EMPIRE OIL & GAS NL
Quarterly Report September 2016

Empire increases cash reserves and progresses RGN-1 remedial cement solution

Perth Basin domestic gas producer Empire Oil and Gas NL (Empire, ASX: EGO) is pleased to provide its quarterly activities report for the quarter ending 30 September 2016.

Production

- **Average daily gas production rate of 6.4 TJ/day for the quarter, including five days scheduled maintenance shutdown**
- **2016 Red Gully reserves review completed during the quarter with 2P gas reserves of 10.9 PJ at 1 July 2016**

Exploration

- **Remedial cementing solution for Red Gully North-1 (RGN-1) to commence in mid-November 2016**
- **Planning for the Black Cormorant 2D seismic survey commenced to mature leads identified from the Black Swan geophysical survey**
- **Work initiated on a potentially large Highcliff/Kingia gas play in central EP 432**
- **Completed farm-out of South Perth Basin acreage to Pilot Energy Limited (ASX: PGY)**

Finance and Corporate

- **Revenue of A$4.2 million (down 9%) for the quarter from A$4.6 million in the previous quarter due to lower volumes**
- **Cash at quarter end of A$4.2 million (up 45%)**
- **2016 Annual Report released announcing A$10.0 million EBITDAX and strong operational performance**

Commenting on the quarter, Chief Executive Officer Ken Aitken said:

"A resilient operational performance allowed us to achieve our revenue budget for the quarter, meet Alcoa's gas nominations, and significantly increase our cash reserves despite unplanned downtime at our processing plant.

We also made important progress during the quarter to move forward with our RGN-1 well remediation plan. This project remains on track for a mid-November start and, following independent diagnostic testing, we are optimistic about a positive outcome.

Our immediate focus is to secure funding for exploration drilling and seismic operations in 2017 and Q1 2018 respectively."

About Empire Oil & Gas NL

ASX Code: EGO

Cash on hand (quarter end): A$4.2 million

Market capitalisation (quarter end): A$32.7 million

Share price range in quarter: A$0.29 to A$0.45

Empire Oil & Gas is an Australian energy company focussed on exploration and production opportunities in the onshore Perth Basin.

Empire owns and operates the Red Gully gas and condensate field which has been in production since mid-2013.

Empire holds around half of the highly prospective onshore Perth Basin acreage. The Perth Basin has excellent infrastructure and a strong gas market.

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Production

Table 1: Quarterly Sales Comparison

Quarterly Sales	September Quarter 2016	June Quarter 2016	FY2016/17 YTD
Red Gully Production Facility (100%)			
Gas sales (TJ)			
Gas sales for the quarter	593.1	682.2	593.1
Cumulative RGPF gas sales[1]	8,358		
Condensate sales (bbl)			
Condensate sales for the quarter	17,705	21,735	17,705
Cumulative RGPF condensate sales[1]	335,561		
Plant performance			
Average plant run time (% of total hours)	85.0	91.4	85.0
Average plant uptime (excluding planned downtime)	92.9	94.3	92.9
Average daily gas sales (TJ/day)	6.4	7.5	6.4
Average daily condensate sales (bbl/day)	192.4	239.0	192.4

[1] *Cumulative RGPF sales represent total volumes delivered from the commencement of RGPF operations in 2013 to the end of the September 2016 quarter.*

Production and Safety Performance

No Medical Treatment or Lost Time Injuries were recorded during the September 2016 quarter.

Total gas delivered to Alcoa during the September quarter was 593.1 TJ, 13.1% lower than the June quarter due to reduced gas nominations from Alcoa (refer to June quarterly report released 29 July 2016), a September Red Gully Processing Facility (RGPF) export gas compressor programmed major service shutdown and unplanned RGPF production downtime.

Average RGPF daily gas production was 6.4 TJ/day for the September quarter.

Export gas volumes of approximately 6.4 TJ/day are anticipated for the remainder of the 2016 calendar year to meet Alcoa's gas requirements. RGPF export gas volumes of 8.0 TJ/day are anticipated for the second half of the financial year (January to June 2017).

The condensate volume delivered to BP over the September quarter was 17,705 bbl (192.4 bbls/day), 18.5% lower than the June quarter. The reduction in condensate production was mainly due to lower gas production. The Red Gully-1 (RG-1) B sand condensate to gas ratio also declined during the September quarter which is common for gas/condensate reservoirs.

Red Gully-1 Well Update

In late March the RG-1 well began producing formation water. The water-gas-ratio has gradually increased from a rate of 4.0 bbls/MMscf to a stable rate of 9.0 bbls/MMscf during the September quarter. The RG-1 well continues to consistently deliver gas nominations. Empire is building a geological and vertical lift model to predict future reservoir performance.

