will commence deregistration of the company in this coming year as its purpose for formation no longer exists. Apart from these changes there have been no other amendments to the Group in the current year. On 8<sup>th</sup> December 2015, the deregistration of Blackrock Energy Pte Ltd commenced and was deregistered on 8<sup>th</sup> March 2016.

# 11. Details of associates and joint venture entities

The Company has no associates or joint ventures.

# 12. Status of audit and description of likely disputes or qualifications

This preliminary final report is in the process of being audited. No matters have arisen which would result in a dispute or qualification.



# CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the year ended 30 June 2016

Consolidated Entity			
		2016	2015
	Note		\$
Revenue	2	936,815	
Cost of goods Sold	<u>-</u>	(905,577)	<u>-</u>
Gross Profit		31,238	
Other Revenue		30,237	32,851
Consultancy expenses		(140,925)	(252,900
Insurance expense		(30,279)	(34,480
Depreciation and amortisation expense	3	(2,633)	(991
Professional fees		(163,184)	(46,787
Directors' fees		(291,150)	(54,925
Employee benefits expense		(3,903)	(96,801
Travel expenses		(15,320)	(15,778
Occupancy expenses		(48,573)	(79,306
Finance costs	3	(2,263)	(3,782
Other expenses		(74,110)	(91,248
Coal production costs		(16,498)	(54,270
Derecognition of subsidiaries		(150,338)	
Impairment of assets	3	(1,225,800)	(428,956
Loss before income tax		(2,103,501)	(1,127,373
Income tax expense		-	
Loss for the year		(2,103,501)	(1,127,373
Other Comprehensive Income		• • • • • • • • • • • • • • • • • • • •	, , , ,
Items that may be reclassified subsequently to profit or loss:			
Exchange differences on translating foreign operations		-	86,381
Total comprehensive loss for the year		(2,103,501)	(1,040,992
Loss attributable to:			, , ,
- Members of parent entity		(2,100,101)	(1,051,284
- Non-controlling interest		(3,400)	(76,089
<u> </u>		(2,103,501)	(1,127,373
Total comprehensive loss attributable to:		( ) / /	( , , ,
- Members of parent entity		(2,100,101)	(964,903
- Non-controlling interest		(3,400)	(76,089
		(2,103,501)	(1,040,992
Loss per share for loss attributable to the ordinary equity		, , , ,	( ) = -,
holders of the company:			Cents
Basic loss per share	11	(1.4)	(0.9)
Diluted loss per share	11	(1.4)	(0.9

The above statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.



# CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2016

onsolidated Entity			
		2016	2015
	Note	\$	<u> </u>
Assets			
Current assets			
Cash and cash equivalents	4	235,040	429,68
Trade and other receivables	5	357,000	36,48
Assets held for sale	6	-	1,225,80
Total current assets		592,040	1,691,971
Non-current assets			
Property, plant and equipment	7	5,464	6,025
Total non-current assets		5,464	6,025
Total assets		597,504	1,697,996
Liabilities			
Current liabilities			
Trade and other payables	8	578,679	261,283
Total current liabilities		578,679	261,283
Total liabilities		578,679	261,283
Net assets		18,825	1,436,713
Equity			
Contributed equity	9	27,981,593	27,420,664
Non-controlling interest		880,741	884,141
Reserves	10(a)	-	(124,684
Accumulated losses		(28,843,509)	(26,743,408
Total equity		18,825	1,436,713

The above statement of financial position should be read in conjunction with the accompanying notes.



# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the year ended 30 June 2016

	Contributed Equity	Non- Controlling Interest	Reserves	Accumulated Losses	Total
	\$	\$	\$	\$	\$
Balance at 1 July 2014	26,526,160	954,328	(252,270)	(25,322,711)	1,905,507
Loss for the year	-	(76,089)	-	(1,051,284)	(1,127,373)
Foreign Currency translation	-	-	86,381	-	86,381
Total comprehensive income	-	(76,089)	86,381	(1,051,284)	(1,040,992)
Issue of Capital	894,504	-	-	-	894,504
Transaction Costs	-	-	-	-	-
Transaction with owners	894,504	-	-	-	894,504
Derecognition of controlled entities	-	5,902	41,205	(369,413)	(322,306)
Balance at 30 June 2015	27,420,664	884,141	(124,684)	(26,743,408)	1,436,713
Balance at 1 July 2015 Loss for the year	27,420,664	<b>884,141</b> (3,400)	(124,684)	(26,743,408) (2,100,101)	<b>1,436,713</b> (2,103,501)
Reserves transferred to retained earnings	-	-	124,684	-	124,684
Total comprehensive income	-	(3,400)	(124,684)	(2,100,101)	(1,978,817)
Issue of Capital	571,188	-	-	-	571,188
Transaction Costs	(10,259)	-	-	-	(10,259)
Transaction with owners	560,929	-	-	-	560,929
Balance at 30 June 2016	27,981,593	880,741	-	(28,843,509)	18,825

