DUET GROUP
CONCISE FINANCIAL REPORT
FOR YEAR ENDED 30 JUNE 2009

This report comprises:
Diversified Utility and Energy Trust No.1
ASRN 109 363 037
and its controlled entities

DUET Group comprises Diversified Utility and Energy Trust No.1 (ASRN 109 363 037) and its controlled entities (DUET1), Diversified Utility and Energy Trust No.2 (ASRN 109 363 135) (DUET2), Diversified Utility and Energy Trust No. 3 (ASRN 124 997 986) (DUET3) and DUET Investment Holdings Limited (ABN 22 120 456 573) (DIHL)

Concise Financial Report
for year ended 30 June 2009

Concise Financial Report
for year ended 30 June 2009

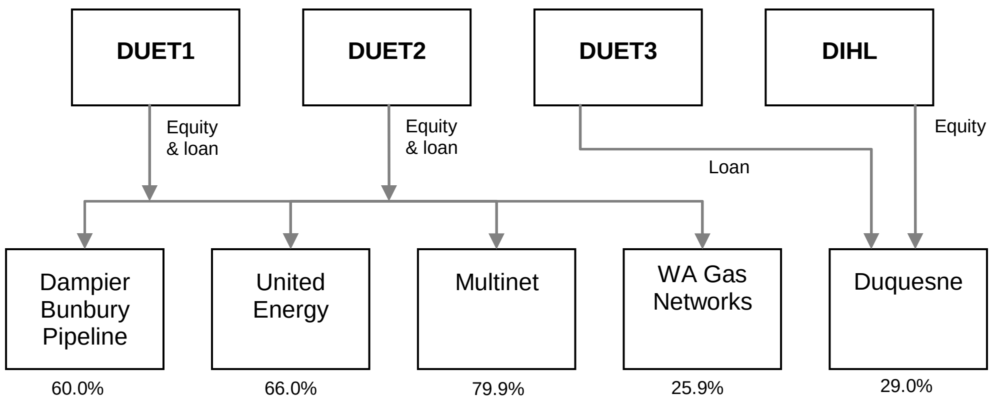
Director's Report
for year ended 30 June 2009

Directors' Report

Explanation of the Financial Report

At 30 June 2009, DUET Group comprises Diversified Utility and Energy Trust No.1 (DUET1), Diversified Utility and Energy Trust No.2 (DUET2), Diversified Utility and Energy Trust No.3 (DUET3) and DUET Investment Holdings Limited (DIHL) and their subsidiaries (together, DUET). These four stapled entities DUET1, DUET2, DUET3 and DIHL trade as one listed security, DUET Group, on the Australian Securities Exchange (ASX Code: DUE).

A summary of the Group structure as at 30 June 2009 is illustrated below.



DUET holds a controlling interest in the Dampier Bunbury Natural Gas Pipeline Trust and its controlled entities (DBP or Dampier Bunbury Pipeline), United Energy Distribution Holdings Limited and its controlled entities (UEDH or United Energy) and Multinet Group Holdings Limited and its controlled entities (MGH or Multinet). Accordingly the results, assets and liabilities of these entities are consolidated into the DUET Group Financial Report. DUET holds non-controlling interests in WA Network Holdings Pty Limited (WAGN or WA Gas Networks) and DQE Holdings LLC (DQE or Duquesne) and therefore these investments are equity accounted into the DUET Group Financial Report. This means DUET's share of profits and losses of WAGN and DQE are recognised in one line in the Income Statement.

Under Australian Accounting Standards, DUET1 has been deemed the parent entity of DUET2, DUET3 and DIHL for accounting purposes. Therefore, the DUET1 consolidated Financial Statements include all entities forming DUET.

Financial Statements for DUET2, DUET3 and DIHL for the year ended 30 June 2009 have also been presented in this report jointly as permitted by ASIC class orders 05/642 and 06/441.

The financial report for DUET Group, presented in the first column in the attached financial report, serves as a summary of the financial performance and position of DUET as a whole, while the four other columns in the financial report provide the individual entity financial reports of DUET1, DUET2, DUET3 and DIHL.

As the securities held by investors are stapled securities in DUET, the Financial Report for the DUET Group provides the most concise information regarding the performance of investors' funds, with further information on the components of the investment presented in the remaining columns.

Directors' Report
for year ended 30 June 2009

Directors' Reports – DUET1, DUET2, DUET3 and DIHL

AMPCI Macquarie Infrastructure Management No.1 Limited (RE1) acts as responsible entity for Diversified Utility and Energy Trust No.1 (DUET1) and manager of DUET Investment Holdings Limited (DIHL).

AMPCI Macquarie Infrastructure Management No.2 Limited (RE2) acts as responsible entity for Diversified Utility and Energy Trust No.2 (DUET2) and Diversified Utility and Energy Trust No.3 (DUET3).

UIG 1013: Consolidated Financial Reports in relation to Pre-Date-of Transition Stapling Arrangements requires one of the stapled entities of a stapled structure to be identified as the parent entity for the purpose of preparing a consolidated financial report. In accordance with this requirement, DUET1 has been identified as the parent of the consolidated Group comprising DUET1, DUET2, DUET3, DIHL and the entities they control, together acting as DUET or DUET Group.

RE1 and RE2 are joint ventures between AMP Capital Holdings Limited (AMPCH), a wholly owned subsidiary of AMP Limited, and Macquarie Capital Group Limited (MCGL), a wholly owned subsidiary of Macquarie Group Limited (MGL).

The directors of RE1 submit the following report for DUET1 for the year ended 30 June 2009.

The directors of RE2 submit the following report for DUET2 and DUET3 for the year ended 30 June 2009.

The directors of DIHL submit the following report for DIHL for the year ended 30 June 2009.

The units of DUET1, DUET2 and DUET3 together with the ordinary shares in DIHL are issued as stapled securities in DUET.

Principal Activities

The principal activity of DUET1, DUET2, DUET3 and DIHL is investment in energy utility assets. The investment policy of DUET Group is to invest funds in accordance with the provisions of the Trust Constitutions and the governing documents of the individual entities within DUET Group.

Directors Names (and period of service)

The following persons held office as directors of RE1 during the year and up to the date of this report:

- Philip Garling (Chairman)
- John Roberts
- The Hon. Michael Lee
- Emma Stein
- Douglas Halley
- Dr Greg Roder (alternate for Philip Garling)
- Shemara Wikramanayake (alternate for John Roberts – resigned 18 July 2008)
- Gregory Osborne (alternate for John Roberts – appointed 18 July 2008, resigned 27 February 2009)
- Francis Kwok (alternate for John Roberts - appointed 2 March 2009)

Director's Report
for year ended 30 June 2009

Directors' names (and period of service) (continued)

The following persons held office as directors of RE2 during the year and up to the date of this report:

– Philip Garling	(Chairman)
– John Roberts	
– Ron Finlay	
– Eric Goodwin	
– Duncan Sutherland	
– Dr Greg Roder	(alternate for Philip Garling)
– Shemara Wikramanayake	(alternate for John Roberts – resigned 18 July 2008)
– Gregory Osborne	(alternate for John Roberts – appointed 18 July 2008, resigned 27 February 2009)
– Francis Kwok	(alternate for John Roberts - appointed 2 March 2009)

The following persons held office as directors of DIHL during the year and up to the date of this report:

– Philip Garling	(Chairman)
– John Roberts	
– Ron Finlay	
– Douglas Halley	
– Emma Stein	
– Dr Greg Roder	(alternate for Philip Garling)
– Shemara Wikramanayake	(alternate for John Roberts – resigned 18 July 2008)
– Gregory Osborne	(alternate for John Roberts – appointed 18 July 2008, resigned 27 February 2009)
– Francis Kwok	(alternate for John Roberts - appointed 2 March 2009)

Distributions and Dividends

The distribution for the year ended 30 June 2009 was 24.125 cents per stapled security (2008: 27.00 cents per stapled security).