Empire initiated the RGPF Produced Water Handling Upgrade Project during the September quarter. This project will increase the RGPF produced water handling capacity from the current 50 bbls to 500 bbls of formation water per day. The RGPF Produced Water Handling Upgrade Project is on schedule to be operational by 1 January 2017.

Overall this upgrade will divert formation water away from the RGPF condensate stabilisation heater. This will allow the heater to operate more efficiently and provide better stabilised Red Gully condensate throughout winter months.

Red Gully Processing Facility Uptime

The RGPF uptime for the September quarter was 92.9% (excluding planned downtime). Unplanned downtime for the quarter was 156 hours (excluding weather related downtime) due to the following disruptions:

- Hydrate blockages of the RGPF slug catcher due to unseasonal cold temperatures
- Blockages of the RGPF produced water handling system attributed to RG-1 well intervention lubricator grease loss in to the RGPF process
- Condensate stabilisation heater element failure, since replaced
- Pinhole leak in the RGPF demulsifier injection line and the material was successfully replaced

Operating Costs

Empire continues to seek and implement operating cost reductions while maintaining its excellent RGPF safety record and high plant reliability.

Other activities

A major scheduled overhaul of the RGPF export gas compressor was performed during the quarter. This required the RGPF to be shutdown for a planned 130 hours. The major shutdown was performed without any incidents or accidents.

Empire is also preparing for the intelligent pigging inspection of the RGPF export gas pipeline. This inspection is on track to be completed in late November 2016.

Detailed engineering of the RGPF vent stack snuffing system has been completed. This modification is now scheduled for installation in early Q1 2017.

Red Gully Production License Reserve Review

The reserves review was undertaken by Valmap Pty Ltd (Valmap) and based on RG-1 downhole pressure gauge information recovered in August 2016. The report updates the last reserve estimate as at 1 July 2015 by RISC announced on 29 July 2015.

The 2P gas and condensate reserves within the Red Gully Production licence area (PL 18 / PL 19) as at 1 July 2016 are estimated to be 10.9 PJ and 340.4 Mstb. This compares to the 2P gas and condensate reserves reported as at 1 July 2015 of 17.8 PJ and 554.5 Mstb. This reduction in reserve was due to:

- Reservoir production of 2.98 PJ of gas and 104.8 Mstb of condensate over the 2016 financial year
- A higher than expected decrease in bottom-hole pressure as measured by a static gradient survey carried out in mid-August 2016
- The onset of formation water production from the Red Gully B sand in late-March 2016.

Table 2 summarises the changes to the Red Gully production licence reserves as of 1 July 2016.

Table 2: Reserve reconciliation since 1/7/2015

Reserve reconciliation	Sales gas (PJ)			Condensate (Mstb)		
	1P	2P	3P	1P	2P	3P
Reserves @ 1/7/2015	12.30	17.80	21.50	379.6	554.5	676.1
Production	-2.98	-2.98	-2.98	-104.8	-104.8	-104.8
Revisions	-2.42	-3.92	-3.12	-59.5	-109.3	-86.0
Reserves @ 1/7/2016	6.9	10.9	15.4	215.3	340.4	485.3

In 2015 there were two increases in Red Gully gas reserves totalling circa 9 PJ on a 2P basis. Although this new reserve assessment has resulted in a reduction of 2P reserves, overall the Red Gully reserves have seen a net positive 5 PJ of 2P gas reserve increase since Q4 2014.

Exploration

Red Gully North-1 Well Remediation Programme and Production Testing

In December 2015, the RGN-1 well intersected 53 metres of net gas pay in the primary Cattamarra C and D sand objectives, based on drilling data and log evaluation. A perforation and completion programme was carried out by Enerdrill Rig 1 between 23 March 2016 and 13 April 2016. This was followed by a well test programme to assess fluid composition, deliverability and reserves of the C sand and the Upper and Lower D sands.

The C and Upper D sands produced movable hydrocarbons to surface, however, the tests were compromised, and therefore deemed invalid, due to a high amount of formation water production from a high porosity zone above the C sands related to poor 7 inch casing cement. An independent external study conducted by Aztech Well Construction during the June 2016 quarter confirmed the 7 inch casing cement was insufficient to isolate the C and Upper D sands from a nearby water zone. The external study also recommended a diagnostic test program to confirm hydraulic communication between the C and D sands and above the C sands to minimise execution risk and optimise cement squeeze plans.

The diagnostic testing was completed and confirmed a remedial cementing solution has a high chance of success due to:

- Pressure and flow data
- Confirmed communication between the C and D sands
- Temperature data has confirmed communication to a zone above the highest perforated interval
- The test indicated that there is a reasonable chance of establishing a flow path for the cement above the C sand

All of the above results increase the confidence of a successful remedial cementation above the C sand to isolate the water zone and secondly to isolate the C from the Upper D sands. The final cementing design is shown in Figure 1 below.

