



#### **Key Strategic Issues**

- Energy sector regulations
  - Electricity Authority consultation on transmission pricing and distributed generation pricing principles
- Multi-product strategy
- Role of renewable energy in New Zealand
- Water





# Electricity Authority Consultation on Transmission Pricing and Distributed Generation Pricing Principles

- Electricity Authority released draft proposals in May 2016
- If adopted as is, these proposals will reduce incentives on owners of distributed generation to respond to peak demand
- As drafted, these proposals will have a significant adverse financial impact for Trustpower, regional economies (especially Northland) and some major users (e.g. NZ Steel and Norske Skog)
- Equally it will create windfall gains for others (e.g. Meridian and NZAS - who run Tiwai Point aluminum smelter)



#### **Trustpower's Position:**

- The consultation process proposed by the Electricity Authority is flawed:
  - Insufficient time
  - Insufficient process
- Trustpower has initiated court proceedings to challenge the process.
   This will be heard on 14 September
- Proposals of this magnitude demand robust and fulsome consultation processes to ensure all relevant evidence is considered and debated
- There are simpler changes that would better address the issues concerning the Electricity Authority without such adverse impacts
- Radical changes with such material economic effects, should only be implemented if there are compelling reasons, and with sufficient transition times
- When regulations materially change the expected returns from investments, investors reduce their investments and increase their cost of capital

#### Role of Renewable Energy

- Post demerger, Trustpower is 100% hydroelectric powered
- Hydroelectric provides:
  - 55% of national installed capacity (by MW)
  - 57% of average national electricity output (by GWh)
  - 72% of average national renewable electricity output (by GWh)
- Trustpower's stations are small to medium ranging from 0.5MW (Duffers, West Coast) to 80MW (Matahina, Bay of Plenty), while Manapouri is 730MW and Clyde is 432MW
- If New Zealand is to achieve a 90% plus renewable energy target then hydroelectric is a crucial component. We're currently at about 80%



#### **Implications for Water**

This highlights the water issues:

- Quality
- Allocation
- Flexibility
- Pricing/Resource rentals

Trustpower's use is 'non-consumptive' (i.e. it can be used for agriculture and recreation after use by us)

Trustpower can, and does, work co-operatively with consumptive users (mostly irrigation)

Pricing is one means to promote more efficient water allocation but it may:

- Reduce overall hydroelectric energy generation
- Raise electricity prices to consumers





#### Highlights 2016 financial year

25,000

more customers with two or more services

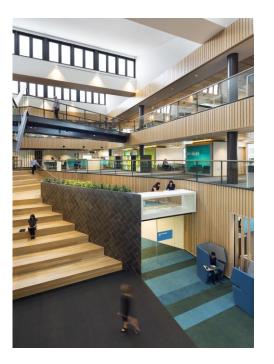


Acquisition of 65% of King Country Energy, with 17,000 customers and 5 hydro generation schemes, for \$78 million



Successful implementation of activity based working at our new Tauranga head office





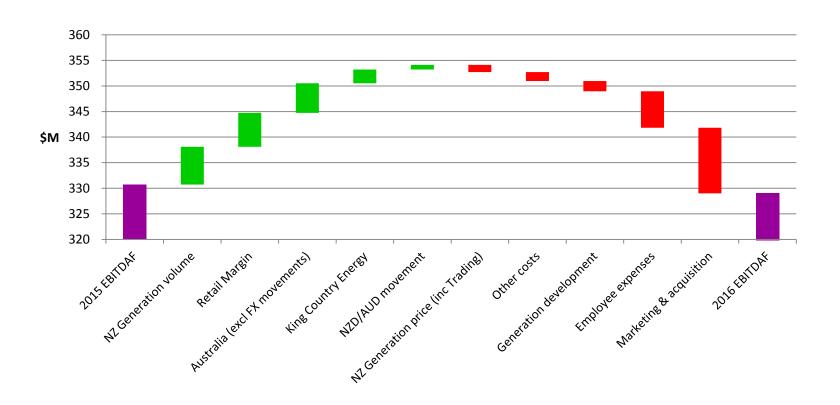


## **FY16 Financial Highlights**

|                                     | March 2016 | March 2015 |
|-------------------------------------|------------|------------|
| EBITDAF (\$m)                       | 329        | 331        |
| Underlying Earnings after tax (\$m) | 101        | 123        |
| Dividends paid (cents per share)    | 42         | 40         |
| Gearing Ratio                       | 41%        | 40%        |
| Net Tangible assets (\$ per share)  | 5.69       | 5.55       |
| Total connections (000's)           | 370        | 304        |
| Total generation (GWh)              | 3,763      | 3,681      |



