



Real Energy Corporation Limited
Level 3, 32 Walker Street North Sydney NSW 2060
Telephone 02 9955 4008

Fracture Stimulation of Tamarama-1 Well in Cooper Basin Commences

- **Real Energy well placed to unlock significant value from its Cooper Basin acreage – taking advantage of growing demand for gas in the Eastern States of Australia**
- **Program designed to test Toolachee & Patchawarra formations below 2,300 metres**
- **Five-stage Fracture Stimulation program expected to take two weeks**
- **Program represents next step in unlocking value from Real's Cooper Basin acreage which has independently estimated total mean gas in place of 13.76 TCF**

Sydney, 23 May 2016, Cooper Basin focused oil & gas company, Real Energy Corporation Limited (ASX: RLE) ("Real Energy"), is pleased to announce that the Company has commenced the five-stage fracture stimulation program of Tamarama – 1 well at located in the Windorah Gas Project in ATP 927P, Cooper Basin, Queensland.

During the weekend all necessary pressure tests of high pressure wellhead and fracture stimulation equipment were successfully completed. The first stage of the five stage fracture stimulation program is expected to commence today.

As previously reported, the main contractor Halliburton Australia will undertake operations to test the Toolachee and Patchawarra formations of Tamarama–1 below 2,300m. These two formations are well known throughout the Cooper Basin for holding and producing gas.

The Company has previously drilled Tamarama–1 as an exploration well with free flows of gas to surface occurring, and proving Tamarama-1 as a Basin Centred Gas Play.

With demand for natural gas growing in the Eastern States of Australia, Real is well positioned to further exploit its 100%-owned acreage in the Cooper Basin, Australia's premier onshore oil & gas province.

The fracture stimulation of Tamarama–1 represents the next step in Real Energy unlocking the value of its extensive portfolio in the Cooper Basin, which has an independently estimated total mean gas in place of 13.76 TCF and a maiden 3C gas resource of 672 BCF.

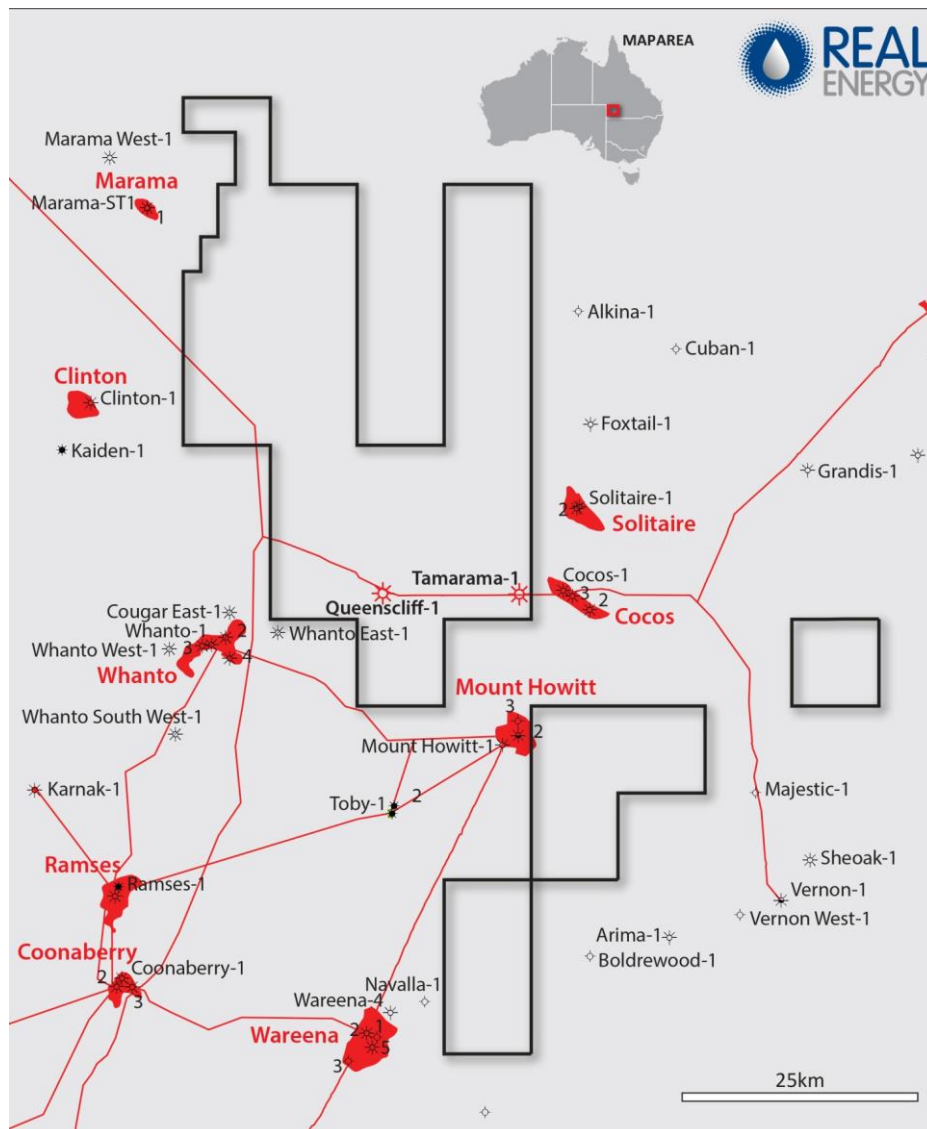
The Company expects fracture stimulation program to be completed in about 2 weeks. The Company will advise of the initial results as soon as they become available.

For further information please contact:

Real Energy: Managing Director - Scott Brown +61 2 9955 4008

Released through: Ben Jarvis, Six Degrees Investor Relations: +61 (0) 413 150 448

Or visit the website: www.realenergy.com.au Twitter: <https://twitter.com/RealEnergyCor>



Geological Information

The geological information in this announcement relating to geological information and resources is based on information compiled by Mr Lan Nguyen, who is a Member of Petroleum Exploration Society of Australia, the American Association of Petroleum Geologist, and the Society of the Petroleum Engineers and has sufficient experience to qualify as a Competent Person. Mr Nguyen consents to the inclusion of the matters based on his information in the form and context in which they appear. The information related to the results of drilled petroleum wells has been sourced from the publicly available well completion reports.

About Real Energy Corporation

Real Energy is an oil and gas exploration and development company with a focus on the Cooper Basin, Australia's most prolific onshore producing petroleum basin. Real Energy has 100% ownership in 3 large permits in Queensland – ATP 917P, ATP 927P & PLR2014-1-4.

Real Energy is focusing initially on the Toolachee and Patchawarra formations. These formations are well known throughout the basin for holding and producing gas. Seismic interpretation in conjunction with existing petroleum well data has determined that the Toolachee and Patchawarra formations are significant across much of our acreage.