

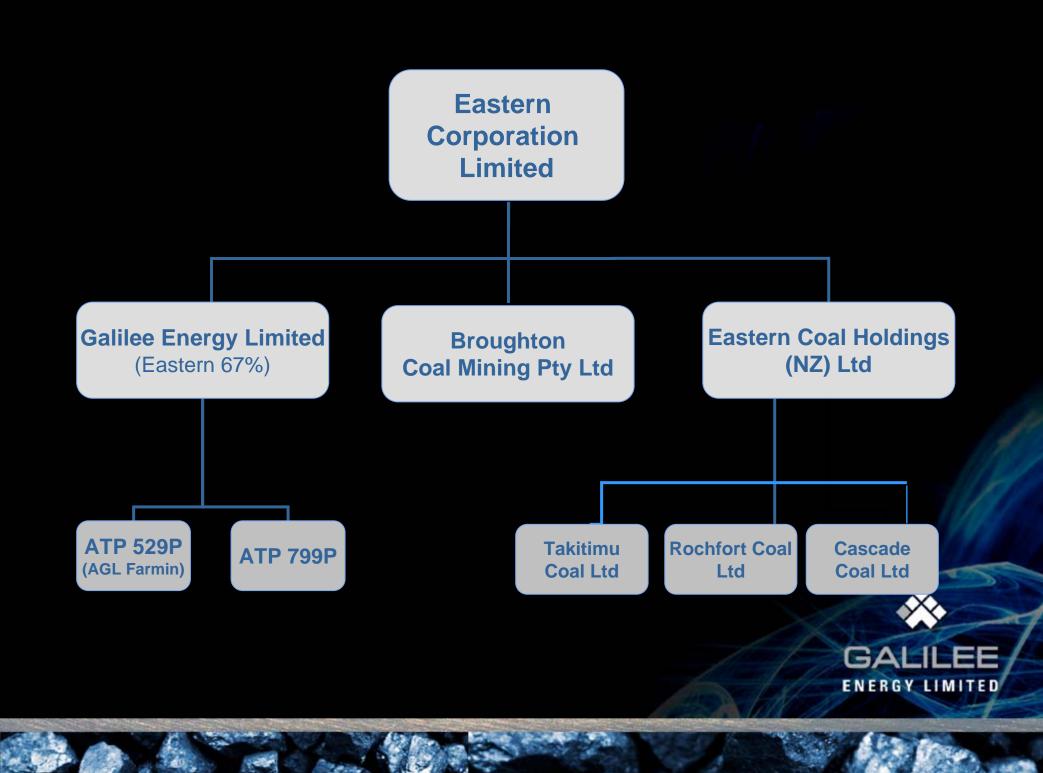
■ Statements, particularly those regarding the possible or assumed future performance, production levels, growth or other trend projections are or may be forward looking statements. Actual results, actions and developments may differ materially from those expressed or implied by these forward looking statements depending on a variety of factors that are largely beyond the Company's control.



Overview

- Eastern Structure
- Galilee History
- **■** Rodney Creek 8
- **AGL** Farmin
- **ATP 799P**
- CSG General
- Eastern snapshot

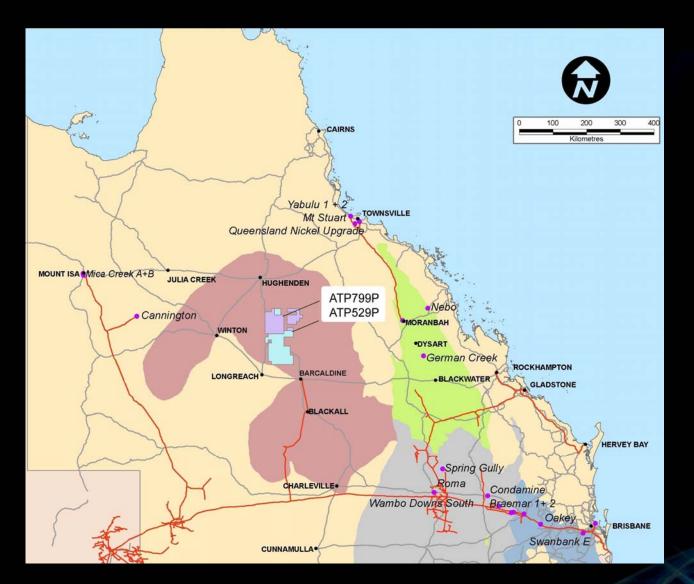




History of Galilee Energy Limited

- 1992 ATP awarded to Enron
- 1994 Enron drills at Rodney Creek & Crossmore
- 1996 acquired by GEL
- **2000 GEL completes RC pilot**
- **2003 ECU acquires 51% of GEL**
- **2005 Technical review**
- **2007 Rodney Creek 8 drilled**
- **2008 AGL farmin**