The above statement of changes in equity should be read in conjunction with the accompanying notes.



## **CONSOLIDATED STATEMENT OF CASH FLOWS**

For the year ended 30 June 2016

# **Consolidated Entity**

		2016	2015
	Note	\$	\$
Cash flows from operating activities			
Receipts from customers		665,413	25,339
Payments to suppliers and employees		(1,423,109)	(655,342)
Interest received		4,192	6,919
Interest paid		-	(3,308)
Net cash outflow from operating activities		(753,504)	(626,392)
Cash flows from investing activities			
Payments for property, plant & equipment		(2,072)	-
Net cash inflow/(outflow) from investing activities		(2,072)	-
Cash flows from financing activities			
Proceeds from convertible note		-	200,000
Proceeds from issues of shares		571,188	594,504
Transactions costs		(10,259)	-
Net cash inflow from financing activities		560,929	794,504
Net (decrease)/increase in cash and cash equivalents		(194,647)	168,112
Cash and cash equivalents at the beginning of the financial year		429,687	258,344
Effect of exchange on cash holdings in foreign currencies		-	3,231
Cash and cash equivalents at end of year	4	235,040	429,687

The above statement of cash flows should be read in conjunction with the accompanying notes.



#### **NOTES TO THE FINANCIAL STATEMENTS**

For the year ended 30 June 2016

#### 1 Summary of significant accounting policies

#### Nature of operations

Jatenergy and subsidiaries' (the Group) principal activities is now generation of income from its cash flow activities as it decided to exit its conventional and renewable energy projects in Indonesia. The Indonesian coal assets have been impaired because potential buyers did not complete due diligence. The coal assets are still for sale but a buyer was not found before the underlying coal licenses expired. The focus of management is the expansion of the trading activities with the intention for these activities to cover underlying administration costs. Management are actively managing the Group's cash flows, controlling costs and will seek to raise equity as and when required.

#### General information and statement of compliance

These general purpose financial statements have been prepared in accordance with the *Corporations Act 2001*, Australian Accounting Standards and Interpretations of the Australian Accounting Standards Board and International Financial Reporting Standards as issued by the International Accounting Standards Board. The Group is a for-profit entity for financial reporting purposes under Australian Accounting Standards. Material accounting policies adopted in the preparation of these financial statements are presented below and have been consistently applied unless stated otherwise.

Except for cash flow information, the financial statements have been prepared on an accruals basis and are based on historical costs, modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and financial liabilities.

Jatenergy Limited is the Group's ultimate parent company. Jatenergy Limited is a public company incorporated and domiciled in Australia. The address of its registered office and its principal place of business is Floor 6, Suite 8, 55 Miller Street, Pyrmont, New South Wales 2009, Australia.

## (a) Revenue and other income

Interest income is recognised on a time proportion basis using the effective interest method.

# Sale of Goods

Revenue from the sale of goods is recognised when the significant risks and rewards of ownership of the goods have passed from the buyer to the seller.

# 2 Revenue

	Conso	lidated Entity
	2016	2015
	\$	\$
Revenue		
Interest	4,192	6,919
Trading Sales	936,815	-
Consulting Fee	-	5,909
Miscellaneous income	26,045	20,023
Total	967,052	32,851



# 3 Expenses

	Consolidated I	
	2016	2015
	\$	\$
Loss before income tax includes the following specific expenses:		_
Depreciation of plant and equipment	2,633	991
Finance costs Foreign exchange (gains)/losses	2,263	3,782 (89)
Impairment - intangible assets	1,225,800	428,956
Derecognition of subsidiaries	150,338	-
Rental expense relating to operating lease	48,573	44,556

# 4 Current assets - cash and cash equivalents

	Consolid	lated Entity
	2016	2015
	\$	\$
Cash at bank and in hand	196,722	83,992
Term deposit	38,318	345,695
Total	235,040	429,687