An interim distribution for the year ended 30 June 2009 of 14.125 cents per stapled security was paid on 17 February 2009 (2008: 13.50 cents per stapled security). This consisted of 4.888 cents per unit from DUET1 (2008: 4.550 cents per unit), 6.511 cents per unit from DUET2 (2008: 6.350 cents per unit) and 2.726 cents per unit from DUET3 (2008: 2.600).

A final distribution of 10.00 cents per stapled security was paid on 14 August 2009 (2008: 13.50 cents per stapled security). This consisted of 3.157 cents per unit from DUET1 (2008: 5.01 cents per unit), 4.907 cents per unit from DUET2 (2008: 5.99 cents per unit) and 1.936 cents per unit from DUET3 (2008: 2.50 cents per unit).

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for year ended 30 June 2009

Review and Results of Operations

The performances of the DUET Group and entities comprising DUET for the year ended 30 June 2009 was as follows:

	DUET Group 1 Jul 08 - 30 Jun 09	**DUET1 1 Jul 08 - 30 Jun 09**	**DUET2 1 Jul 08 - 30 Jun 09**	**DUET3 1 Jul 08 - 30 Jun 09**	**DIHL 1 Jul 08 - 30 Jun 09**
Revenue and other income from continuing operations	**1,042,938**	**95,767**	**89,405**	**69,292**	**21,884**
(Loss)/profit for the year	**(49,957)**	**49,611**	**53,805**	**38,247**	**(127,704)**
(Loss)/profit attributable to security holders	**(62,281)**	**49,611**	**53,805**	**38,247**	**(127,704)**
Earnings used in calculation of basic and diluted earnings per stapled security/unit/share	**27,177**	**49,611**	**53,805**	**38,247**	**(127,704)**
Basic earnings per stapled security/unit/share	**4.03c**	**7.36c**	**7.97c**	**5.67c**	**(18.94)c**
Diluted earnings per stapled security/unit/share	**4.03c**	**7.36c**	**7.97c**	**5.41c**	**(18.94)c**

	DUET Group 1 Jul 07 - 30 Jun 08	DUET1 1 Jul 07 - 30 Jun 08	DUET2 1 Jul 07 - 30 Jun 08	DUET3 1 Jul 07 - 30 Jun 08	DIHL 1 Jul 07 - 30 Jun 08
Revenue and other income from continuing operations	971,828	77,243	87,069	42,523	4,187
Profit for the year	74,581	15,681	25,575	6,409	27,011
Profit attributable to security holders	51,838	15,681	25,575	6,409	27,011
Earnings used in calculation of basic and diluted earnings per stapled security/unit/share	18,418	15,681	25,575	6,409	27,011
Basic earnings per stapled security/unit/share	3.05c	2.60c	4.24c	1.06c	4.48c
Diluted earnings per stapled security/unit/share	3.05c	2.60c	4.24c	0.82c	3.46c

The DUET Group loss for the year to 30 June 2009 of $50.0m is primarily a result of non cash changes in the fair value of derivatives during the year. The mark to market losses total $176.5m and have been consolidated or equity accounted into the DUET Group result.

Significant movements include the following:

a) Consolidated: Unrealised non-cash mark to market losses on derivatives at:
   - DUET corporate-level of $32.1m (2008: $13.3m); and
   - Multinet of $18m (2008: a gain of $1.6m).

b) Equity accounted share of Duquesne's unrealised:
   - non-cash mark to market losses (net of tax) of $71.2m (2008: a gain of $27m) on energy hedging derivatives;
   - actuarial loss on defined benefit plan of $55.2m (2008: $15.6m).

Director's Report
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Dampier Bunbury Pipeline

During the year under review, DBP transmitted 289.8 PJ (2008: 295.1 PJ) of gas.

The expansion program of the Dampier to Bunbury Natural Gas Pipeline (DBNGP) continued to be a major focus during the year under review and underpinned increases in revenue and earnings. With the substantial completion of the Stage 5A expansion project in April 2008, DBP has seen revenue growth of approximately 15.3% in the 12 months to 30 June 2009.

Since DUET acquired its 60% interest in DBP in October 2004, two substantial capacity expansions have been completed. In December 2006 the $433 million Stage 4 expansion project was completed on time and on budget and in November 2008 the $660 million Stage 5A expansion project was completed on time and under budget. DBP has also announced the $700 million Stage 5B expansion project. When completed, the DBNGP will be approximately 80% duplicated over its entire length and over 90% duplicated between Dampier and Perth.

DBP has executed debt and equity agreements, shipper contracts and placed the pipe order for the Stage 5B expansion project.

United Energy

During the year under review, United Energy distributed 7,928 GWh (2008: 7,925 GWh) of electricity. United Energy performed solidly this year as a result of the continued strong demand for electricity. United Energy continues to progress the smart meter project in Victoria. This project announced on 9 December 2008 will involve replacing over 650,000 meters, deploying a new communications network, installing new supporting IT systems and redesigning business processes to accommodate the new meters. United Energy aims to complete the installation program by 2013.

United Energy has a regulatory obligation to disclose related party transactions and the costs incurred by related parties in delivering services to it in 2007 and 2008. The regulatory accounts submitted for 2007 were qualified on the basis that costs were not supplied in relation to all disclosed related party transactions.

Multinet

During the year under review, Multinet distributed 58.5 PJ (2008: 58.34PJ) of gas.

Multinet has continued to perform in line with expectations. In March 2008, Victoria's Essential Services Commission (ESC) delivered its final regulatory determination for Multinet for the period 1 January 2008 to 31 December 2012. The decision provides regulatory certainty for Multinet until 2012. This is the last decision to be handed down by the ESC, with subsequent decisions falling under the jurisdiction of the national Australian Energy Regulator (AER). The formation of the AER is expected by industry participants to lead to greater consistency and predictability in future regulatory decisions, replacing a number of state-based regulatory bodies.

Multinet has been an active participant in the Victorian State Government's natural gas extension program through two important expansion projects. The Yarra Ranges and South Gippsland expansion projects are now complete.

Multinet has a regulatory obligation to disclose related party transactions and the costs incurred by related parties in delivering services to it in 2004, 2005, 2006, 2007 and 2008. The regulatory accounts submitted for these years (excluding 2008, which have not been completed) have been qualified on the basis that costs have not been supplied in relation to all disclosed related party transactions.