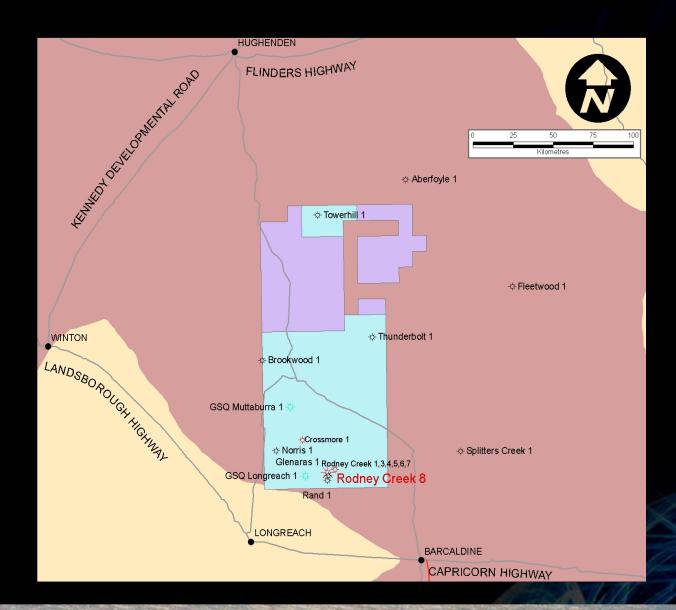


Rodney Creek 8 Results

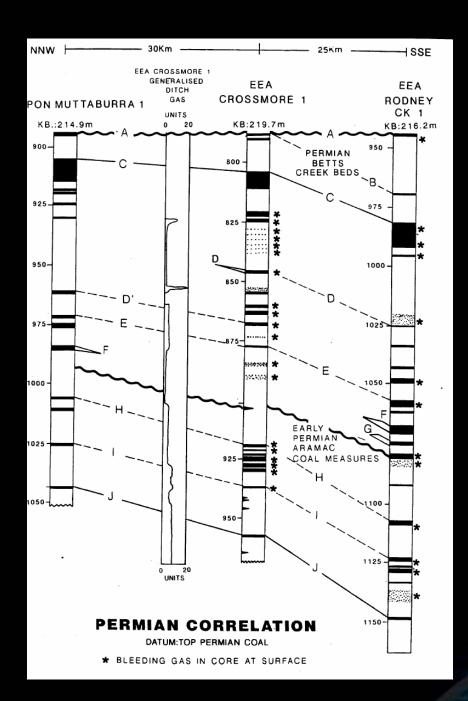
- 24 metre Betts Creek & Aramac coal measures
 - Large continuous seams, well cleated
- Permeabilities (Measure of flow rate of gas to the well bore)
 - Up to 150 millidarcies
 - (Betts Creek average 69 md)
- Gas Contents
 - Median value 4.4 m³ / tonne
- Gas composition
 - 97 98% methane
 - Pipeline quality gas
- Gas in Place
 - -> 20 TCF



Drillhole Locations









GEL AGL Farmin ATP 529P

- Leading integrated energy company
- 50% for AUD\$37 million
- Stage 1 5 spot production pilot
- Reserve certification
- Stage 2 exploration & appraisal
- 10 Year marketing agreement



2008/09 Programme

- 5 spot Glenaras production pilot
- Core holes & seismic
- Results to be correlated with data from earlier programmes
- Key Outcomes
 - Commercial production
 - Reserve certification





Glenaras Pilot Programme

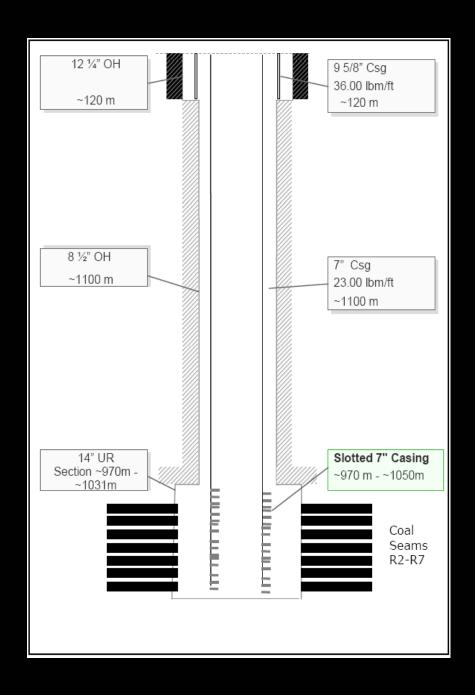
Well	Spud	TD	Target
GAO4	7 Oct	12 Oct - 1103m	Betts Creek Beds
GAO2	18 Oct	23 Oct - 1112m	964.5 – 1008.7 m
GAO5	30 Oct	6 Nov - 1106m	
GAO6	12 Nov	16 Nov - 1102m	
GAO3			GALILEE ENERGY LIMITED