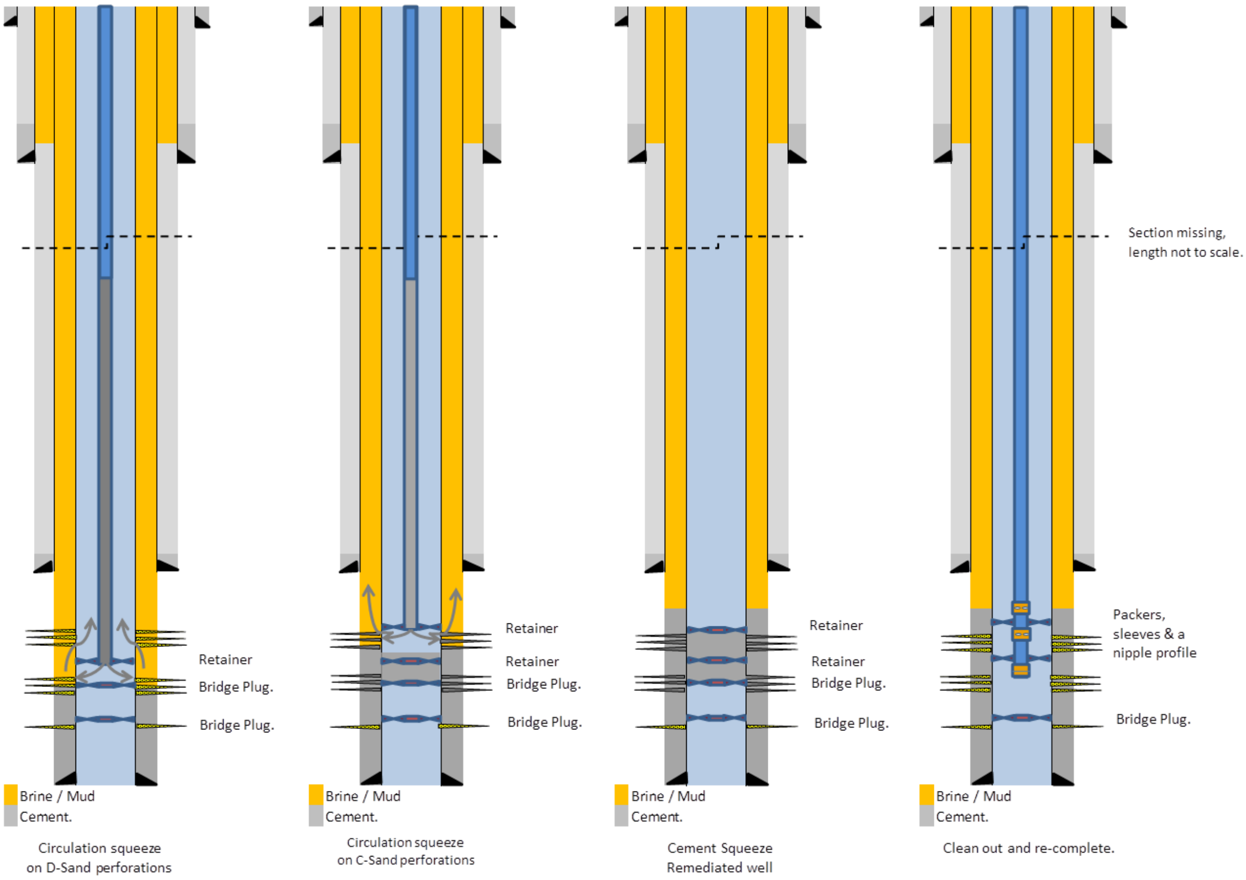


Figure 1: D and C Sand Perforation Circulation Squeezes

Planning to conduct a remedial cementing program commenced during the quarter with long lead items ordered and the Enerdrill Rig-1 contracted. The application for Western Australian Department of Mines and Petroleum environmental and safety approvals has been submitted to allow the remedial workover to proceed in mid-November 2016.

The estimated cost of the remedial cementing workover and test is expected to be A$2.9 million with A$0.45 million spent to date.

The successful remediation of RGN-1 and conversion of contingent reserves of 7.5 PJ will be value accretive due to potential high condensate yields and a low cost tie back to the Red Gully Processing Facility.

Acreage Evaluation

During the quarter permit EP 416 was renewed by the regulator for a five year exploration term with a modest work program.

