

Monthly Operating Report

April 2017

April overview

- » For the month of April 2017 Contact recorded:
 - Electricity and gas sales of 672 GWh (April 2016: 685 GWh)
 - Netback of \$83.75/MWh (April 2016: \$89.65/MWh)
 - Cost of energy was \$32.67/MWh (April 2016: \$26.02/MWh) with hydro generation down 145 GWh on April 2016
- » Otahuhu futures settlement wholesale price for the 2nd quarter of 2017 (ASX):
 - As at 9 May 2017: \$59/MWh
 - As at 30 April 2017: \$57/MWh
 - As at 31 March 2017: \$56/MWh
- » Softer front-end ASX futures pricing is flowing on through to new and renewed C&I contract tariffs
- » As at the 9th of May 2017, South Island storage was 78% of mean (30 April 2017: 76%) and North Island storage was 199% of mean (30 April 2017: 219%)
 - As at the 9th of May total Clutha storage was 36% of mean. April Hawea inflows were 50% of mean

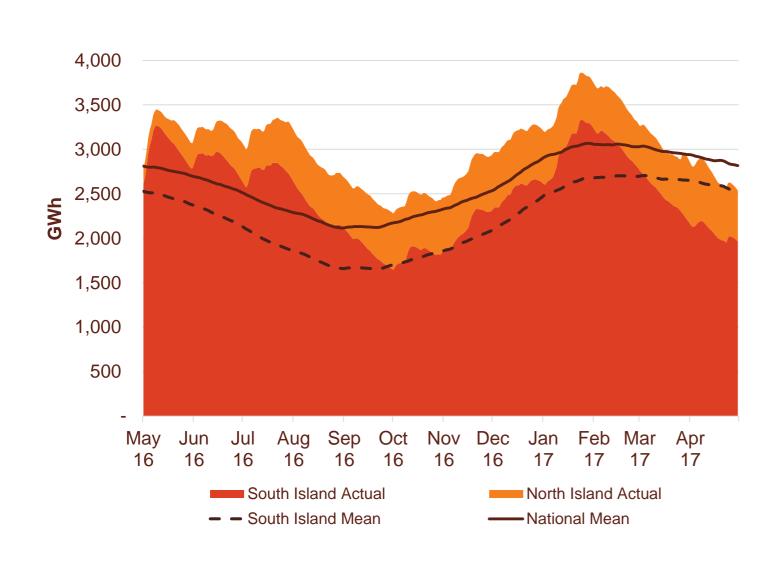