#### EBITDAF bridge full year 2015 - 2016





#### Trustpower retail – customer growth FY 2016

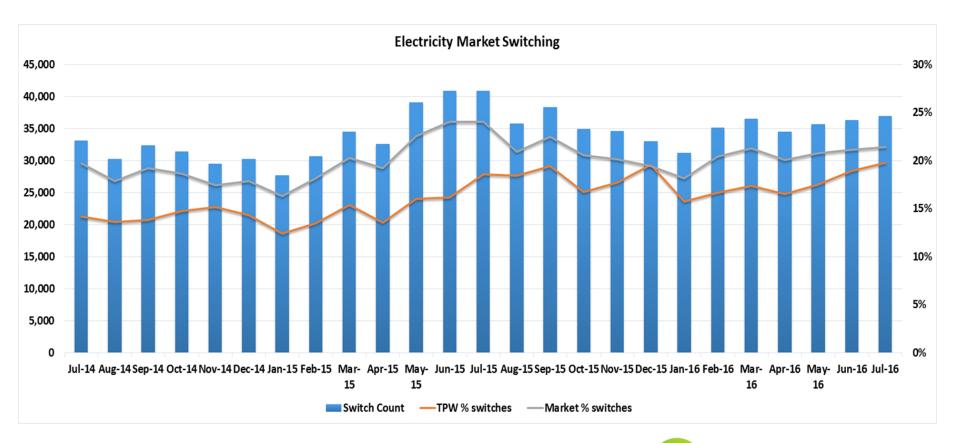


- Customer numbers up 14.5%
- Successful brand and entry strategy in urban markets



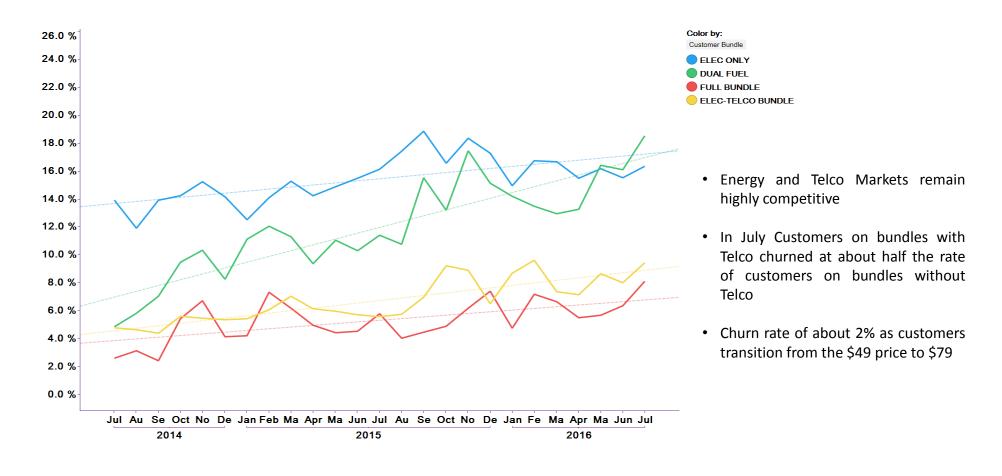


## Customer retention is critical – Trustpower outperforms





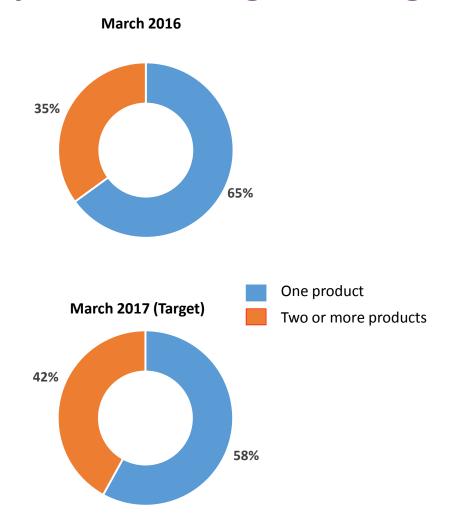
#### Multi product strategy delivers customer loyalty



