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13 May 2009

ASX Limited 10th Floor, 20 Bond Street SYDNEY NSW 2000

Dear Sir/Madam,

RE: Carbon Energy Limited - MD's Presentation at the Sydney Resources Round - Up Conference

A presentation to be delivered by Carbon Energy Limited's Managing Director, Andrew Dash at the Sydney Resources Round - Up Conference on the 13th May 2009. A copy of the presentation is attached.

Yours Faithfully

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Prem Nair CFO & Company Secretary



Resources Round-Up

Andrew Dash, Managing Director Carbon Energy 13th May 2009

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Carbon Energy (CNX)

Recent History

Company restructured over the past year

- shift in strategic focus from diversified minerals exploration (Metex Resources) to dedicated UCG producer (Carbon Energy)
- acquired 100% of UCG joint venture with CSIRO in November 2007

Changed name to Carbon Energy Ticker CNX (changed from MEE 15 July 2008)

New management team established in Brisbane during 2008

Registered office: Brisbane, QLD (transferred from Perth in January 2009)

Listed Status

Shares on issue 497.3 million

- Highly liquid with 140-150% turnover

Market Capitalisation: \$250 million (@ \$0.50 ps)

Admitted to S&P/ASX 300 Index September 2008

- S&P/ASX Materials Index
- S&P/ASX Metals and Minerals Index

Diverse and supportive shareholder base

- CSIRO 18%
- Corporate (IPL) 11%
- Institutional 9%
- Directors 4%



Underground Coal Gasification (UCG)

UCG is the gasification of coal underground

- the energy in coal is extracted without the environmental impacts associated with coal mining

Gasification is a process where Oxygen and Steam react with coal at high temperatures

- an energy rich gas mixture is produced called *syngas*

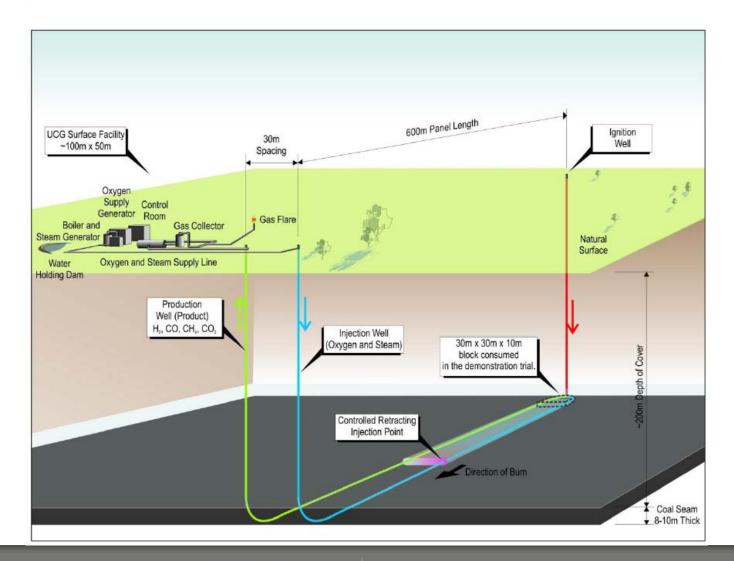
UCG syngas is comprised of four gases

- Hydrogen, Carbon Monoxide, Methane and Carbon Dioxide



Carbon Energy 1PJ UCG design

CarbonEnergy





Carbon Energy Management Team



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Strategic Focus

"To produce clean energy (power generation & synthetic natural gas) and chemical feedstock from UCG syngas"

Transforming from a minerals focus to an energy focus

- Focusing on our UCG technology (developed through 10 years of research by the CSIRO into 50 yrs of operational data) and coal resource opportunities
- UCG technology can be applied to any suitable coal seam anywhere in the world
- Completed successful \$20m commercial trial
- Currently pursuing a number of commercialisation projects



Operational Milestones – Past 12 Months

April '08	Key government approvals gained for \$20m commercial scale UCG Trial
May	MOU executed with Incitec Pivot to gain exclusive rights to technology for ammonia
May	Commencement of work at the Bloodwood Creek trial site
July	Directional drilling commenced
Aug	Construction of above ground infrastructure commenced
Aug	Directional drilling completed
Oct	Construction completed and first Gasification (on air) achieved
Nov	Commercial volumes achieved – 100 day trial commences
Jan '09	Oxygen/steam gasification commences
Feb	Trial complete (gasification and data collection continues)
Mar	Analysis & announcement of results