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WA Gas Networks

Continued population growth in and around Perth has underpinned the expansion of WAGN's gas distribution network.

Duquesne

The US Federal Energy Regulatory Commission (FERC) is currently providing attractive incentives for investment in transmission infrastructure through the regulated tariff structure both within Duquesne's distribution area and potentially between states. Duquesne is strategically located between the generation-rich states of Ohio, Indiana and Kentucky and the high electricity usage states of New York and District of Columbia which provide significant opportunities to Duquesne for further growth.

Significant Changes in State of Affairs

Institutional Placement and Entitlement Offer

DUET completed an equity raising of 204.1 million securities at $1.30 per security, comprising an Institutional Placement completed on 21 April 2009 and a 1 for 6.25 Accelerated Non-renounceable Entitlement Offer completed on 1 May 2009. Proceeds from the equity raising of $265.4 million (before costs of the offer) were used to further strengthen DUET's balance sheet, continue to reduce gearing and provide increased flexibility for funding future growth capital expenditure.

Redemption of POWERS / $685 million Corporate Bank Facility

On 1 September 2008, DUET redeemed and cancelled the Preferred to Ordinary with Exchange and Reset Securities (POWERS), DUET's hybrid funding instrument.

The source of funding for the redemption was a $685 million corporate bank facility that reached financial close on 28 August 2008. The $685 million facility consists of a $585 million and a $100 million standby facility.

US$300 million cross-currency interest rate swap executed

In August 2008, DUET Group executed a US$300 million cross-currency interest rate swap (Swap) with certain members of its banking syndicate. The Swap was effective from 29 August 2008 and is used to hedge DUET Group's US dollar-denominated investment in Duquesne.

Duquesne defined benefit plans

Due to the continued volatility in equity markets and the fall in rates of return on investments, the Duquesne defined benefit plans reported a net plan deficit of US$218 million as at 30 June 2009. This is consistent with the annual actuarial valuation as at 31 December 2008.

Under US legislation, the Pension Protection Act of 2006 requires funding deficits to be met by the sponsoring company over a defined period. In Duquesne's case, based on current legislation, this is expected to be over a 7 year period commencing in the 2010 calendar year. As this deficit relates to a regulated entity, Duquesne management are of the opinion that the funding required under the Act will meet the criteria and be recoverable through a regulated tariff rate reset.

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Transfer of operations and maintenance staff to Dampier Bunbury Pipeline

DBP announced on 9 February 2009 that it had reached final agreement with WestNet Energy for the resumption of asset management functions for the Dampier to Bunbury Natural Gas Pipeline (DBNGP) by DBP. These functions (including pipeline operations, engineering, maintenance and the majority of corporate support functions) were previously carried out by WestNet Energy and WestNet Infrastructure Group under an Operating Services Agreement (OSA).

With the exception of the anticipated operating efficiencies, there will be no material change to DBP's cost base as a result of the changes.

Performance fee reinvested in DUET Group Securities

On 8 July 2008, RE1 and RE2 elected to apply the performance fee of $54.2 million earned by them for the six month period to 30 June 2008 to subscribe for DUET Group securities. The securities were issued in the name of entities nominated by the shareholders of RE1 and RE2. Pursuant to the DUET Trust Constitutions and DIHL Management Services Agreement, 17,021,662 new stapled securities were issued at a price of $3.1835 per stapled security, being the weighted average trading price (VWAP) of DUET Group securities during the last 20 trading days of the six month period to 30 June 2008.

Refinancing of DBP's Stage 4A Debt Facility

During the year DPB refinanced the $480 million Stage 4A debt facility with financial close occurring on 3 June 2009. The refinancing was achieved by way of a new Syndicated Facility Agreement with 3 and 5 year tranches.

Events Occurring After Balance Sheet Date

Final distribution paid

A final distribution of 10.00 cents per stapled security was paid by DUET on 14 August 2009 (2008: 13.50 cents). This consists of a distribution of 3.157 cents per unit from DUET1 (2008: 5.01 cents), 4.907 cents per unit from DUET2 (2008: 5.99 cents) and 1.936 cents per unit from DUET3 (2008: 2.50 cents).

DUET Group securities issued under DRP

Security holders participating in DUET's Distribution and Dividend Reinvestment Plan (DRP) reinvested $18,935,563 of the distribution paid on 14 August 2009 in 12,077,760 DUET Group securities at a price of $1.567812.

Refinancing of Multinet's $135 million Medium Term Notes

As announced on 25 March 2009, Multinet received commitments to refinance these notes that matured after 30 June 2009. The refinancing achieved financial close on 29 July 2009.

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Winding up of POWERS Trust

Following the redemption of POWERS units on 1 September 2008, the POWERS Trust was wound up on 30 July 2009.

No other circumstances have arisen since the end of the financial year that has significantly affected, or may significantly affect, the operations of DUET Group, the results of those operations in future financial years, or the state of affairs of DUET Group in years subsequent to the year ended 30 June 2009.

Likely Developments and Expected Results of Operations

In July 2008, the Carbon Pollution Reduction Scheme Green Paper was released. The paper proposes the introduction of a cap and trade emissions trading scheme with the objective of meeting Australia's emissions reduction targets in the most flexible and cost effective way. It would appear that some of DUET's assets may incur obligations under the scheme for emissions permits. DUET is currently reviewing the proposed scheme to confirm that all costs incurred can be passed through to consumers, as per the general intent of the scheme.

Further information on likely developments relating to the operations of DUET1, DUET2, DUET3 (together, the Trusts) and DIHL (Company) in future years and the expected results of those operations has not been included in this report because the Directors believe it would be likely to result in unreasonable prejudice to the Trusts and Company of DUET Group.

Indemnification and Insurance of Officers and Auditors

During the year, RE1, RE2 and the Company paid a premium to insure their respective officers. As long as these officers act in accordance with the Constitution and the law, they will remain indemnified out of the assets of the Trusts and Company of DUET Group against any losses incurred while acting on behalf of the Trusts, Company and DUET Group. The auditors of DUET Group are in no way indemnified out of the assets of the Trust, Company or DUET Group.

