ASX/Media Release



3 July 2009

ARROW ENERGY LIMITED BROADCAST

Arrow Energy Limited (AOE) provides the opportunity to listen to an audio broadcast with the Company's Australian CEO, Mr Shaun Scott, in a presentation titled

SYDNEY MINING CLUB PRESENTATION - CEO SHAUN SCOTT.

To listen to the presentation and view the presentation slides simply click on the link below.

http://www.brr.com.au/event/58583

The presentation slides are also attached with this announcement,

For further information contact:

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Sydney Mining Club Shaun Scott CEO (Australia) – Arrow Energy Ltd 2nd July, 2009

Arrow Energy Today



- An Australian Stock Exchange (ASX) top 100, vertically integrated, specialist CSG company operating in five countries
- Australian/Asian alliance with Shell
- JV Partnerships with some of Asia's leading companies
- Huge domestic acreage position over eastern Australian coal beds with over 8 TCF of gross 3P reserves
- Operating 20% of Queensland's gas supply together with 375 MW of net generation capacity
- Advanced plans for the world's first export CSG to LNG plant in Gladstone, on Fisherman's Landing and later, larger quantities from a proposed Shell world-scale 16 mtpa plant on Curtis Island
- Current cash level c. A\$400m

Arrow Energy – Projects



Gas Production

- Daandine Joint Venture
- Kogan Joint Venture
- Moranbah Gas Project
- Stratheden Joint Venture
- Tipton West Joint Venture

Electricity Production

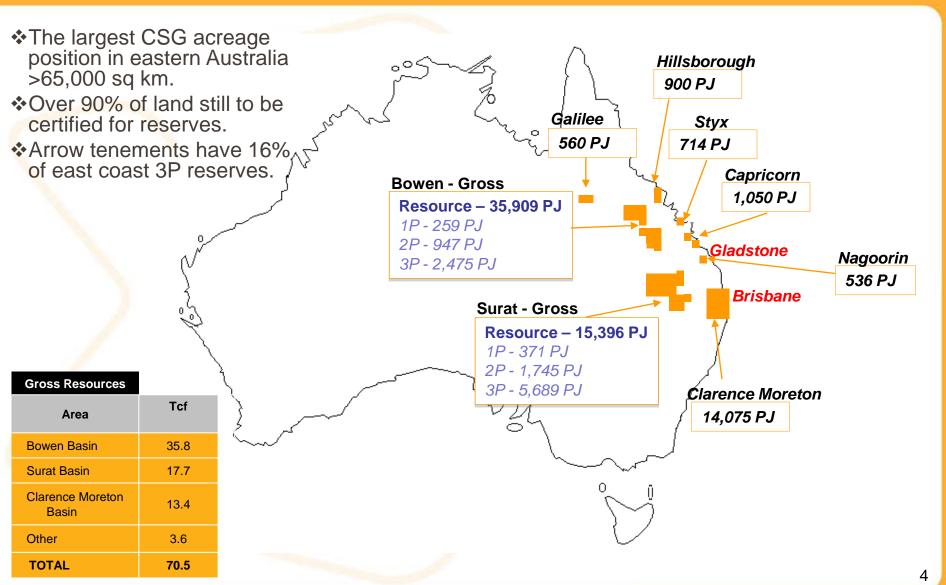
- Daandine Power Station 30 MW
- Townsville Power Station 240 MW
- Braemer 2 Power Station 450 MW



Downstream integration into power increases value capture. Generation assets will consume LNG Ramp-up Gas

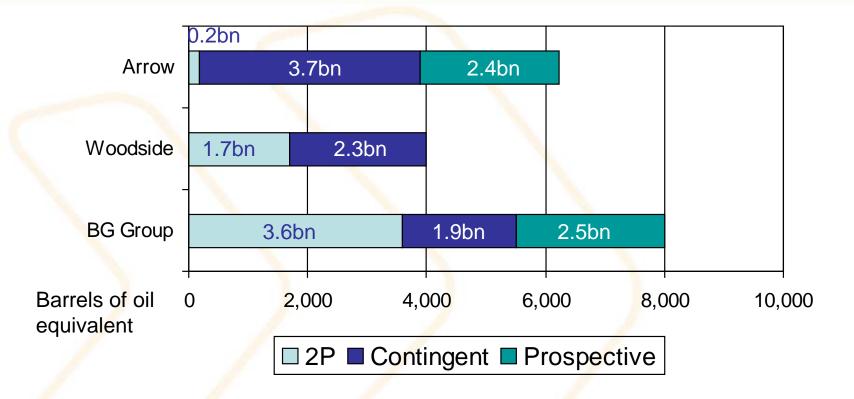
Arrow Energy - resources





Arrow's Australian resource - Context





- Woodside attracted international equity investment over 20 years ago when it's reserves were similar to Arrow's today
- However, Arrow's contingent resource is already the same as Woodside's today...

