

Ref: #148/09

16 September 2009

Australian Stock Exchange Ltd Companies Announcement Office Electronic Lodgement System

Dear Sir,

Re: Beach Petroleum Limited Weekly Drilling Report Week ending 16 September 2009

The drilling report and well location maps for the week ending 16 September, 2009 are attached. Highlights of the week's activities include:

Beach Operated Bass Basin - Offshore Tasmania: Spikey Beach-1 (T/38P)

Spikey Beach-1 (Beach 80% in Spikey Beach Farmout Blocks) targeting oil in the Upper Eastern View Group reached final total depth of 2100m MDRT on 14 September. No significant hydrocarbon shows were encountered and the well is being Plugged and Abandoned. It is expected that the Ocean Patriot will be released on 19 September.

Egypt - North Shadwan Concession - Gulf of Suez

The NS 394-3 [Burtocal North] offshore oil exploration well (Beach 20%) is drilling ahead at a depth of 672 metres after spudding on 14 September. Its primary target is the Nubia Sandstone.

The NS377-3 oil development well (Beach 20%) is expected to spud on Saturday 19 September. This will be an extended reach production well to be drilled from an onshore location to intersect the offshore Kareem Formation oil pool at a location approximately 150 metres north of the GH377-1 discovery well.

Beach Petroleum Operated Cooper / Eromanga Exploration (PEL 218)

Wakefield-1 (Beach 23.33% in Post Permian JV), targeting oil in the Namur and Hutton Sandstones, spudded Thursday 10 September. Current operation is drilling ahead in the Cretaceous at a depth of 1467 metres. Beach is being free carried through the drilling of this well.

Yours faithfully,

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Hector Gordon Chief Executive Officer

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Weekly Drilling Report



Wednesday 16th September 2009

Well Participants		cipants	Weekly Progress & Summary		Primary Targets
Wakefield-1	BPT* 23.33%		Report Time: 0600 (CST) 06/09/2009		
PEL 218	ADE	23.33% 10.00%	Depth:	1467m	Namur Sandstone Hutton Sandstone
Oil Exploration	ICN***	33.33%		Drilling ahead in the Cretaceous.	Hullon Sandstone
			Operation:		
C/E Basin, SA	DEK***	5.02%	Progress:	1467m	
	WEL*** BUY**	5.02% 23.28%			
Spikey Beach-1	BPT	80.00%	Report Time:	0600 hrs (CST) 16/09/2009	Upper Eastern View
T/38P	CUE	10.00%	Depth:	2100m(TD)	Group
Oil Exploration	EXO	10.00%	Operation:	Well is being plugged and abandoned.	Croup
Bass Basin, Tas	ENU	10.00%	Progress:	1284m	
Paralana-2	BPT*	21.00%	Report Time:	0600 hrs (CST) 16/09/2009	Upper Cannana
GEL 178					
	PTR TRU	69.00%	Depth:	2466m	or Bolla Bollana
Geothermal Exploration Arrowie Basin, SA	IRU	10.00%	Operation: Progress:	Drilling ahead in 8.5" hole. 213m	
•			r rogrooo.	Lion	
NS 394-3	BPT BP*		Report Time:	0600hrs (Egypt) 15/09/2009	Nubia Sandstone
(Burtocal-Nth)		50.00%		672m	Matulla Sandstone
Oil Exploration Well	TOE	30.00%	Operation:	Drilling ahead in 16" hole.	
N. Shadwan, Egypt			Progress:	672m	
NS 377-3	BPT	20.00%	Report Time:	0600 hrs (local) 15/09/2009	Nubia Sandstone
Oil Development	BP*	50.00%	Depth:		
North Shadwan	TOE	30.00%	Operation:	Rigging up, expect to spud on 20 September.	
Egypt			Progress:		
Surlow-2	BPT	23.20%	Report Time:	0600 hrs (CST) 16/09/2009	Patchawarra Formatio
PL 205	STO*	60.06%	Depth:	31m	Birkhead Formation (s
Gas Development	ORG	16.74%	Operation:	Drilling surface hole.	
C/E Basin, QLD			Progress:	31m	
Charo-7	BPT	20.21%	Report Time:	0600 hrs (CST) 16/09/2009	Birkhead Formation
PPL 177	STO*	66.60%	Depth:	1880m (TD)	Sinticad Formation
Oil Appraisal	ORG	13.19%	Operation:	Well is cased and suspended as a future Birkhead	
C/E Basin, SA	SING	13.1370	operation.	Formation and Hutton Sandstone oil producer.	
ore Baolin, ort			Progress:	Om	
				0000 L	
Okotoko West-2	BPT	23.20%	Report Time:	0600 hrs (CST) 16/09/2009	Hutton Sandstone
PL 288 (ATP 259P)	STO*	60.06%	Depth:	2465m (TD)	Patchawarra Fm (s)
Gas Development	ORG	16.74%	Operation:	Well is cased and suspended as a future Toolachee	
C/E Basin, QLD			Progress:	Formation and Patchawarra Formation gas producer. 0m	
* Operator				-	1
(s) Secondary Targets			ORG Origin En	ergy Resources Ltd	
BPT Beach Petroleum Ltd		ICN Icon Energy Ltd			
ADE Adelaide Energy Ltd		ORG Origin Energy Resources Ltd			
BP BP Exploration (Delta)		PTR Petratherm Ltd			
BUY Bounty Oil & Gas NL		STO Santos Limited			
COE Cooper Energy			TOE TriOcean Energy		
CUE Cue Energy Resources			TRU TRUenerg	0,	
DEK Deka Resources Pty L			WEL Well Trace		
EXO Exoil I td					

** Bounty Oil & Gas NL earning 23.28% interest in Post Permian strata in PEL 218 through Deka and Well Traced upon completion of drilling of Wakefield-1 and execution of assignment documentation.

DEK Deka Resources Pty Ltd EXO Exoil Ltd

*** Icon (10%), Well Traced (5%) and Deka (5%) earning additional interests in Post Permian strata in PEL 218 through Beach upon completion of drilling of Wakefield-1 and execution of assignment documentation. Participation interests shown are final interests that will be earned (include Deka and Well Traced farmouts to Bounty).