Director's Report
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Interests in DUET Group Securities Issued During the Financial Year

The movement during the year in securities on issue of DUET Group is set out below:

	DUET Group 1 Jul 08 - 30 Jun 09 '000	**DUET1 1 Jul 08 - 30 Jun 09 '000**	**DUET2 1 Jul 08 - 30 Jun 09 '000**	**DUET3 1 Jul 08 - 30 Jun 09 '000**	**DIHL 1 Jul 08 - 30 Jun 09 '000**
Securities on issue at the beginning of the year	**609,459**	**609,459**	**609,459**	**609,459**	**609,459**
Securities issued during the year	**237,627**	**237,627**	**237,627**	**237,627**	**237,627**
Securities on issue at the end of the year	**847,086**	**847,086**	**847,086**	**847,086**	**847,086**

	DUET Group 1 Jul 07 - 30 Jun 08 '000	DUET1 1 Jul 07 - 30 Jun 08 '000	DUET2 1 Jul 07 - 30 Jun 08 '000	DUET3 1 Jul 07 - 30 Jun 08 '000	DIHL 1 Jul 07 - 30 Jun 08 '000
Securities on issue at the beginning of the year	568,328	568,328	568,328	568,328	568,328
Securities issued during the year	41,131	41,131	41,131	41,131	41,131
Securities on issue at the end of the year	609,459	609,459	609,459	609,459	609,459

Value of Assets

	DUET Group 1 Jul 08 - 30 Jun 09 $'000	**DUET1 1 Jul 08 - 30 Jun 09 $'000**	**DUET2 1 Jul 08 - 30 Jun 09 $'000**	**DUET3 1 Jul 08 - 30 Jun 09 $'000**	**DIHL 1 Jul 08 - 30 Jun 09 $'000**
Value of assets at 30 June 09	**7,950,662**	**907,515**	**1,034,150**	**585,658**	**238,172**

	DUET Group 1 Jul 07 - 30 Jun 08 $'000	DUET1 1 Jul 07 - 30 Jun 08 $'000	DUET2 1 Jul 07 - 30 Jun 08 $'000	DUET3 1 Jul 07 - 30 Jun 08 $'000	DIHL 1 Jul 07 - 30 Jun 08 $'000
Value of assets at 30 June 08	7,608,770	812,468	950,989	243,068	175,165

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for year ended 30 June 2009

Directors' Holdings of Stapled Securities

The aggregate number of DUET Group stapled securities and POWERS units held directly, indirectly or beneficially by directors at the date of this financial report are:

	DUET Group stapled securities 2009	DUET Group stapled securities 2008	POWERS securities 2008[1]
Director			
Philip Garling	**72,750**	62,715	1,800
John Roberts	**3,544,833**	1,813,521	-
The Hon Michael Lee	**10,315**	5,481	-
Emma Stein	**43,506**	32,960	-
Douglas Halley	**95,000**	54,208	-
Dr Greg Roder	**-**	-	-
Ron Finlay	**14,455**	12,462	-
Eric Goodwin	**36,145**	27,418	-
Duncan Sutherland	**212,757**	80,000	-
Francis Kwok	**-**	-	-

[1] POWERS securities were redeemed on 1 September 2008

Certain employees of MGL and AMPCH associated with the management of DUET hold stapled securities in DUET Group at the date of this report.

RE1's and RE2's Holdings of Stapled Securities

Neither RE1 or RE2 hold any stapled securities in DUET Group at the date of this financial report (30 June 2008: nil).

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for year ended 30 June 2009

Environmental Regulations

DUET1, DUET2, DUET3 & DIHL are not subject to any environmental regulations. The operations of the underlying assets in which the DUET Group invests are subject to environmental regulations particular to the countries in which they are located.

Dampier Bunbury Pipeline

Both the DBP Licence and DBP Access Licence place requirements on DBP as operator of the DBNGP. Environmental obligations are identified and managed through DBP's Environmental Management Plan, which sets out procedures for necessary restoration work associated with operations and construction.

The directors are not aware of any material breaches to the environmental regulations discussed above.

United Energy

United Energy is subject to significant environmental regulation under the Environmental Protection Act (EPA) 1970 (Vic). United Energy adheres to environmental management principles using compliance with ISO 14001 for proactive planning, sustainable development and self assessment for continuous improvement. United Energy did not receive any notices from the EPA for violation of the Act during the year.

Multinet

Multinet is subject to significant environmental regulation under the Environmental Protection Act 1970 (Vic). Multinet adheres to environmental management principles using compliance with ISO 14001 for proactive planning, sustainable development and self assessment for continuous improvement. Multinet did not receive any notices from the Environmental Protection Agency for violation of the Act from 2004 to the date of signing this report.

Application of Class Order

The financial reports for DUET Group, DUET1, DUET2, DUET3 and DIHL are jointly presented in one report, as permitted by ASIC Class Order 05/642 and 06/441.

Auditor's Independence Declaration

A copy of the Auditor's Independence Declaration as required under section 307C of the Corporations Act 2001 is set out on page 13.

Rounding of Amounts in the Directors' Report and the Financial Report

DUET Group, DUET1, DUET2, DUET3 and DIHL are of a kind referred to in Class Order 98/0100, issued by ASIC, relating to the 'rounding off' of amounts in the directors' report and financial report. Amounts in the directors' report and financial report have been rounded off in accordance with that Class Order to the nearest thousand dollars, or in certain cases, to the nearest dollar.

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Signed in accordance with a resolution of directors of AMPCI Macquarie Infrastructure Management No.1 Limited.

Philip Garling
Director
AMPCI Macquarie Infrastructure Management No.1 Limited
Sydney
20 August 2009

John Roberts
Director
AMPCI Macquarie Infrastructure Management No.1 Limited
Sydney
20 August 2009

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Auditor's Independence Declaration to the Directors of the Responsible Entities of Diversified Utility and Energy Trust No.1

In relation to our audit of the concise financial report of Diversified Utility and Energy Trust No.1 for the year ended 30 June 2009, to the best of my knowledge and belief, there have been no contraventions of the auditor independence requirements of the Corporations Act 2001 or any applicable code of professional conduct.

Ernst & Young

Ernst & Young

K Brown

Kester C Brown
Partner

Melbourne
20 August 2009

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Consolidated Income Statements

	Note	**DUET Group 1 Jul 08 - 30 Jun 09 $'000**	DUET Group 1 Jul 07 - 30 Jun 08 $'000
Revenue from continuing operations	3	**1,011,942**	957,118
Other Income	3	**30,996**	14,710
Total Revenue and other income from continuing operations		**1,042,938**	971,828
Share of net profit/(loss) of associates accounted for using the equity method		**(123,954)**	40,158
Operating expenses	3	**(293,358)**	(291,873)
Depreciation and amortisation expense	3	**(168,776)**	(159,633)
Finance costs	3	**(373,106)**	(348,517)
Other expenses	3	**(132,340)**	(124,956)
Total expenses from continuing operations		**(967,580)**	(924,979)
Profit/(loss) before income tax expense		**(48,596)**	87,007
Income tax expense		**(1,361)**	(12,426)
Profit/(loss) for the year		**(49,957)**	74,581
Profit/(loss) is attributable to:			
DUET1 and DUET2 unitholders		**27,177**	18,418
DIHL shareholders and DUET3 unitholders as minority interests		**(89,458)**	33,420
Stapled Securityholders		**(62,281)**	51,838
Other minority interests		**12,324**	22,743
Basic earnings per stapled security/share/unit	5	**4.03c**	3.05c
Diluted earnings per stapled security/share/unit	5	**4.03c**	3.05c

The above Income Statements should be read in conjunction with the accompanying notes.