Empire is in the early stages of planning a 2D seismic survey (the Black Cormorant Seismic Survey) to mature leads identified by the Black Swan Airborne Geophysical survey into prospects for future drilling. Subject to funding and regulatory approval, the Black Cormorant 2D Seismic Survey will focus on maturing leads identified in EP 389, EP 432 and EP 454.

Empire has identified encouraging structural leads north of Red Gully which will be matured via the Black Cormorant seismic survey. In the event that leads mature to drillable prospects, the commercialisation of a discovery would be accelerated due to the proximity to the Red Gully Production Facility (RGPF) refer Figure 2.

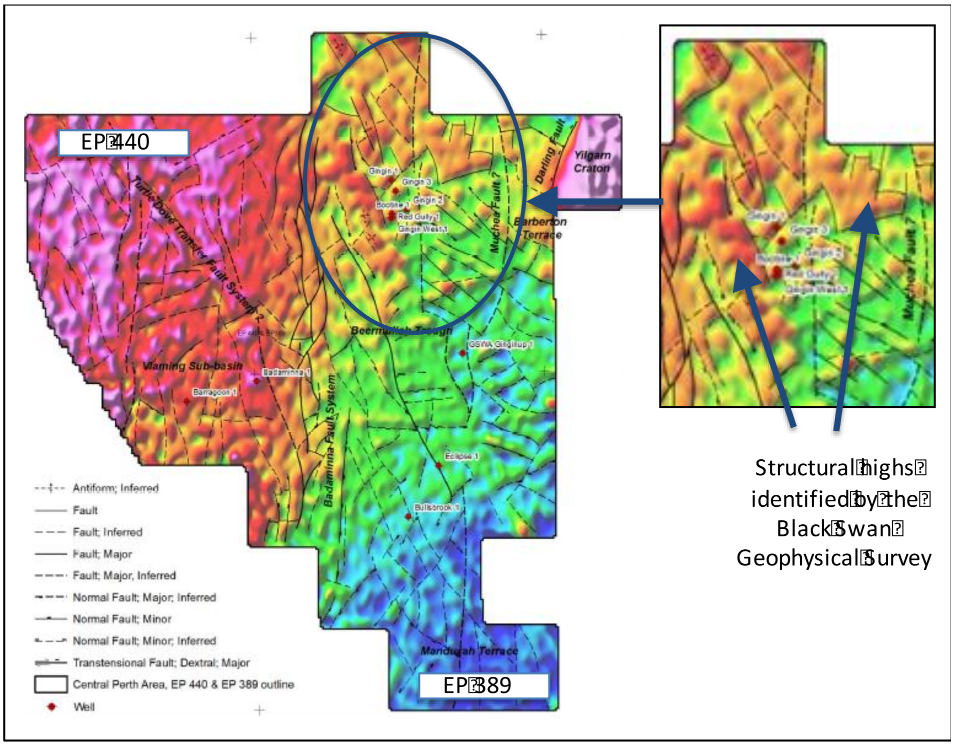


Figure 2: Red Gully Project Location (Black Swan survey*)

** Black Swan airborne survey results released January 2016*

Empire has identified a potentially large Highcliff/Kingia gas play in central EP 432. The AWE/Origin Waitsia project is producing from the Highcliff and Kingia formations.

The Black Swan Airborne Geophysical survey identified a number of large leads in the central portion of EP 432, refer Figure 3, close to existing infrastructure. It is likely that targets will be at favourable depths for drilling and are close to mature, hydrocarbon source rocks. The play fairway is located in a part of the basin that has very limited seismic and well control, hence evaluation of the play is at an early stage. It will be progressed by the acquisition of 2D seismic which will aim to mature leads to drillable prospects.

Empire is planning to undertake the Black Cormorant 2D Seismic Survey in Q1 2018, subject to regulatory approval and stakeholder engagement for land access approvals.