» In April Contact commenced offering new rewards with AA Smartfuel

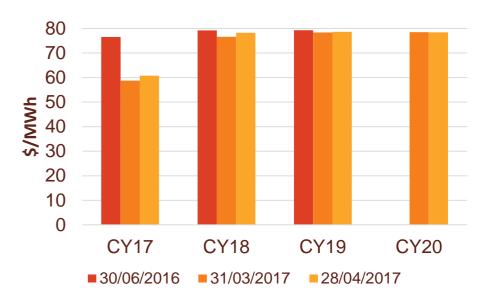


Hydro storage and forward prices

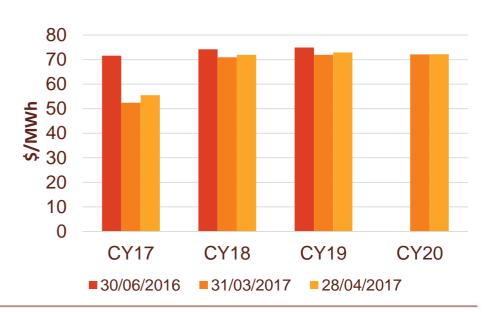
New Zealand hydro storage against mean



Otahuhu ASX futures settlement



Benmore ASX futures settlement



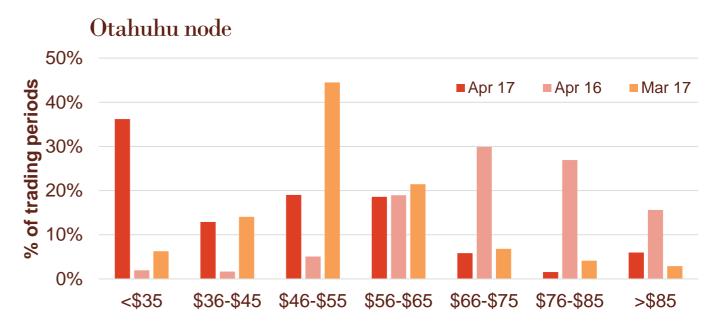


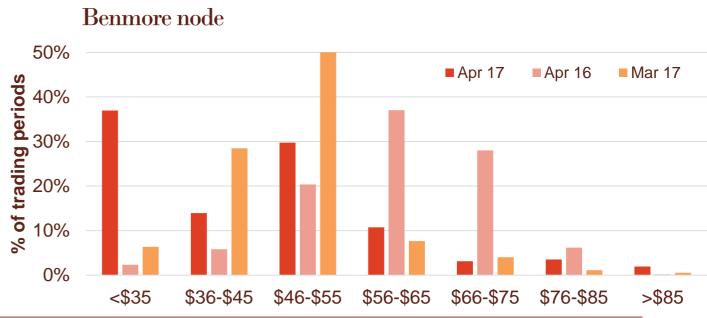
Wholesale market

Wholesale electricity pricing

80 70 60 50 \$/MWh 30 → FY17 BEN → FY16 OTA → FY17 OTA 20 10 0 Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun

Distribution of wholesale market price by trading periods

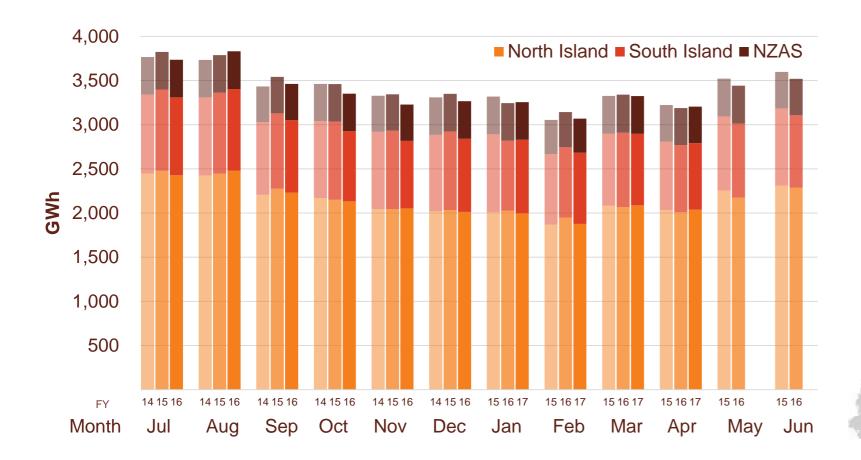




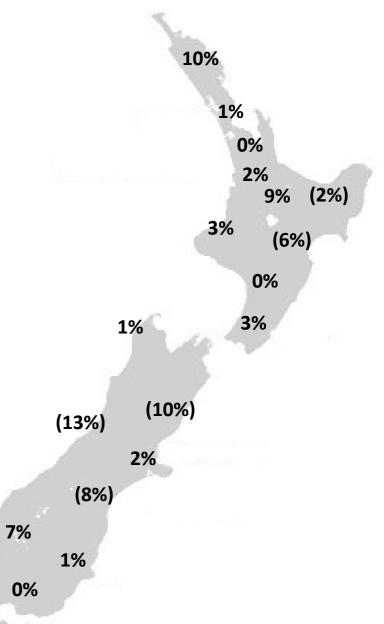
Electricity demand

- » New Zealand electricity demand was up 0.5% on April 2016 (down 0.6% on April 2015).
- » Cumulative 12 months demand for May 2016 to April 2017 of 40,679 GWh is 1.6% lower than the prior comparative period.