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Consolidated Balance Sheets

	Note	**DUET Group 30 Jun 09 $'000**	DUET Group 30 Jun 08 $'000
Current assets			
Cash and cash equivalents		**588,687**	305,118
Receivables		**56,602**	60,764
Inventories		**11,732**	11,683
Current tax receivable		**2,387**	850
Other assets		**64,334**	62,819
Derivative Financial Instruments		**470**	9,315
Total current assets		**724,212**	450,549
Non-current assets			
Receivables		**329,247**	289,836
Other financial assets – investments in unlisted securities		**-**	-
Investment in associated entities		**46,892**	162,920
Property, plant and equipment		**4,835,859**	4,498,556
Deferred tax assets		**24,725**	10,991
Intangible assets		**1,972,296**	1,970,587
Derivative Financial Instruments		**17,431**	225,331
Total non-current assets		**7,226,450**	7,158,221
Total assets		**7,950,662**	7,608,770
Current liabilities			
Distribution payable		**84,709**	82,277
Payables		**175,558**	246,384
Interest bearing liabilities	6	**147,984**	591,272
Provisions		**7,540**	750
Derivative Financial Instruments		**13,637**	4,014
Other liabilities		**36,460**	16,202
Total current liabilities		**465,888**	940,899

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Consolidated Balance Sheets (continued)

	Note	**DUET Group 30 Jun 09 $'000**	DUET Group 30 Jun 08 $'000
Non-current liabilities			
Interest bearing liabilities	6	**5,161,459**	4,278,335
Deferred tax liabilities		**541,113**	649,626
Derivative financial instruments		**302,993**	160,574
Provisions		**18,586**	17,307
Retirement benefit obligations		**-**	-
Other Liabilities		**20,134**	15,235
Total non-current liabilities		**6,044,285**	5,121,077
Total liabilities		**6,510,173**	6,061,976
Net assets		**1,440,489**	1,546,794
Equity			
Equity attributable to DUET1 and DUET2 unitholders			
Contributed equity		**1,332,008**	1,078,434
Reserves		**(258,508)**	(61,465)
Accumulated losses		**(199,613)**	(127,749)
Unitholders interest		**873,887**	889,220
Equity attributable to DIHL and DUET3 Securityholders (as minority interest)			
Contributed equity		**494,659**	399,619
Reserves		**(48,961)**	(52,582)
Retained profits/ accumulated (losses)		**(83,066)**	38,503
DIHL and DUET3 securityholders interest		**362,632**	385,540
Other minority interest		**203,970**	272,034
Total equity		**1,440,489**	1,546,794

The above Balance Sheets should be read in conjunction with the accompanying notes.

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Consolidated Statements of Changes in Equity

	DUET Group 1 Jul 08 - 30 Jun 09 $'000	DUET Group 1 Jul 07 - 30 Jun 08 $'000
Total equity at the beginning of the financial year	**1,546,794**	1,489,115
Changes in the fair value of cashflow hedges, net of tax	**(283,777)**	61,046
Change in share of associates' reserve, net of tax	**(3,694)**	-
Changes in available for sale financial asset	**-**	-
Revaluation reserve	**-**	
Change in foreign currency translation reserve	**27,895**	(14,350)
Net income recognised directly in equity	**(259,576)**	46,696
(Loss)/Profit for the year	**(49,957)**	74,581
Total recognised income and expense for the year	**(309,533)**	121,277
Transactions equity holders in their capacity as equity holders:		
Contributions of equity, net of transaction costs	**348,614**	130,753
Dividend paid and provided for to DUET equity holders	**(172,579)**	(163,419)
Dividends and distributions provided for or paid to minority interests	**(49,033)**	(51,601)
Contributions of equity by minority interests	**76,226**	20,669
Total equity at the end of the financial year	**1,440,489**	1,546,794
Total recognised income and expenses for the year is attributable to: DUET1 and DUET2 unitholders	**(139,715)**	58,961
DIHL shareholders and DUET3 unitholders	**(85,834)**	19,070
DUET securityholders	**(225,549)**	78,031
Minority interest	**(83,984)**	43,246
Total recognised income and expense for the year	**(309,533)**	121,277

The above Statements of Changes in Equity should be read in conjunction with the accompanying notes.

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Consolidated Statements of Cash Flows

	Note	**DUET Group 1 Jul 08 - 30 Jun 09 $'000**	DUET Group 1 Jul 07 - 30 Jun 08 $'000
Cash flows from operating activities			
Receipts from customers (including GST)		**1,052,110**	988,420
Payments to suppliers and employees (including GST)		**(364,243)**	(387,116)
Income tax paid		**(2,170)**	(5,201)
Interest received from associates		**41,432**	26,114
Dividends received		**18,947**	30,703
Other interest received		**16,882**	18,730
Management and performance fee paid		**(19,766)**	(62,870)
Indirect tax net (paid) /received		**(18,282)**	(19,098)
Net cash flows from operating activities		**724,910**	589,682
Cash flows from investing activities			
Payments for purchase of property, plant and equipment		**(519,242)**	(571,925)
Payment for purchase of investment		**-**	-
Proceeds from sale of non-current assets		**434**	141
Net cash flows from investing activities		**(518,808)**	(571,784)
Cash flows from financing activities			
Proceeds from issue of stapled securities		**265,357**	100,685
Payments for capital raising costs		**(10,154)**	(6,980)
Proceeds from securities issued to minority interests		**76,234**	24,517
Proceeds from borrowing from external parties		**1,567,721**	786,700
Repayment of borrowings from external parties		**(666,916)**	(471,500)
Repayment of POWERS holders		**(564,220)**	-
Loans to related parties		**-**	-
Loans from related parties		**-**	(6,600)
Finance costs paid		**(411,878)**	(276,468)
Dividends paid to minority interest		**(49,033)**	(55,452)
Distributions paid		**(130,783)**	(106,420)
Net cash flow from financing activities		**76,328**	(11,518)
Net increase/(decrease) in cash and cash equivalents held		**282,430**	6,380
Cash assets at the beginning of the period		**305,118**	298,738
Effects of exchange rate changes on cash and cash equivalents		**1,139**	-
Cash and cash equivalents at the end of the year		**588,687**	305,118

The above Statements of Cash Flows should be read in conjunction with the accompanying notes.

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Discussion and analysis of Results

Financial Performance

Operating Performance

The loss before finance costs attributable to security holders and minority interests for DUET and its consolidated entities for the year ended 30 June 2009 was $(50.0) million (2008: a profit of $74.5 million). The loss after finance costs attributable to DUET security holders for the year ended 30 June 2009 was $(62.3) million (2008: a profit of $51.8 million).

DUET Group's loss was primarily a result of non cash changes in the fair value of derivatives during the year. These derivatives include interest rate swaps, forward exchange contracts, revenue swaps, CPI index hedge contracts and cross currency swaps used by DUET and its assets as financial risk management tools. Australian accounting standards require that derivative instruments be recorded at fair value resulting in significant accounting volatility over the life of the instruments as market expectations of interest rates and foreign exchange rates change between reporting periods.

