

Ref: #152/09

23 September 2009

ASX Ltd Companies Announcement Office Electronic Lodgement System

Dear Sir,

Re: Beach Petroleum Limited Weekly Drilling Report Week ending 23 September 2009

The drilling report and well location maps for the week ending 23 September, 2009 are attached. Highlights of the week's activities include:

Beach Petroleum Operated Cooper / Eromanga Exploration (PEL 218)

Wakefield-1 (Beach 23.33% in Post Permian JV), targeting oil in the Namur and Hutton Sandstones, has reached total depth at 2298 metres in the Nappamerri Formation and is preparing to run wireline logs. Fair hydrocarbon shows have been observed within the Murta, Namur, Adori and Birkhead Formations.

Egypt - North Shadwan Concession - Gulf of Suez

The NS 394-3 [Burtocal North] offshore oil exploration well (Beach 20%) has reached a depth of 1315 metres and is running intermediate casing. Its primary target is the Nubia Sandstone.

The NS377-3 oil development well (Beach 20%) is expected to spud this week. This will be an extended reach production well drilled from an onshore location to intersect the offshore Kareem Formation oil pool at a location approximately 150 metres north of the GH377-1 discovery well.

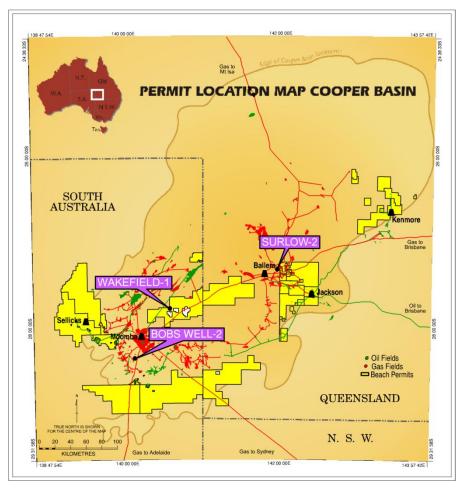
Yours faithfully,

Hector Gordon

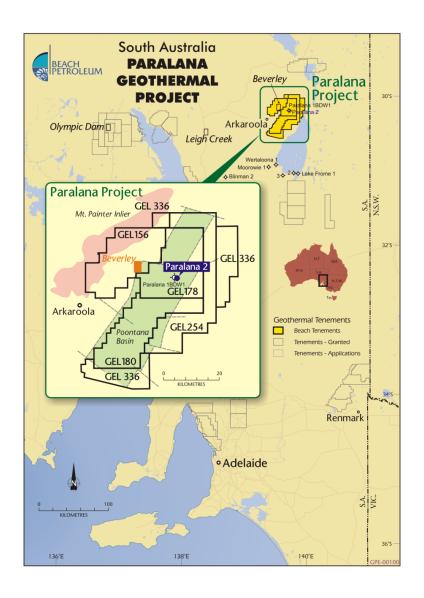
Chief Executive Officer

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Weekly Drilling Report

Wednesday 23rd September 2009

Well Participants		icipants	W	eekly Progress & Summary	Primary Targets	
Wakefield-1	BPT*	23.33%	Report Time:	0600 (CST) 23/09/2009	Namur Sandstone	
PEL 218	ADE	10.00%	Depth:	2298m (TD)	Hutton Sandstone	
Oil Exploration	ICN	33.33%	Operation:	Pulling out of hole to run wireline logs.	Trattori Gariastoria	
C/E Basin, SA	DEK		Progress:	831m		
C/E Basili, SA	WEL	5.02%	i logiess.	651111		
	BUY**	23.28%				
Paralana-2	BPT*	21.00%	Report Time:	0600 hrs (CST) 23/09/2009	Upper Cannana	
GEL 178	PTR	69.00%	Depth:	2777m	or Bolla Bollana	
Geothermal Exploration	TRU	10.00%	Operation:	Running in hole to drill ahead.	Oi Bolla Bollaria	
Arrowie Basin, SA	IKU	10.00%	Progress:	311m		
	1		· · · · g · · · · · ·			
NS 394-3	BPT		Report Time:	0600hrs (Egypt) 22/09/2009	Nubia Sandstone	
(Burtocal-Nth)	BP*	50.00%	Depth:	1315m	Matulla Sandstone	
Oil Exploration Well	TOE		Operation:	Working stuck casing.		
N. Shadwan, Egypt			Progress:	643m		
NS 377-3	BPT	20.00%	Report Time:	0600 hrs (local) 21/09/2009	Nubia Sandstone	
NS 377-3 Oil Development	BP*			0600 fils (local) 21/09/2009	Nubla Sandstone	
•		50.00%	Depth:	Dranaving to anud		
North Shadwan	TOE		Operation:	Preparing to spud. Om		
Egypt			Progress:	OIII		
Surlow-2	BPT	23.20%	Report Time:	0600 hrs (CST) 23/09/2009	Patchawarra Formation	
PL 205	STO*	60.06%	Depth:	2023m	Birkhead Formation (s)	
Gas Development	ORG	16.74%	Operation:	Drilling ahead in the Nappamerri Group.		
C/E Basin, QLD			Progress:	1992m		
Bobs Well-2	BPT	20.21%	D T	0600 hrs (CST) 23/09/2009	Patchawarra Formation	
	STO*	20.21% 66.60%	Report Time: Depth:	816m	Patchawarra Formation	
PPL 89 Gas Development	ORG			Surface casing set. Testing blow out preventers.		
C/E Basin, SA	OKG		Operation: Progress:	816m		
5/E 546/11, 6/1	1		r rogress.	0.0	L	
(s) Secondary Targets	ORG Origin Ene		ORG Origin En	ergy Resources Ltd		
BPT Beach Petroleum Ltd	td ICN Icon I		ICN Icon Ene	rgy Ltd		
ADE Adelaide Energy Ltd			ORG Origin Energy Resources Ltd			
BP BP Exploration (Delta)			PTR Petratherm Ltd			
BUY Bounty Oil & Gas NL			STO Santos Limited			
COE Cooper Energy			TOE TriOcean Energy			
CUE Cue Energy Resources			TRU TRUenergy Pty Ltd			
DEK Deka Resources Pty Ltd			WEL Well Traced Pty Ltd			
XO Exoil Ltd						

^{**} Bounty Oil & Gas NL earning 23.28% interest in Post Permian strata in PEL 218 through Deka and Well Traced upon completion of drilling of Wakefield-1 and execution of assignment documentation.

^{***} Icon, Well Traced and Deka earning additional interests in Post Permian strata in PEL 218 through Beach upon completion of drilling of Wakefield-1 and execution of assignment documentation. Participation interests shown are final interests that will be earned (include Deka and Well Traced farmouts to Bounty.