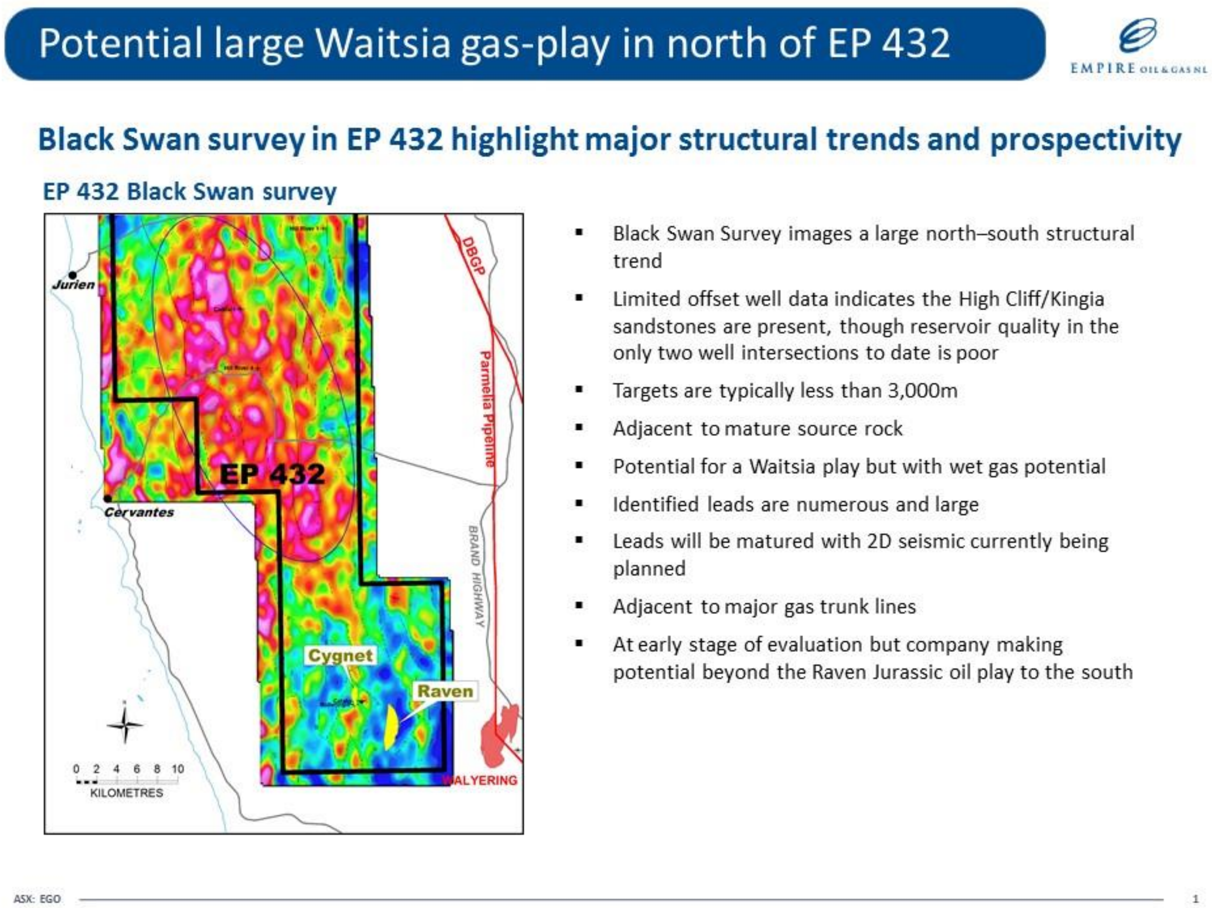


Figure 3: Potential Large Waitsia Gas-Play in North of EP 432

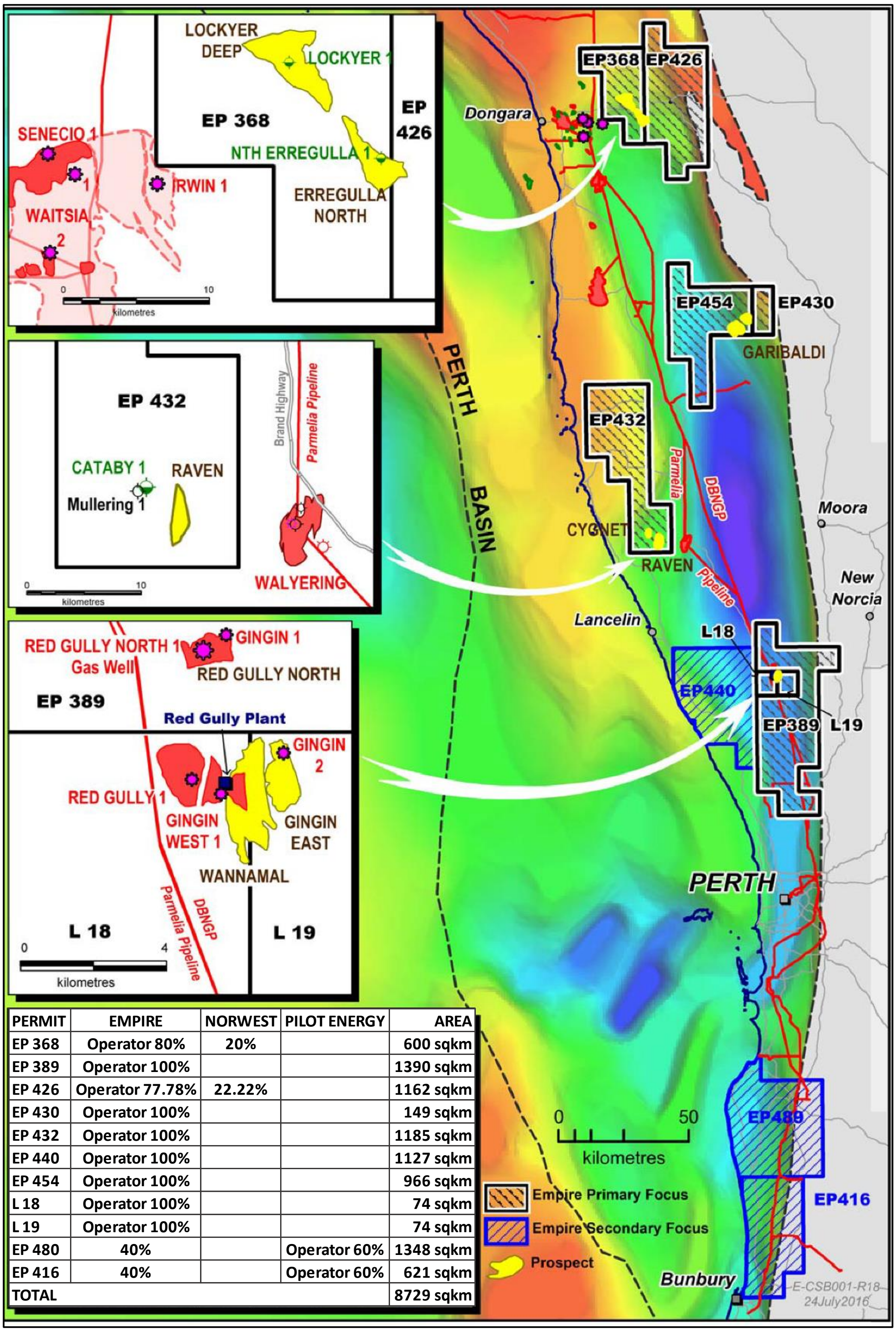
2017 Drilling Planning

The geological basis of design for both Lockyer Deep and Raven commenced during the quarter. Empire are collaborating with other Perth Basin operators and service companies to work on innovative technical and commercial solutions to reduce future drilling costs.

Farmouts

Farmout discussions continue with a number of parties. The farmout market has been challenging in 2016 however, the recent increase in commodity prices could be the catalyst to attract a farmin partner with the appropriate level of funding, on the right terms and risk sharing arrangements, to progress our exploration program in 2017.

The farmout of the South Perth Basin acreage (EP 480 and EP 416) to Pilot Energy Limited was completed in the first week of October, following the renewal of EP 416 on favourable terms. Empire will be fully carried for two years on non-field based activity from 1 September 2015. Empire now retains a 40% non-operator interest in EP 480 and EP 416, allowing the Company to concentrate its resources on its primary focus areas in the North Perth Basin.



PERMIT	EMPIRE	NORWEST	PILOT ENERGY	AREA
EP 368	Operator 80%	20%		600 sqkm
EP 389	Operator 100%			1390 sqkm
EP 426	Operator 77.78%	22.22%		1162 sqkm
EP 430	Operator 100%			149 sqkm
EP 432	Operator 100%			1185 sqkm
EP 440	Operator 100%			1127 sqkm
EP 454	Operator 100%			966 sqkm