Excluding the impact of significant non-cash items, DUET Group's net result after income tax for the year to 30 June 2009 was $126.5 million (2008: $121.3 million) as follows:

	$ million
Net result after income tax	(50.0)
DUET parent-level mark to market loss on derivatives	32.1
Multinet mark to market loss on derivatives	18.0
Duquesne mark to market loss on derivatives (net of tax)	71.2
Duquesne actuarial loss on defined benefit plan	55.2
Net result excluding significant non cash items	126.5

Revenue

The total revenue and other income for the year was $1,042.9 million (2008: $971.8 million), comprising the following:

- Distribution revenue of $543.4 million (2008: $537.6 million) reflecting an increase for MGH of $14.7 million due to increases in tariff rates partially offset by a decrease in revenue for UEDH of $(8.9) million.
- Metering revenue of $25.0 million (2008: $26.9 million) reflecting an increase of $2.9 million in UEDH and a decrease of $4.8 million in MGH.
- Transportation revenue of $347.2 million (2008: $290.4 million), the increase of which was due to the Stage 5A expansion completed in November 2008.
- Other sales revenue, attributed primarily to MGH and UED of $20.7 million (2008: $20.5 million).
- Other revenue of $59.0 million (2008: $56.1 million), the increase of which was mainly related to foreign exchange gains on derivatives offset by a reduction in interest income.
- New connections revenue $1.8 million (2008: $1.9 million).
- Revenue from investments $45.7 million (2008: $38.3 million), the increase of which was mainly due to interest earned on the loan to DQE Holdings LLC.

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Share of net profit of associates

Share of net losses of associates accounted for using the equity method for the year was $(124.0) million (2008: a profit of $40.2 million). This represented DUET's 25.9% share of the net profit after tax generated by WA Network Holdings Pty Limited as well as DUET's 29.0% share of the net loss after tax generated by DQE Holdings LLC.

Total revenue and share of associates' profits was offset by the following operating expenses recognised during the year:

Operating Expenses

Operating expenses of $293.4 million were incurred during the year (2008: $291.9 million) and included the following:
- Operating fees of $246.7 million (2008: $258.2 million) which mostly relate to the operation and maintenance of Multinet's gas distribution assets, United Energy's electricity distribution assets and Dampier to Bunbury's gas transportation assets.
- Other operating expenses of $46.7 million (2008: $33.7 million).

Other Expenses

Other expenses of $132.3 million (2008: $125.0 million) included:
- Management fees of $18.9 million (2008: $19.1 million).
- Performance fees of nil (2008: $55.5 million).
- Mark to market unrealised FX loss of $104 million (2008: $26.4 million).
- Net fair value loss on derivatives of $70.4 million (2008: nil).

Depreciation and amortisation expense

- Depreciation of property, plant and equipment was $158.7 million (2008: $145.6 million). The increased charge was due to expansion of the underlying asset base.
- Amortisation of intellectual property was $10.0 million (2008: $14.0 million) for the year. The prior year was impacted by accelerated depreciation of software costs.

Finance costs

- Finance costs of $373.1 million (2008: $348.5 million) were incurred during the year. This included $9.9 million (2008: $5.6 million) of amortisation of borrowing costs.

Income Tax

- Under the Income Tax Assessment Acts, DUET1, DUET2 and DUET3 are not liable for income tax provided that the taxable income is fully distributed to stapled security holders each year. DIHL and DUET3 recognised withholding tax of $0.4 million and $1.6 million respectively on income received from their US investments.
- Income tax expense of $1.4 million (2008: $12.4 million) was recognised during the year.

Minority Interests

- Minority interests of $12.3 million represent the net results of DBP, UEDH and MGH attributable to minority interests (2008: $22.7 million).

Earnings per Stapled Security

- The basic earnings per stapled security after finance costs were 4.03 cents per stapled security (2008: 3.05 cents per stapled security).

— The weighted average number of stapled securities on issue used in the calculation of the earnings per stapled security was 674.3 million (2008: 603.5 million).

Financial Position

Assets
- At 30 June 2009, total assets of DUET were $7,950.7 million (2008: $7,608.8 million).
- Property, plant and equipment of $4,835.9 million (2008: $4,498.6 million) included $5.6 million of land (2008: $5.5 million), $9.5 million of buildings (2008: $5.8 million), $4,370.0 million of plant and equipment (2008: $3,751.7 million), $8.1 million of other property, plant and equipment (2008: $9.0 million) and $442.7 million of plant and equipment in the course of construction (2008: $726.6 million). The increase in property, plant and equipment at 30 June 2009 primarily reflects fixed assets constructed as part of the DBP Stage 5 expansion projects.
- Intangible assets of $1,972.3 million (2008: $1,970.6 million), comprised of $89.1 million of intellectual property (2008: $95.5 million), $1,035.4 million of distribution licences (2008: $1,035.4 million), $789.8 million of goodwill (2008: $813.1 million), and $58.1 million of information system software (2008: $26.6 million).

Liabilities
- At 30 June 2009, total liabilities of DUET were $6,510.2 million (2008: $6,062.0 million).

Equity
- At 30 June 2009, total equity of DUET was $1,440.5 million (2008: $1,546.8 million).
- $204.0 million of the equity attributable to outside equity interests (2008: $272.0 million) represented the net assets of DBP, UEDH and MGH.
- Contributed equity was $1,826.7 million (2008: $1,478.1 million). The increase was due to a capital raising that took place during the year as well as additional stapled units issued as part of DUET's DRP.
- Reserves were $(307.5) million (2008: $(114.0) million). These represent cash flow hedges measured in accordance with IFRS, capital reserves for distributions greater than trust retained earnings, and foreign currency translation reserves for translation of assets held in US dollars.

Net Asset Backing
- The net asset backing per stapled unit at 30 June 2009 was $1.70 (2008: $2.54).

Statement of Cash Flows
- Net cash flows from operating activities
- Cash inflows from operating activities increased $135.2 million from $589.7 million in the prior year to $724.9 million in the current year.

Net cash flows from investing activities
- Cash outflows from investing activities decreased $53.0 million from $571.8 million in the prior year to $518.8 million in the current year.

Net cash flows from financing activities

— Net cash flows from financing activities increased $87.8 million from cash outflows of $(11.5) million in the prior year to cash inflows of $76.3 million in the current year.

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Notes to the Financial Statements

1 Summary of Significant Accounting Policies

The significant accounting policies which have been adopted in the preparation of the Financial Statements are stated to assist in a general understanding of this general purpose Financial Report.

This general purpose Financial Report has been prepared in accordance with Australian Accounting Standards and the Corporations Act 2001.

The Financial Report was authorised for issue by the directors on 20 August 2009. The Responsible Entities and directors of DIHL have the power to amend and reissue this Financial Report.

(a) Basis of preparation of financial report

The principal accounting policies adopted in the preparation of the financial statements are set out below. These policies have been consistently applied to all the periods presented, unless otherwise stated.

Compliance with IFRS

Compliance with Australian Accounting Standards ensures that the financial report and notes of DUET Group comply with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”). Consequently this financial report has also been prepared in accordance with and complies with IFRS as issued by the IASB.

Historical cost convention

These Financial Statements have been prepared under the historical cost convention, as modified by the revaluation of certain financial assets and liabilities (including derivative instruments) at fair value.

Stapled Security

The units of DUET1, DUET2, DUET3 and the ordinary shares in DIHL are combined and issued as stapled securities in DUET Group. The individual securities cannot be traded separately and can only be traded as stapled securities.

This financial report consists of the consolidated Financial Statements of DUET1, which comprises DUET1, DUET2, DUET3, DIHL and the entities they control, together acting as DUET.