Fisherman's Landing



- 2 x 1.5 mtpa (90 PJ p.a. each)
- First LNG by end 2012
- EIS completed April 2009
- Turn down to ~30 PJ p.a. rate
- Smaller size means must be low cost simple design with no "gold plating"



FL site & low cost approach provide enablers for smaller scale plant

- -Mainland location allows easy access for people, equipment and services
- -Minimal additional dredging required
- -Existing wharf can be modified to suit LNG
- -Reclaimed land

Shell Australia LNG project



- IAS lodged and declare a State Significant Project
 - Up to 16mtpa from four LNG trains
 - The foundation LNG train will use 200 PJ p.a. for initial
 20 years
 - "Shell has sufficient market access for the foundation LNG train, ...through its marketing activities and regasification positions across locations such as North Asia, India, Europe and North America"
 - First LNG production 2014 2015
- Shell and Arrow in discussions on utilising gas from joint venture tenements

Conventional Vs CSG for LNG



- Gas specification
 - + 96% to 98% CH4 Negligible CO²
 - + Simplified front end of liquefaction trains
 - LNG heating value typically lower
- Capital costs
 - + Lower upstream to first LNG
 - Higher ongoing upstream
 - + Lower downstream
- Drilling
 - + Very simple completions
 - Number of wells required
- Production ramp up
 - Three to four times longer to drill and prepare vs a conventional field
 - Significant volumes of water to be managed
- Location
 - + CSG is onshore with relatively easy access to labour and services
 - + Gladstone is a relatively mature city with a skilled industrial workforce

Keys to success



CSG is a manufacturing business

- 1000's of wells to be drilled, completed and ultimately operated and maintained
- we are adopting Lean Manufacturing and TPR practices
- Lean and TPR have been successfully adopted by oil and gas companies like Aera Energy LLC
- Aera currently operates more than 16,000 wells and drills more than 1,000 wells pa to produce approximately 30% of California's production
- Lean Manufacturing is all about standardization, elimination of waste, reducing cycle and lead times to improve bottom line results in safety performance, margins, quality and production
- TPR strategies target improved equipment reliability, increased production and reduced maintenance costs

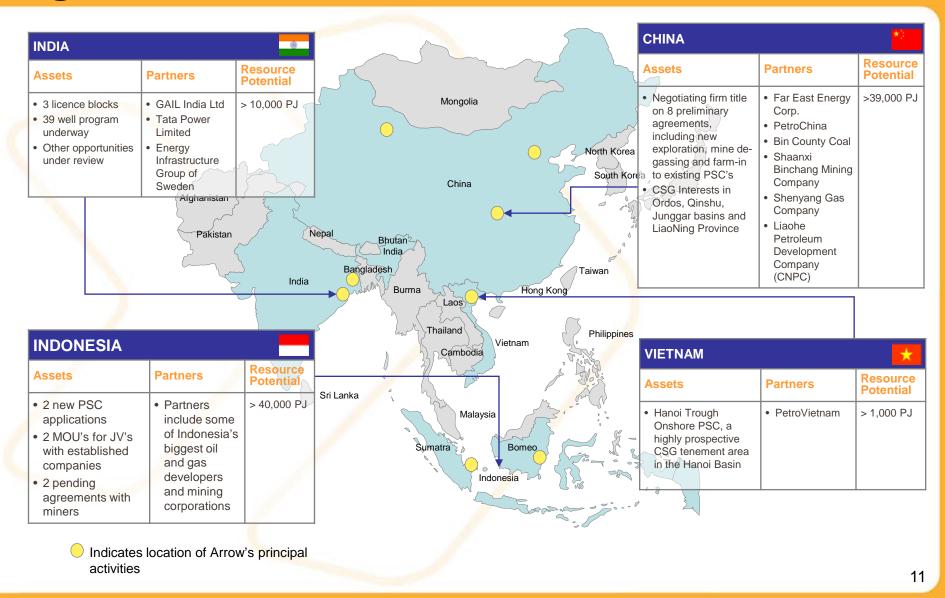
Keys to success



- Ramp up gas management
 - CSG to LNG plants need to be designed to accommodate this as well as ongoing maintenance
 - Technical and commercial opportunities need to be developed
 - FL may provide an opportunity for other LNG projects to manage their ramp up gas
 - A CSG industry gas spec is critical
- Water management
 - We are aiming for beneficial use solutions and a series of options are being studied
 - We are open to aggregated solutions and are working together with industry via APPEA
- GFC
 - Represents a great window of opportunity

Significant international business arrowenergy





Conclusion



- Arrow has multiple value adding options
 - Power Generation
 - LNG Fisherman's Landing & Curtis Island
 - International Portfolio
- CSG to LNG is technically & commercially viable
- CSG to LNG is operationally very different than the conventional LNG projects
- Recognising this difference and striving for Operational Excellence is the key to success

Disclaimer & Important Notice



This presentation contains forward-looking statements that are subject to risk factors associated with the gas and energy industry. It is believed that the expectations reflected in these statements are reasonable, but they may be affected by a range of variables outside the control of Arrow Energy Limited and its Directors which could cause actual results or trends to differ materially, including but not limited to: price and currency fluctuations, geotechnical factors, drilling and production results, development progress, operating results, reserve estimates, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates. Therefore, undue reliance should not be placed on forward-looking statements.

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^{*} The reserves estimates used in this statement and throughout this presentation were compiled by Mr. John Hattner of Netherland, Sewell & Associated, Inc., Dallas, and Mr. Gregory Hueni of MHA Petroleum Consultants, Inc., Colorado, and are consistent with the definitions of proved, probable, and possible hydrocarbon reserves that appear in the Australian Stock Exchange (ASX) Listing Rules. Mr. Hattner and Mr Hueni are qualified in accordance with the requirements of ASX listing rule 5.11 and consent to the use of the reserve figures in the form and context in which they appear in this announcement.