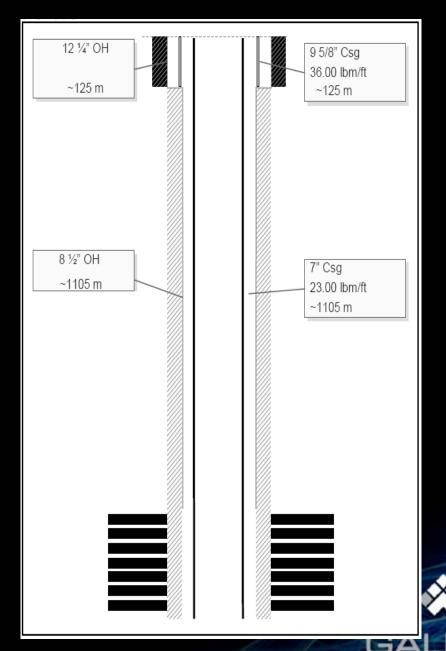
Completion Techniques

■ Fracture Stimulation

Under-reaming







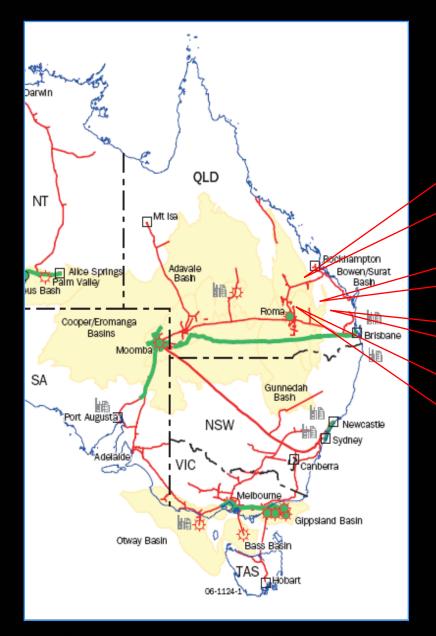
ENERGY LIMITED

ATP 799P

- Capital raising completed
- Exploration programme
- Seismic/appraisal holes
- Farmin potential
- Proximity to Mt Isa
- Conventional hydrocarbons



Queensland CSG



Santos (adjusted for 40% sell down to Petronas)

1P 427 PJ2P 1,035 PJ3P 2,911 PJ

Origin Energy (adjusted for 50% sell down to ConocoPhillips)

1P 688 PJ2P 2,376 PJ3P 5,069 PJ

BG Group (adjusted for QGC/SHG/RPM acquisitions)

1P 705 PJ2P 3,172 PJ3P 8,200 PJ

Arrow Energy (adjusted for 30% sell down to Shell)

1P 300 PJ 2P 1,574 PJ 3P 3,559 PJ



Market valuations

January 2008

2P Range

\$0.6-\$2.9 per GJ

February 2008

QGC / BG Group

\$1.9 per GJ of 2P Reserves

April 2008

BG Group bids for Origin Energy

May 2008

Santos / Petronas

\$4.9 per GJ of 2P Reserves

Origin

rejects BG's improved offer

Arrow / Shell

\$2.7 per GJ of 2P Reserves

August 2008

QGC bids for Sunshine Gas

\$1.5 per GJ of 2P Reserves

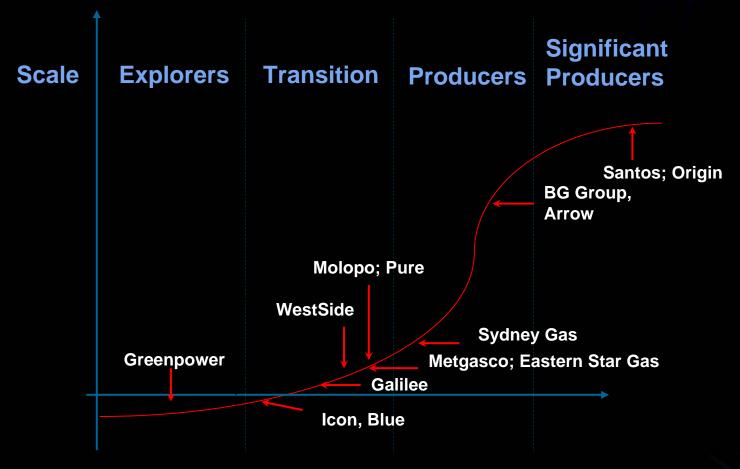
October 2008

BG bids for QGC

\$2.1 per GJ of 2P Reserves



Australian CSM Companies*



Time + Resources



^{*} For illustrative purposes

Eastern in more detail

- Market Cap \$7.8 million
- Shares on issue 71 million
- Share price 12 month range \$0.10 \$0.43 cps
- Major Shareholders
 - Becamal Pty Ltd 19.35%
 - AMP Life Ltd 10%
- **Top 10 shareholders 44%**