Source : Trustpower Internal Data



#### Multi product – targets being met







## New metro-markets – bundle take exceeds expectations

## **Overall Campaign Conversion** 1 April 2016 - 31 July 2016 31% 69% One product ■ Two or more Up from 56% last year products





### **Generation highlights**

- In 2016 projects that have enhanced generation value by \$7.5m have been completed with a further \$8.3m of value creation in progress from a potential pipeline of \$35m identified.
- In-sourcing of previously contracted services in Marlborough, Central Otago, and through KCE integration.
- New approach to 10 year Asset Management Planning gives focus to strategic value and optimising risk management across the portfolio.





#### King Country Energy acquisition a positive addition

- Trustpower holds 64.5% of KCE acquired at an offer price of \$4.78 per share.
- KCE owns and operates 5 hydro stations with a combined installed capacity of 54MW and generates around 190GWh/pa.
  - The Mangahao power scheme located near Palmerston North is the most significant generation asset with an installed capacity of 39.8MW.
- KCE's retail business serves approximately 17,500 largely provincial customers.
  - KCE's churn rate is about half market average.
- King Country Energy Power Trust partnership is positive.





### **Health and Safety**

#### Health and Safety at Work Act (HSWA) 2015

An audit of our Safety Management Systems has been undertaken and confirmed both <u>our compliance</u> with requirements and a <u>focus for resources</u>.

#### The Statistics – (Aug. 2015- Aug. 2016)

#### Total Recordable Injury Frequency Rate is 1.8

(TRIFR = no. of recordable injuries / hours worked x 200,000<sup>1</sup>)

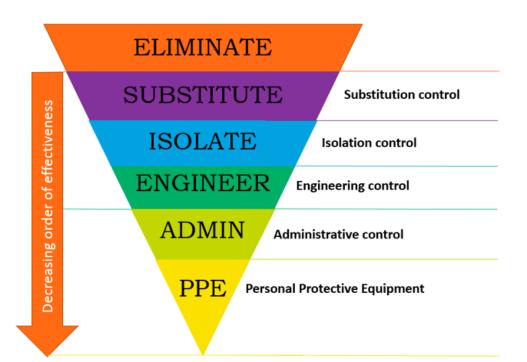
1. Normalising factor – approximates to number of incidents per 100 workers.

#### Number of Lost Time Injuries is 3

(Oct 2015, Nov 2015, August 2016) - slip, trip and fall incidents

#### Our Direction

<u>Risk based</u> effort (don't sweat the small stuff) with structured focus on effective controls





## **Community Focus**

Supporting community volunteer groups who create better communities



ORGANISATIONS AND INDIVIDUALS SPONSORED THROUGH THE LEND A HAND FOUNDATION

2016

115

2016 TARGET 140
2017 TARGET 120
2015 136 2014 139 2013 124 2012 133







#### Tilt Renewables transition

#### New Trustpower is expected to:

- Support the creation of Tilt Renewables
- Provide Services through the Transition Services Agreement
- Recognise that the success of Tilt Renewables is validation of the Trustpower Strategy





## First quarter FY 2016

|                                | June 2015 |          |
|--------------------------------|-----------|----------|
| <b>Electricity Connections</b> | 279,000   | 248,000  |
| Gas Connections                | 32,000    | 26,000   |
| Telco Connections              | 66,000    | 44,000   |
| Total Sales                    | 1,014GWh  | 1,029GWh |
| Total NZ Generation            | 609GWh    | 599GWh   |
| Australian Generation          | 371GWh    | 295GWh   |