Queensland

Interest in 2,000 km2 of EPC's

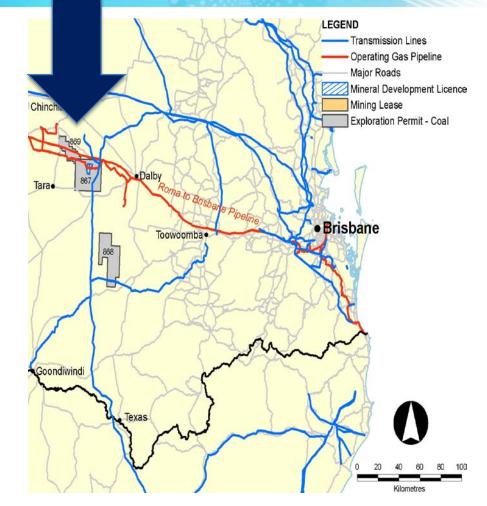
668 million tonnes Inferred and indicated) of JORC compliant coal resource (13,360 PJ of in-situ energy, of which at least 7,750 PJ is recoverable)

Short term commercialisation

- Power generation into the NEM
- Synthetic natural gas

Medium term commercialisation

- Chemicals (eg ammonia)
- Liquid fuels





Commercial projects - Power Generation



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Power Generation

Phase

Size

Location

Network Connection

Project – commit

First Generation

5MW

Bloodwood Creek

Local distribution system

Mid 2009

Oct- Dec 09





Power Generation

Phase

Size

Location

20MW

Bloodwood Creek

Network Connection

Project – commit

First Generation

Local distribution system Oct – Dec 2009 Approx 12 months later





Power Generation - Blue Gum



Phase



Power GenerationBlue Gum Energy ParkPhase



Central gas processing and Gas Power-Station
Ammonia Plant
Chemical Plant
Transport Fuel manufacture

- 5 Synthetic Natural Gas manufacture
- 6 Commercial and Administration Facilities
- 7 Carbon Energy's existing UCG facility (Bloodwood Creek)

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Western Australia

Executed HOA with Eneabba Gas Limited in March 2009 - targeting 300 million tonnes of JORC inferred coal resource (approx 6,000 PJ) by mid 09

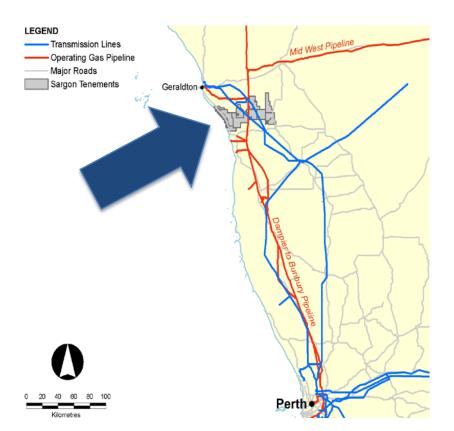
Negotiating Gas Sale Agreement to supply Eneabba's planned 168 MW power station

Short term commercialisation

- Power generation into the SWIS
- Synthetic natural gas

Medium term commercialisation

- Chemicals (eg ammonia)
- Liquid fuels





Commercialisation Strategy – International

India

- Existing JV with Singareni
- Currently in discussions with a number of major Indian corporates
- Exploring complementary business development partnerships with other Australian businesses for Indian projects

North America

- Currently assessing entry strategy
- Opportunities exist to secure coal resources in our own right or alternatively, farmin opportunities by applying Carbon Energy technology



Summary

Trial complete – demonstrating Carbon Energy's world leading UCG technology

Market opportunities are significant

- power generation
- synthetic natural gas production
- chemical manufacture (fertiliser, industrial explosives, plastics)
- transport fuels

Significant interest in Carbon Energy's technology in Australia and overseas

- currently assessing which opportunities are best for us
- Qld Significant progress achieved in recent months at Bloodwood Creek
 - land secured
 - resource increased
 - tenure security achieved
 - Mining Lease Application submitted
- WA Conducting Due Diligence and drilling results expected mid 2009