Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Nar	ne	of	en	tity

Firestone Energy Limited

ABN

71 058 436 794

Quarter ended ("current quarter")

31 March 2016

Consolidated statement of cash flows

Cash flows related to operating activities		Current quarter \$A'000	Year to date (9 months) \$A'ooo
1.1	Receipts from product sales and related debtors	-	-
1.2	Payments for (a) exploration & evaluation (b) development (c) production	- - - ()	- - - (
1.2	(d) administration Dividends received	(19)	(475)
1.3 1.4	Interest and other items of a similar nature		
**4	received	_	2
1.5	Interest and other costs of finance paid	-	(210)
1.6	Income taxes paid	-	-
1.7	Other - GST and VAT receipts	5	109
	Net Operating Cash Flows	(14)	(574)
1.8	Cash flows related to investing activities Payment for purchases of:		
	(a) prospects(b) equity investments(c) other fixed assets	- - -	- - -
1.9	Proceeds from sale of: (a) prospects (b) equity investments (c) other fixed assets	-	- - -
1.10	Loans to other entities	(245)	(732)
1.11	Loans repaid by other entities	-	-
1.12	Other - net refund of rehabilitation bond	67	1,178
	Net investing cash flows	(178)	446
1.13	Total operating and investing cash flows (carried forward)	(192)	(128)

⁺ See chapter 19 for defined terms.

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1.13	Total operating and investing cash flows (brought forward)	(102)	(8)
	(brought forward)	(192)	(128)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, convertible notes, etc.	_	358
1.15	Proceeds from sale of forfeited shares	_	- -
1.16	Proceeds from borrowings	-	367
1.17	Repayment of borrowings	(6)	(597)
1.18	Dividends paid	_	-
1.19	Other	-	-
	Net financing cash flows	(6)	128
	Net increase / (decrease) in cash held	(198)	-
1.20	Cash at beginning of quarter/year to date	203	6
1.21	Exchange rate adjustments to item 1.20		(1)
1,22	Cash at end of quarter	5	5

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	-
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions	

No	on-cash financing and investing activities
2.1	Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows
	None
2.2	Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

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⁺ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available	Amount used
		\$A'000	\$A'000
3.1	Loan facilities	6,555*	4,078
3.2	Credit standby arrangements		

^{*} The Company has in place a project funding loan with its major shareholder The Waterberg Coal Company Limited (A\$6m) and also had bridging finance (A\$425k), loans from a director-related entity (A\$22k) and other loans (A\$108k).

Estimated cash outflows for next quarter

		\$A'000
4.1	Exploration and evaluation	-
4.2	Development	-
4.3	Production	-
4.4	Administration	60
	Total	60

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as	Current quarter	Previous quarter
shown in the consolidated statement of cash flows)	\$A'ooo	\$A'000
to the related items in the accounts is as follows.		
Cash on hand and at bank	5	203
Deposits at call 5.2	-	-
Bank overdraft 5.3	-	-
Other (provide details) 5.4	-	-
Total: cash at end of quarter (item 1.22)	5	203

Changes in interests in mining tenements and petroleum tenements

Tenement

		reference and	(note (2))	beginning	end of
		location		of quarter	quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed		Nil		
6.2	Interests in mining tenements and petroleum tenements		Nil		

Nature of interest

Interest at

Interest at

acquired or increased

⁺ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarterDescription includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference +securities (description)	Nil	Nil	21 (2/ \ \/
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buybacks, redemptions	Nil	Nil		
7.3	⁺ Ordinary securities	3,586,540,881	3,586,540,881		Fully paid
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buybacks				
7.5	*Convertible debt securities (description)	Unlisted Convertible Notes	Conversion number into shares	Repayment dates	
	Ariona Company SA	Con Note – A\$5million	200,000,000	30 January 2017	
	BBY Nominees Pty Ltd	Con Note – A\$22.145million	885,800,000	30 January 2017	
	Four Oaks Credit Fund Limited	Con Note – US\$2.7million	475,971,429	30 June 2016	
7.6	Changes during quarter (a) Increases through issues	Unlisted Convertible Notes	Conversion number into shares	Repayment dates	
	(b) Decreases through securities matured, converted				

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7.7	Options	Total number 2,000,000	Number quoted -	Exercise price \$0.01	Expiry date 30 April 2017
7.8	Issued during quarter	, ,			1
7.9	Exercised during quarter				
7.10	Expired during quarter				
7.11	Debentures (totals only)				
7.12	Unsecured notes (totals only)				

Compliance statement

- This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- This statement does give a true and fair view of the matters disclosed.

Sign here:		Date: 29 April 2016
	Lee Boyd	
	Company Secretary	

Notes

- The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- Issued and quoted securities The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- The definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report.
- Accounting Standards ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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⁺ See chapter 19 for defined terms.

Appendix 1 – Interests in mining tenements held Tenement table

The Company's interest in the Waterberg Coal Project, located in South Africa:

Properties	Right under which the	Relevant Joint Venture	Holder	Interest at Beginning and End of	Issue Date	Expiry Date
	properties are held	venture		Quarter		
Vetleegte	Vetleegte Prospecting Right	First Joint Venture	Uzalile Joint Venture (Sekoko Resources and Uzalile)	37.39%	Granted New Order Prospectin g Right No. 651/2006, on 19/10/06	Renewal lodged 19 September 2011 and prior to the expiry date. Section 18(5) of the MPRDA provides that prospecting right in respect of which an application for renewal has been lodged will remain in force until such time as the renewal application has been granted or refused.
Olieboomsfont ein	Duikerfontein Prospecting Right	First Joint Venture	Sekoko Coal	37.39%	Granted New Order Prospectin g Right No. 681/2007, on 13/10/05. Renewal on 3 July 2013	3 July 2016
Duikerfontein	Duikerfontein Prospecting Right	First Joint Venture	Sekoko Coal	37.39%	Granted New Order Prospectin g Right No. 681/2007, on 13/10/05. Renewal on 3 July 2013	3 July 2016
Swanepoelpan	Duikerfontein Prospecting Right	First Joint Venture	Sekoko Coal	37.39%	Granted New Order Prospectin g Right No. 681/2007, on 13/10/05	3 July 2016
Smitspan	Mining Right	Second Joint Venture	Sekoko Coal	37.39%	Granted New Order Mining Right No. 22/2011, on 17/09/11	16/09/2041
Massenberg	Mining Right	Second Joint Venture	Sekoko Coal	37.39%	Granted New Order Mining	16/09/2041

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					Right No. 22/2011, on 17/09/11	
Minnasvlakte	Mining Right	Second Joint Venture	Sekoko Coal	37.39%	Granted New Order Mining Right No. 22/2011, on 17/09/11	16/09/2041
Hooikraal	Mining Right	Second Joint Venture	Sekoko Coal	37.39%	Granted New Order Mining Right No. 22/2011, on 17/09/11	16/09/2041

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