## Strategic focus FY 2017 (New Trustpower)

- Maintaining momentum for the Trustpower Brand in Energy and Telco Markets
- Integrating EDNZ into the Trustpower business
- Maximising value from our existing generation asset base
- Successful transition of Tilt Renewables to a stand alone business.
- Ensuring our people are safe and we are responsible guardians of the environment



#### **Non-GAAP** Measures

- Underlying Earnings is a non GAAP (Generally Accepted Accounting Principles) financial measure. Trustpower believes
  that this measure is an important additional financial measure to disclose as it excludes movements in the fair value
  of financial instruments which can be volatile year to year depending on movement in long term interest rate and or
  electricity future prices. Also excluded in this measure are items considered to be one off and not related to core
  business such as changes to the company tax rate or impairment of generation assets.
- EBITDAF is a non GAAP financial measure but is commonly used within the electricity industry as a measure of performance as it shows the level of earnings before impact of gearing levels and non-cash charges such as depreciation and amortisation. Market analysts use the measure as an input into company valuation and valuation metrics used to assess relative value and performance of companies across the sector.
- Reconciliation between statutory measure of profit and the two measures above are given below:

|  | 2012         | 2013    | 2014    | 2015     | 2016    |
|--|--------------|---------|---------|----------|---------|
| Profit After Tax Attributable to Shareholders of the Company | 131,652      | 123,351 | 115,121 | 144,014  | 88,105  |
| Fair value losses / (gains) on financial instruments         | 7,544        | 5,593   | (9,448) | 14,219   | 6,327   |
| Discount on acquisition                                      |              |         |         | (24,986) | (2,114) |
| Impairment of assets   | 428          | -       | 226     | 141      | 1,247   |
| Changes in income tax expense in relation to adjustments     | (2,271)      | (1,678) | 2,582   | (4,021)  | (2,121) |
| Change in corporate tax rules                                | (2,031)      | -       | -       | (6,471)  | -       |
| Impact of Inland Revenue court case on interest expense      | <del>-</del> | -       | -       | -        | 6,213   |
| Underlying Earnings After Tax                                | 135,322      | 127,266 | 108,481 | 122,896  | 97,657  |
|  | 2012         | 2013    | 2014    | 2015     | 2016    |
| Operating Profit   | 233,928      | 223,176 | 214,615 | 243,232  | 243,232 |
| Fair value losses / (gains) on financial instruments         | 7,544        | 5,593   | (9,448) | 14,219   | 6,327   |
| Impairment of assets   | 428          | -       | 226     | 141      | 1,247   |
| Depreciation and amortisation                                | 58,237       | 65,987  | 72,013  | 98,125   | 98,125  |
| Discount on acquisition                                      |              |         |         | (24,986) | (2,114) |
| EBITDAF  | 300,137      | 294,756 | 277,406 | 330,731  | 346,817 |





#### **Disclaimer**

This presentation has been prepared by Trustpower Limited (Trustpower) in relation to a proposed demerger transaction (Demerger).

Information: This presentation contains summary information about Trustpower and the currently intended activities of New Trustpower (currently a subsidiary of Trustpower named Bay Energy Limited) and Tilt Renewables Limited (formerly Australasian Renewables Limited and formerly Trustpower Australia (New Zealand) Limited) (Tilt Renewables). The information in this presentation is of a general nature and does not purport to be complete nor does it contain all the information which a shareholder or prospective investor in Trustpower may require in order to evaluate the Demerger transaction or that would be required in a product disclosure statement for the purposes of the Financial Markets Conduct Act 2013.

The Demerger remains subject to the approval of Trustpower shareholders and no financial products in New Trustpower and Tilt Renewables can currently be applied for or acquired. No money is currently being sought or will be sought from Trustpower shareholders in relation to the Demerger. The approval that is being sought from Trustpower shareholders that is in this presentation and in the scheme booklet is being sought in accordance with the Financial Markets Conduct Act 2013, the Financial Markets Conduct (Trustpower Group) Exemption Notice 2016, and other applicable legislation.