L 18	Operator 100%			74 sqkm
L 19	Operator 100%			74 sqkm
EP 480	40%		Operator 60%	1348 sqkm
EP 416	40%		Operator 60%	621 sqkm
TOTAL				8729 sqkm

Figure 4: Overview of Empire's Perth Basin petroleum interests

Finance and Corporate

Cashflow

Empire ended the quarter with A$4.2 million cash at bank, an increase of A$1.3 million or 45%. A$4.6 million in gas and condensate receipts were received against $A0.6 million in exploration and evaluation costs, A$1.5 million in production costs, A$0.5 million in staff costs and A$0.6 million in administration costs.

Administration costs include office running, compliance and one-off corporate expenses paid in the September quarter. These corporate payments relate to third party professional services across several ongoing corporate projects including, acquisition structuring, tax, legal and financial advice.

Expected cash outflows for the December 2016 quarter will include costs related to the RGN-1 remediation activities. Cash inflows from gas and condensate sales are expected to offset production costs with surplus funds at the end of the December quarter.

Red Gully Revenue

Accrued revenue for the quarter totalled A$4.2 million, with approximately 85% of total revenue derived from gas sales.

Gas revenue continues to be unaffected by oil price fluctuations due to the secure CPI-linked contracts in place, however, this was down 5% for the quarter to A$3.6 million, due to volume reductions from lower gas nominations and maintenance shutdowns.