Total national demand (FY15, 16 and 17)



Regional demand change (%) on April 2016*

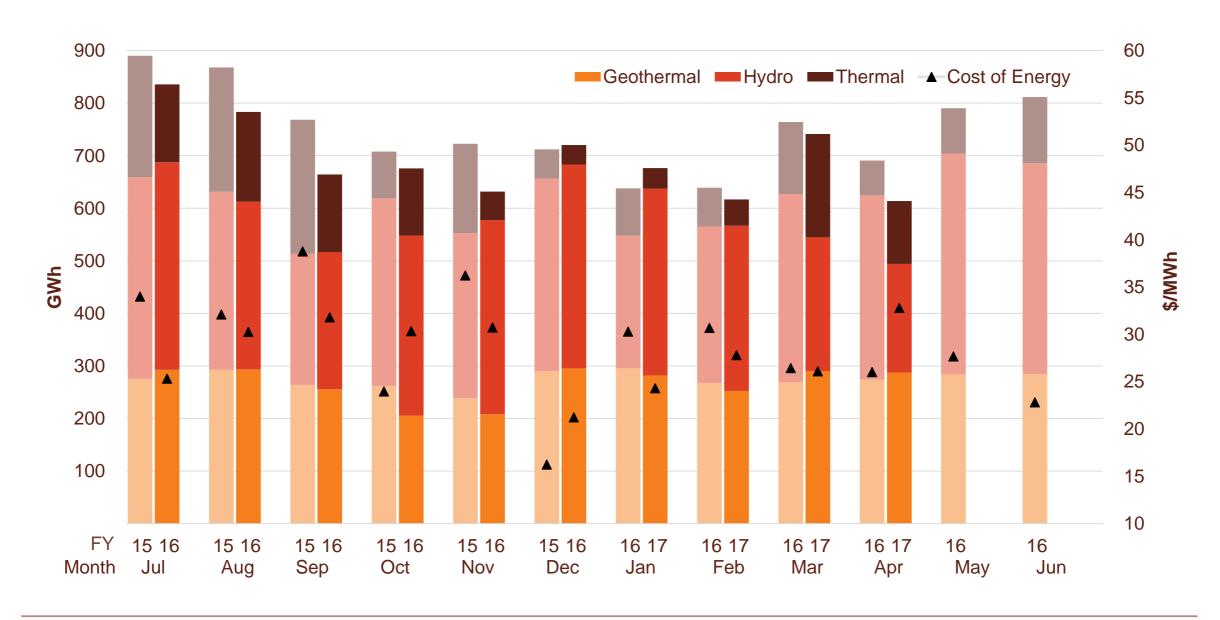


Source: Contact and Electricity Authority grid demand (reconciled) http://www.emi.ea.govt.nz

*Source: Contact – excludes large industrial

Contact's generation performance

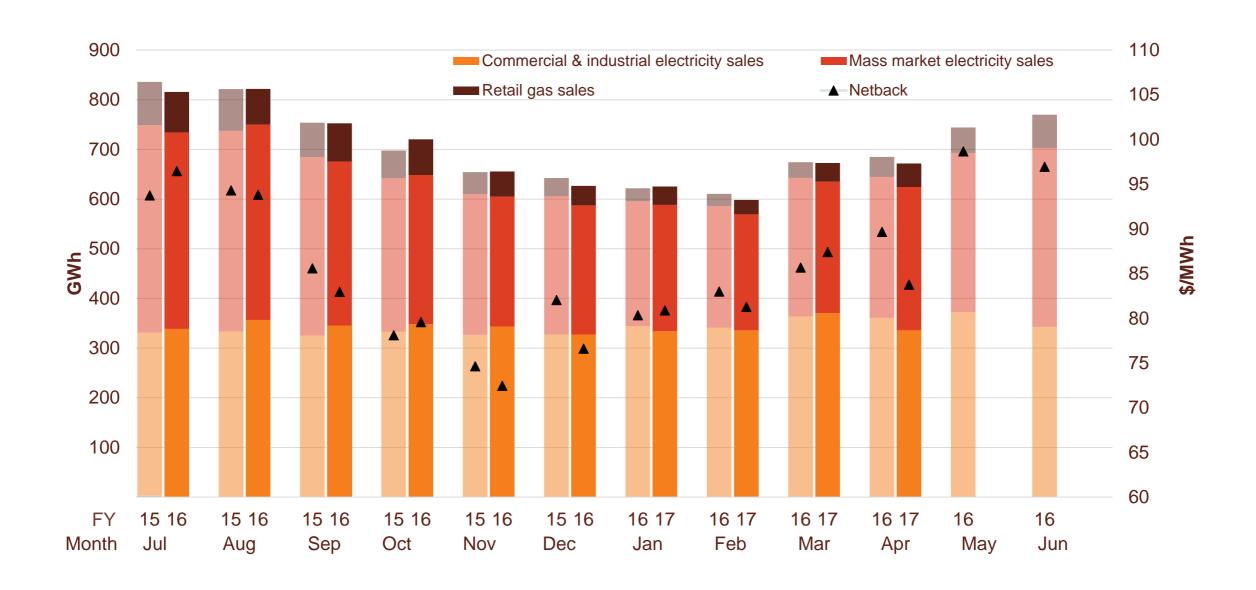
Generation mix and cost of energy (FY16 and 17)