**Not financial product advice**: This presentation is for information purposes only and is not financial or investment advice or a recommendation to acquire Trustpower securities or any other entity. It has been prepared without taking into account the objectives, financial situation or needs of individuals. Before making any investment decision, prospective investors should consider the appropriateness of the information having regard to their own objectives, financial situation and needs and consult an NZX Firm, or solicitor, accountant or other professional adviser if necessary.

Past performance: Past performance information given in this presentation is given for illustrative purposes only and should not be relied upon as (and is not) an indication of future performance. Future performance: This presentation contains certain 'forward-looking statements'. Forward-looking statements can generally be identified by the use of forward-looking words such as, 'expect', 'anticipate', 'likely', 'intend', 'could', 'may', 'predict', 'plan', 'propose', 'will', 'believe', 'forecast', 'estimate', 'target', 'outlook', 'guidance' and other similar expressions. The forward-looking statements contained in this presentation are not guarantees or predictions of future performance and involve known and unknown risks and uncertainties and other factors, many of which are beyond the control of Trustpower and the other entities referred to, and may involve significant elements of subjective judgement and assumptions as to future events which may or may not be correct. There can be no assurance that actual outcomes will not materially differ from these forward-looking statements. A number of important factors could cause actual results or performance to differ materially from the forward-looking statements. Investors should consider the forward-looking statements contained in this presentation in light of those disclosures. The forward-looking statements are based on information available to Trustpower as at the date of this presentation. Except as required by law or regulation (including the NZX Main Board Listing Rules), Trustpower undertakes no obligation to provide any additional or updated information whether as a result of new information, future events or results or otherwise.

**Not an offer**: This presentation is not a product disclosure statement or other offering document under New Zealand law or any other law (and will not be lodged with the Registrar of Financial Service Providers). This presentation is for information purposes only and is not an invitation or offer of securities for subscription, purchase or sale in any jurisdiction (and will not be lodged with the U.S Securities Exchange Commission). Any decision to approve the Demerger must be made on the basis of the information contained in the scheme booklet which has been released to NZX and will be sent to Trustpower shareholders. This presentation does not constitute investment or financial advice (nor tax, accounting or legal advice). This presentation does not constitute an offer to sell, or a solicitation of an offer to buy, any securities in the United States. Any securities described in this document have not been, and will not be, registered under the US Securities Act of 1933 and may not be offered or sold in the United States except in transactions exempt from, or not subject to, the registration requirements of the US Securities Act and applicable US state securities laws.

Financial data: All dollar values are in New Zealand dollars (NZ\$ or NZD) unless otherwise stated. References to "A\$" are to Australian dollars. Any financial information provided in this presentation is for illustrative purposes only and is not represented as being indicative of Trustpower's views on its future financial condition and/or performance, or that of any entity under the Demerger. Investors should be aware that certain financial data included in this presentation are 'non-GAAP financial measures' under Regulation G of the U.S. Securities Exchange Act of 1934 (as amended). Investors are cautioned not to place undue reliance on any non-GAAP financial measures included in this presentation.

**Disclaimer**: None of Trustpower's advisers or any of their respective affiliates, related bodies corporate, directors, officers, partners, employees and agents, have authorised, permitted or caused the issue, submission, dispatch or provision of this presentation and, except to the extent referred to in this presentation, none of them makes or purports to make any statement in this presentation and there is no statement in this presentation which is based on any statement by any of them. To the maximum extent permitted by law, Trustpower and its respective advisers, affiliates, related bodies corporate, directors, officers, partners, employees and agents make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of information in this presentation and expressly exclude and disclaim all liability, for any expenses, losses, damages or costs incurred as a result of the information in this presentation being inaccurate or incomplete in any way for any reason, whether by negligence or otherwise.

The information in this presentation was prepared solely by Trustpower. To the maximum extent permitted by law, none of UBS New Zealand Limited or its affiliates, nor any of its respective directors, employees, advisors or representatives make any representation, warranty or undertaking, express or implied, as to the fairness, accuracy or completeness of the information contained or referred to herein, and none of those persons shall have any liability whatsoever to any person for any loss arising from any information contained or referred to herein.

The information in this presentation remains subject to change without notice. Trustpower reserves the right to withdraw the Demerger proposal or vary the timetable without notice.