Condensate revenue decreased 25% to A$0.6 million due largely to lower quarterly production volumes.

Debt Refinancing

During the quarter, Empire successfully completed its A$15 million refinancing through the drawdown of the Mineral Resources Limited (ASX: MIN) revolving working capital facility. The new revolving working capital facility carries an annual interest rate equal to the bank bill swap rate (MID) plus 5% and a three year term. The facility carries first ranking security over EP 389, PL 18 and PL 19 and an unsecured guarantee by Empire. Mineral Resources will also be granted 7.5 million unlisted call options over new unissued shares with an exercise price of A$0.50 expiring two years from the date of issue.

Financial Results Year 2016

Empire's 2016 financial year results were reported during the quarter and included:

- Record gas and condensate revenues of A$20.0 million, up 4.5% from the 2015 financial year
- Reported EBITDAX (EBITDA before one off significant items) of A$10 million
- Pre-tax, pre-impairment net income of A$2.6 million, up from A$2.3 million in the 2015 financial year
- Net Loss after tax of $3.3 million impacted by $5.0 million noncash asset impairment (after tax)
    - Impairment of oil and gas asset due to reduction in 2P reserves and lower forward oil price assumption

Business Development

Empire continues to pursue value adding business development opportunities in line with its growth strategy and will update the market in accordance with its continuous disclosure obligations.

Community Relations

Empire actively supports the local community around Gingin and is a proud sponsor of the Gingin Football Club and the Gingin Aquatic Centre. The Gingin Football Club is currently farming a section of Empire's land with the funds raised assisting with improving club facilities.

Issued Capital

No new shares were issued during the quarter. Table 3 shows the Company's issued capital at quarter end.

Table 3: Issued Capital as at 30 September 2016

Capital type	Number issued
Ordinary Shares	102,404,989
All Options	17,073,059
Listed Options	7,853,059
Unlisted Options	9,220,000

Ken Aitken
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Empire Oil & Gas NL

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About Empire Oil & Gas

Empire Oil & Gas NL ('Empire' or the 'Company') is an onshore conventional gas and condensate producer and explorer listed on the Australian Securities Exchange (ASX: EGO) with key assets in the Perth Basin in Western Australia.

The Company's producing assets at Red Gully are less than 150 kms from the city of Perth where there is a strong gas market. Since commencing operations in 2013, the 100% owned Red Gully Processing Facility has produced and delivered over 8,350 Terajoules (TJ) of gas. Gas produced to date has been contracted to Alcoa of Australia (Alcoa) and delivered through the Dampier to Bunbury Natural Gas Pipeline (DBNGP), which runs close to the Red Gully Processing Facility (RGPF). Condensate is transported via road to BP.

Empire is the holder of the largest net onshore acreage in the highly prospective Perth Basin with its production licenses and permits covering more than 8,000 km^2, representing 48% of the currently granted acreage in the onshore Perth Basin. Close to pipeline infrastructure and with rapid commercialisation opportunities, the Company has significant exploration potential in an underexplored, proven petroleum basin.

Empire's vision is to sustainably grow the business into a mid-tier exploration and production company. Empire's strategy is to be a Perth Basin operator of choice, safely supplying WA domestic gas by growing the Red Gully production hub, delivering reserves and production growth by drilling material quality exploration prospects in the high profit margin onshore Perth Basin and, enabling Empire to attract quality farm-in partners to assist in accelerating growth plans.

Qualifications and consent

The preparation of the Reserve update report as of 1 July 2016 was undertaken by Mr Ian Paton, Valmap Pty Ltd. Mr Paton has over 30 years of Australian and International experience in the Upstream Petroleum business. This experience includes extensive work in asset evaluation, reserve assessment, due diligence in acquisitions and preparation of assessment reports. Mr Paton is a current Member of the SPE and holds B.Sc. Hons (geophysics), M.Pet.Eng Western Australia University and MBA South Australia University.

The estimates of reserves presented in this assessment fairly represents the information and supporting documentation prepared by Mr Paton who is a competent petroleum and resources evaluator and has consented to the inclusion of such information in this announcement in the form and context in which it appears. Mr Paton is a part-time Geoscience and Engineering consultant to Empire Oil and Gas.