Contact's retail performance

Retail sales volumes and netback (FY16 and 17)





Contact's operational performance

Data		Measure	The month ended	The month ended		Ten months ended April	=
			April 2017	April 2016	March 2017	2017	2016
Customer	Mass market electricity sales	GWh	289	284	265	2,983	3,111
	Commercial & industrial electricity sales	GWh	336	361	370	3,435	3,384
	Retail gas sales	GWh	47	40	38	543	500
	Total electricity and gas sales	GWh	672	685	673	6,960	6,994
	Average electricity sales price	\$/MWh	176.45	177.55	174.45	177.22	178.36
	Electricity direct pass through costs	\$/MWh	(75.20)	(71.23)	(70.58)	(75.32)	(75.38)
	Electricity and gas cost to serve	\$/MWh	(13.63)	(13.15)	(13.70)	(13.34)	(13.78)
	Netback	\$/MWh	83.75	89.65	87.41	84.08	85.19
	Electricity line losses	%	2%	3%	6%	5%	5%
	Retail gas sales	PJ	0.2	0.1	0.1	1.9	1.7
	LPG sales	tonnes	5,339	5,472	5,293	57,955	56,636
	Electricity customer numbers 1	#	422,000	423,500	421,500		
	Gas customer numbers ¹	#	63,000	61,500	63,000		
	LPG customer numbers (includes franchises) 1	#	78,000	74,000	77,500		
Generation	Thermal generation	GWh	120	65	197	1,091	1,402
	Geothermal generation	GWh	287	274	290	2,664	2,729
	Hydro generation	GWh	206	351	255	3,204	3,269
	Spot market generation	GWh	614	691	741	6,958	7,400
	Spot electricity purchases	GWh	631	657	663	6,658	6,736
	CfD sales / (purchases)	GWh	0	(11)	98	203	86
	Steam sales	GWh	50	46	58	563	576
	GWAP	\$/MWh	44.19	62.40	49.29	46.42	59.50
	LWAP	\$/MWh	(47.35)	(68.85)	(53.06)	(52.11)	(64.74)
	LWAP/GWAP	%	107%	110%	108%	112%	109%
	Gas used in internal generation	PJ	1.2	0.8	1.7	11.6	13.9
	Gas storage net movement	PJ	(0.3)	0.6	(0.6)	(1.4)	(1.1)
	Unit generation cost	\$/MWh	(34.94)	(26.26)	(32.78)	(30.77)	(32.96)
	Cost of energy	\$/MWh	(32.67)	(26.02)	(26.10)	(28.18)	(29.74)

¹ Data has been rounded to the nearest 500 and reflects numbers as at month end.



Glossary of terms

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Measures the performance of the Customer business.

This enables the performance of the retail channels to be measured without using an energy cost. The netback is meant to cover, inter alia, the net purchase cost, capital return, risk margin and a retail margin. Electricity revenue from mass market and C&I customers

Add: Revenue from gas sales

Less: Electricity distribution network costs, meter costs and electricity levies

Less: Gas distribution network costs, meter costs and gas levies

Less: Operating costs to serve the customer, including head office allocation

Cost of Energy

Measures the performance of the Generation business.

Cost of energy reflects the total operational costs of generating and procuring electricity sold to customers. It does not include any capital return expectations.

Wholesale electricity revenue from our generating assets

Add: Revenue from steam sales

Less: Electricity purchase costs from the wholesale market to supply customers

Less: Electricity transmission costs and levies

Less: Gas and diesel purchase costs (excluding gas purchases for retail gas sales)

Less: Gas transmission costs and levies

Less: Carbon emissions costs

Less: Generation operating costs and head office allocation



Keep in touch

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