As permitted by ASIC Class order 05/642 and 06/441, this financial report consists of the consolidated Financial Statements of DUET1 and its controlled entities (collectively referred to as “DUET” or “DUET Group”), and the Financial Statements of DUET1, DUET2, DUET3 and DIHL.

(b) Consolidated accounts

UIG 1013: Consolidated Financial Reports in relation to Pre-Date-of-Transition Stapling Arrangements requires one of the stapled entities of an existing stapled structure to be identified as the parent entity for the purpose of preparing consolidated financial reports. In accordance with this requirement, DUET1 was identified as the parent of the consolidated group on transition to AIFRS. At 30 June 2009, the Consolidated Group comprises DUET1, DUET2, DUET3, DIHL and the entities they control.

On 31 August 2006, DIHL became the third stapled entity to DUET1 and DUET2. AASB Interpretation 1002 Post date of Transition Stapling Arrangements (AASB Interpretation 1002) requires that DIHL is deemed to be acquired by DUET1. Accordingly, the stapled entities of DUET Group are represented as the consolidated Financial Statements of DUET1, however in accordance with the AASB Interpretation1002, the interest in DIHL is shown as a minority interest in both the Income Statement and Balance Sheet.

1 Summary of Significant Accounting Policies (continued)

(b) Consolidated accounts (continued)

On 22 June 2007, DUET3 became the fourth stapled entity to DUET1, DUET2 and DIHL. AASB Interpretation 1002 requires that DUET3 is deemed to be acquired by DUET1. Accordingly, the stapled entities of DUET Group are represented as the Consolidated Financial Statements of DUET1, however in accordance with AASB Interpretation 1002, the interest in DUET3 is shown as a minority interest in both the Income Statement and Balance Sheet.

DUET2, DUET3 and DIHL are therefore treated differently on consolidation with the equity of DUET2 attributable to the unitholders of the parent (DUET1) whereas the equity of DIHL and DUET3 are attributable to minority interests effectively being the same unitholders.

(c) Principles of consolidation

The consolidated Financial Statements incorporate the assets and liabilities of the entities controlled by DUET1, DUET2, DUET3 and DIHL at 30 June 2009, including those deemed to be controlled by DUET1 by identifying it as the parent of DUET on transition to AIFRS, and the results of those controlled entities for the period then ended. The effects of all transactions between entities in DUET Group are eliminated in full. Minority interests in the results and equity are shown separately in the Income Statement and the Balance Sheet respectively. Minority interests are those interests in partly owned subsidiaries which are not held directly or indirectly by DUET1, DUET2, DUET3 or DIHL. Minority interests also represent the interests of DUET3 and DIHL.

Where control of an entity is obtained during a financial period, its results are included in the Income Statement from the date on which control commences. Where control of an entity ceases during a financial period, its results are included for that part of the period during which control existed.

(d) Segment reporting

A business segment is a group of assets and operations engaged in providing products or services that are subject to risks and returns that are different to those of other business segments. A geographical segment is engaged in providing products or services within a particular economic environment and is subject to risks and returns that are different from those of segments operating in other economic environments.

(e) Earnings per stapled security

(i) Basic earnings per security

Basic earnings per stapled security is determined by dividing the profit attributable to security holders by the weighted average number of ordinary securities on issue during the year.

(ii) Diluted earnings per security

Diluted earnings per stapled security adjusts the figures used in the determination of basic earning per security to take into account the after income tax effect of interest and other financing costs associated with dilutive potential ordinary securities and the weighted average number of securities assumed to have been issued for no consideration in relation to dilutive potential ordinary securities.

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1 Summary of Significant Accounting Policies (continued)

(f) Unitholders' funds

The Trust constitutions of both DUET1 and DUET2 were amended on 30 June 2006 such that the finite life clauses were removed and distributions were no longer mandatory but discretionary.

Accordingly the units in DUET1 and DUET2 are classified as equity for accounting purposes from 30 June 2006.

(g) Comparative figures

Where necessary, comparative figures have been adjusted to conform with changes in the presentation in the current period.

(H) Rounding of amounts

DUET Group, DUET1, DUET2, DUET3 and DIHL are of a kind referred to in Class Order 98/0100, issued by ASIC, relating to the 'rounding off' of amounts in the directors' report and financial report. Amounts in the directors' report and financial report have been rounded off in accordance with that Class Order to the nearest thousand dollars, or in certain cases, to the nearest dollar.

2 Segment Information

Segment products and locations

DUET Group's operating companies are organised and managed separately according to the nature of the products and services they provide, with each segment offering different products and serving different markets. The gas distribution segment operates in Victoria and Western Australia and the electricity distribution segment operates in Victoria.

Geographic segment

DUET Group operates predominately in one geographical segment being Australia. Accordingly, no geographical segment information is presented.

Segment accounting policies

The group generally accounts for inter-segment sales and transfers as if the sales or transfers were to third parties at current market prices.

The principal activity of DUET Group, DUET1, DUET2, DUET3 and DIHL is investment in energy utility assets. The primary basis of segment reporting is by business segment. At the date of this report DUET has investments in the gas distribution, gas transmission and electricity distribution segments.

The principal activity of DUET3 and DIHL during the year was investment in DQE Holdings LLC.

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2 Segment Information (continued)

2009	Gas Transmission $'000	Gas Distribution $'000	Electricity Distribution $'000	Eliminations/ Unallocated $'000	Consolidated $'000
Business Segments					
Revenue					
Sales to external customers	347,223	176,084	410,908	3,992	938,207
Other revenues from external customers	3,184	3,992	10,925	308	18,409
Total segment revenue	350,407	180,076	421,833	4,300	956,616
Non-segment revenues					
Interest revenue	1,880	1,105	973	55,360	59,318
Unallocated revenue	-	-	-	27,004	27,004
Total DUET Group revenue					1,042,938
Results					
Segment result	191,811	83,717	161,104	11,832	448,464
Non-segment expenses:					
Finance costs excluding costs attributable to securityholders	(159,400)	(85,160)	(160,336)	31,790	(373,106)
Share of net profit/(loss) of equity accounted investments	-	4,692	(128,646)	-	(123,954)
Net profit from continuing activities before income tax expense					(48,596)

2008	Gas Transmission $'000	Gas Distribution $'000	Electricity Distribution $'000	Eliminations/ Unallocated $'000	Consolidated $'000
Business Segments					
Revenue					
Sales to external customers	299,747	170,062	424,706	9,599	904,114
Other revenues from external customers	3,986	1,128	6,936	-	12,050
Total segment revenue	303,733	171,190	431,642	9,599	916,164
Non-segment revenues					
Interest revenue					55,664
Unallocated revenue					-
Total DUET Group revenue					971,828
Results					
Segment result	187,816	86,073	175,086	(53,609)	395,366
Non-segment expenses:					
Finance costs excluding costs attributable to securityholders	(125,990)	(71,962)	(155,527)	4,962	(348,517)
Share of net profit of equity accounted investments	-	4,706	35,452		40,158
Net profit from continuing activities before income tax expense					87,007