Appendix 1: Petroleum Tenements – Interests

Table 4: Tenement Schedule – 30 September 2016

Licence No.	Production and Pipeline Licence Holders	Equity Held	Changes Q3 2016
L 18	Empire Oil Company (WA) Limited	100%	No change
L 19	Empire Oil Company (WA) Limited	100%	No change
PL 96	Empire Oil Company (WA) Limited	100%	No change

Permit No.	Exploration Permit Holders	Equity Held	Changes Q3 2016
EP 389	Empire Oil Company (WA) Limited	100%	No change
EP 426	Empire Oil Company (WA) Limited* Westranch Holdings Pty Ltd	77.78% 22.22%	No Change
EP 368	Empire Oil Company (WA) Limited* Westranch Holdings Pty Ltd	80% 20%	No Change
EP 432	Empire Oil Company (WA) Limited	100%	No Change
EP 454	Empire Oil Company (WA) Limited	100%	No Change
EP 430	Empire Oil Company (WA) Limited	100%	No change
EP 416	Empire Oil Company (WA) Limited Pilot Energy Limited*	40% 60%	Permit renewed for 5 Years
EP 440	Empire Oil Company (WA) Limited	100%	No change
EP 480	Empire Oil Company (WA) Limited Pilot Energy Limited*	40% 60%	No change

* *Denotes permit operator of joint venture*

+Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity	
EMPIRE OIL & GAS NL	
ABN	**Quarter ended ("current quarter")**
55 063 613 730	**30 September 2016**

Consolidated statement of cash flows		**Current quarter $A'000**	**Year to date (3 months) $A'000**
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	4,580	4,580
1.2	Payments for		
	(a) exploration & evaluation	(599)	(599)
	(b) development	0	0
	(c) production	(1,548)	(1,548)
	(d) staff costs	(528)	(528)
	(e) administration and corporate costs	(602)	(602)
1.3	Dividends received (see note 3)	0	0
1.4	Interest received	9	9
1.5	Interest and other costs of finance paid	0	0
1.6	Income taxes paid	0	0
1.7	Research and development refunds	0	0
1.8	Other (provide details if material)	(15)	(15)
1.9	**Net cash from / (used in) operating activities**	**1,297**	**1,218**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire:		
	(a) property, plant and equipment	(154)	(154)
	(b) tenements (see item 10)		
	(c) investments		
	(d) other non-current assets		

Consolidated statement of cash flows		**Current quarter $A'000**	**Year to date (3 months) $A'000**
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment		
	(b) tenements (see item 10)		
	(c) investments		
	(d) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	**Net cash from / (used in) investing activities**	**(154)**	**(154)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of shares		
3.2	Proceeds from issue of convertible notes		
3.3	Proceeds from exercise of share options		
3.4	Transaction costs related to issues of shares, convertible notes or options		
3.5	Proceeds from borrowings	15,100	15,100
3.6	Repayment of borrowings	(14,921)	(14,921)
3.7	Transaction costs related to loans and borrowings	(79)	(79)
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	**Net cash from / (used in) financing activities**	**100**	**100**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	2,939	2,939
4.2	Net cash from / (used in) operating activities (item 1.9 above)	1,297	1,297
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(154)	(154)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	100	100
4.5	Effect of movement in exchange rates on cash held		
4.6	**Cash and cash equivalents at end of period**	**4,182**	**4,182**

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter $A'000**	**Previous quarter $A'000**
5.1	Bank balances	4,182	2,939
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**4,182**	**4,182**

6.	**Payments to directors of the entity and their associates**	**Current quarter $A'000**
6.1	Aggregate amount of payments to these parties included in item 1.2	(78)
6.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	0

6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Directors fees

7.	**Payments to related entities of the entity and their associates**	**Current quarter $A'000**
7.1	Aggregate amount of payments to these parties included in item 1.2	
7.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	

7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

8.	**Financing facilities available** *Add notes as necessary for an understanding of the position*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
8.1	Loan facilities	15,100	15,100
8.2	Credit standby arrangements		
8.3	Other (please specify)		

8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.

Mineral Resources have provided a secured revolving working capital facility to Empire at an interest rate of BBSW(MID) + 5% per annum.

9.	**Estimated cash outflows for next quarter**	**$A'000**
9.1	Exploration and evaluation	1,505
9.2	Development	0
9.3	Production	2,025
9.4	Staff costs	570
9.5	Administration and corporate costs	980
9.6	Other (provide details if material)	0
9.7	**Total estimated cash outflows**	**5,080**

10.	**Changes in tenements (items 2.1(b) and 2.2(b) above)**	**Tenement reference and location**	**Nature of interest**	**Interest at beginning of quarter**	**Interest at end of quarter**
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced		Refer to the Petroleum Tenements table included at the back of the 30 September 2016 Quarterly Activities Report.		
10.2	Interests in mining tenements and petroleum tenements acquired or increased		Refer to the Petroleum Tenements table included at the back of the 30 September 2016 Quarterly Activities Report.		

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Sign here: . ... Date: .28 October 2016...........
(~~Director~~/Company secretary)

Print name: .....Rachel Rees..

Notes

1. The quarterly report provides a basis for informing the market how the entity’s activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.