## 5 Current assets - trade and other receivables

	Consolid	Consolidated Entity	
	2016	2015	
	\$	\$	
Trade Debtors	303,472	-	
Other receivables	53,528	36,484	
Total	357,000	36,484	

# 6 Current assets – assets available for sale

	Consoli	dated Entity
	2016	2015
	\$	\$
Tenements	-	1,225,800
Total	-	1,225,800



7	Non-current assets - Plant & equipment
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Office equipment	2016 \$	2015 \$
Cost	40.057	61.666
Accumulated Depreciation	34,593	(51,641)
	5,464	6,025
Movements in Carrying Amounts	Furniture and Fittings	Total
Balance at 1 July 2015	6,025	6,025
Additions	2,072	2,072
Disposals	-	-
Depreciation	(2,633)	(2,633)
Balance at 30 June 2016	5,464	5,464

# 8 Current liabilities - trade and other payables

	Со	Consolidated	
	2016	2015	
	\$	\$	
Trade payables	578,679	261,283	
Total	578,679	261,283	

# 9 Contributed equity

		<b>Consolidated Entity</b>	
		2016	2015
	Notes	\$	\$
(a) Share capital			
Ordinary Shares 172,262,035 (2015: <i>141,456,840</i> ) Fully paid shares	(c)	27,981,592	27,420,664
Total Share Capital		27,981,592	27,420,664



# 9 Contributed equity (continued)

(b) Movements in ordinary share capital				
	<b>2016</b> \$	<b>2015</b> \$	2016 Number	2015 Number
At the beginning of the reporting period	27,420,664	26,526,160	141,456,840	103,565,568
Share issues during the year:				
23 July 2014		100,000	-	5,000,000
17 December 2014		469,004	-	20,760,161
11 March 2015		25,500	-	1,020,000
6 May 2015		300,000	-	11,111,111
7 November 2015	2,594		152,686	-
10 December 2015	342,593		20,152,509	-
29 April 2016	209,000		9,500,000	-
17 May 2016	(83,491)		(4,934,793)	-
20 May 2016	83,491		4,934,793	-
27 June 2016	17,000		1,000,000	-
Transaction costs	(10,259)		• •	
Closing balance	27,981,592	27,420,664	172,262,035	141,456,840

# (c) Ordinary shares

The Company does not have a limited amount of authorised capital.

# 10 Reserves and accumulated losses

	Consolidated Entity	
	2016	2015
	\$	\$
(a) Reserves		
Foreign currency translation reserve	(124,684)	(124,684)
Released to accumulated losses on derecognition of subsidiaries	124,684	-
	-	(124,684)



# 10 Reserves and accumulated losses (continued)

## (i) Foreign Currency translation reserve

The foreign currency translation reserves comprises foreign currency translation differences arising on translation of financial statements of the Groups foreign entities.

### 11 Loss per share

		Consolidated Entity	
		2016	2015
		cents	Cents
(a)	Basic and diluted loss per share		
Basic loss attributable to the ordinary equity holders of the Company		(1.4)	(0.9)
	ed loss attributable to the ordinary equity holders of the Company	(1.4)	(0.9)
(b)	Loss used in calculating basic and diluted loss per share	(2,103,501)	(1,127,373)
(c)	Weighted average number of shares used as the denominator		
Weighted average number of ordinary shares used as the denominator in calculating		154,397,083	121,326,013
Weig	earnings per share. hted average number of ordinary shares used as the denominator culating diluted earnings per share.	154,397,083	121,326,013

# (d) Information concerning the classification of securities

#### (i) Options

There were no options granted to executives and Directors during the year are there are no options outstanding as at 30 June 2016.

# 12 Share-based payments

#### (a) Director and executive options

During the year and as approved at the General Meeting of Members in April 2016 the following payments for services rendered were settled through the issue of ordinary fully paid shares:

6,000,000 ordinary fully paid shares issued to Tony Crimmins to settle \$132,000 in outstanding invoices; 3,500,000 ordinary fully paid shares issued to Wilton Yao to settle \$77,000 in outstanding invoices; and 1,000,0000 ordinary fully paid shares issued to Bacz Pty Ltd to settle \$17,000 in outstanding invoices.

Total share based payment expense incurred during the year was \$226,000l (2015: \$nil).