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3 Profit for the Year

	DUET Group 1 Jul 08 - 30 Jun 09 $'000	DUET Group 1 Jul 07 - 30 Jun 08 $'000
(i) Revenue from continuing operations		
Sales revenue		
Distribution revenue	**543,439**	537,611
Metering revenue	**25,035**	26,867
Transportation revenue	**347,223**	290,411
New connections revenue	**1,827**	1,946
Other sales revenue	**20,684**	20,464
	938,208	877,299
Revenue from investments		
Interest revenue	**45,739**	38,376
Distribution and dividend revenue	**-**	-
	45,739	38,376
Other revenue		
Interest revenue	**13,579**	17,288
Customer contributions	**8,102**	17,215
Miscellaneous revenue	**6,314**	6,940
	27,995	41,443
Total revenue from continuing operations	**1,011,942**	957,118
(ii) Other income		
Net Fair value gain on Derivative Contracts	**-**	12,450
Net Foreign exchange gains	**30,996**	2,260
Total other income	**30,996**	14,710
Total revenue and other income from continuing operations	**1,042,938**	971,828

3 Profit for the Year (continued)

	DUET Group 1 Jul 08 - 30 Jun 09 $'000	DUET Group 1 Jul 07 - 30 Jun 08 $'000
(iii) Expenses from continuing operations		
Operating expenses		
Operating fees	**246,744**	258,179
Other operating expenses	**46,614**	33,694
	293,358	291,873
Other expenses		
Net loss on write off / abandonment	**4,260**	8,011
Management fees	**18,929**	19,188
Performance fees	**-**	55,543
Net foreign exchange losses	**10,366**	26,430
Net fair value loss on derivative contracts	**70,406**	-
Other	**5,048**	3,863
Write off of goodwill on recognition of pre acquisition tax losses	**23,331**	11,921
	132,340	124,956
Depreciation and amortisation expense		
Depreciation of property, plant and equipment	**158,734**	145,599
Amortisation of intangible assets	**10,042**	14,034
	168,776	159,633
Finance costs		
Amortisation of borrowing costs	**9,887**	5,585
Financing costs	**3,904**	28,523
Interest expense		
- Related parties	**-**	17,107
- Other parties	**359,315**	297,302
	373,106	348,517
Total expenses from continuing operations	**967,580**	924,979

4 Distributions Paid and Proposed

	DUET Group 1 Jul 08 - 30 Jun 09 $'000	DUET Group 1 Jul 07 - 30 Jun 08 $'000
Interim distribution paid for the year ended 30 June 2009	**89,420**	81,142
Final distribution proposed and subsequently paid for the year ended 30 June 2009	**84,709**	82,277
	174,129	163,419

	Cents per stapled security	Cents per stapled security
Interim distribution paid for the year ended 30 June 2009	**14.125**	13.500
Final distribution proposed and subsequently paid for the year ended 30 June 2009	**10.000**	13.500

5 Earnings per Security

(a) Basic earnings per stapled security

	DUET Group As at 30 Jun 09	DUET Group As at 30 Jun 08
Basic earnings per stapled security	**4.03c**	3.05c
Earnings used in calculation of basic earnings per stapled security	**$27,177,300**	$18,417,544
Weighted average number of stapled securities used in calculating basic earnings per stapled security	**674,310,699**	603,539,926

On 1 May 2009, DUET Group completed the final allotment of 204.1 million stapled securities under the Institutional Placement and Entitlement Issue at $1.30 per stapled security.

(b) Reconciliation of earnings used in calculating basic earnings per stapled security

	DUET Group As at 30 Jun 09 $'000	DUET Group As at 30 Jun 08 $'000
Basic earnings per stapled security		
(Loss)/profit from continuing operations	**(49,957)**	74,581
Loss/(profit) from continuing operations attributable to minority interests	**77,134**	(56,163)
Profit attributable to the ordinary securityholders of the company used in calculating basic earnings per stapled security	**27,177**	18,418

(c) Diluted earnings per stapled security

	DUET Group As at 30 Jun 09	DUET Group As at 30 Jun 08
Diluted earnings per stapled security *	**4.03c**	3.05c
Earnings used in calculation of diluted earnings per stapled security	**$27,177,300**	$18,417,544
Weighted average number of stapled securities used in calculating diluted earnings per stapled security	**674,310,699**	603,539,926

* Where diluted earnings per stapled security is anti-dilutive, the figure for diluted earnings per stapled security is shown the same as the figure for basic earnings per stapled security. POWERS units were redeemed on 1 September 2008.

(d) Weighted average number of shares used as the denominator

	DUET Group As at 30 Jun 09	DUET Group As at 30 Jun 08
Weighted average number of stapled securities used as the denominator in calculating basic earnings per stapled security	**674,310,699**	603,539,926
Adjustments for calculation of diluted earnings per stapled security:		
Exchange of POWERS	**-**	-
Weighted average number of stapled securities used as the denominator in calculating diluted earnings per stapled security	**674,310,699**	603,539,926

6 Interest Bearing Liabilities

	DUET Group 30 Jun 09 $'000	DUET Group 30 Jun 08 $'000
Current		
Unsecured		
Bank Loans	**13,000**	27,000
Guaranteed notes (i)	**134,984**	-
Borrowings from related parties	**-**	-
Preferred to Ordinary with Exchange and Reset Securities (POWERS) (ii)	**-**	568,371
	147,984	595,371
Capitalised borrowing costs	**-**	(4,099)
Total current interest bearing liabilities	**147,984**	591,272
Non-current		
Secured		
Bank loans	**1,771,929**	939,926
Guaranteed notes	**1,200,241**	1,200,000
	2,972,170	2,139,926
Unsecured		
Bank loans	**466,426**	389,500
Guaranteed notes	**1,639,282**	1,660,300
Redeemable preference shares	**125,614**	120,396
Borrowings from related party	**-**	-
Shareholder loans	**12,242**	6,800
	2,243,564	2,176,996
Capitalised borrowing costs	**(54,275)**	(38,587)
Total non current interest bearing liabilities	**5,161,459**	4,278,335
Total interest bearing liabilities	**5,309,443**	4,869,607

(i) At 30 June 2009, Multinet had received binding commitments to refinance the $134.9m medium term notes. Financial close was achieved in July 2009.

(ii) POWERS were redeemed on 1 September 2008.

6 Interest Bearing Liabilities (continued)

Financing Arrangements

At balance date the Group had access to the following lines of credit:

	Undrawn balance 30 Jun 09 '000	Undrawn balance 30 Jun 08 '000
DUET 1		
Related party loans	**37,147**	37,147
DUET 2		
Related party loans	**-**	-
DUET 3		
Related party loans	**18,711**	18,711
DIHL		
Related party loans	**200,000**	200,000
DUET 2008 Funding Sub Trust		
Tranche A 3 year: 2011	**-**	317,300
Tranche B 5 year: 2013	**-**	267,700
Tranche C 3 year: 2011	**100,000**	100,000
Total	**100,000**	685,000
Dampier Bunbury Pipeline		
Senior debt		
2005 7 year floating rate notes	**-**	-
2005 12 year floating rate notes	**-**	-
2006 7 year floating rate notes	**-**	-
2006 12 year floating rate notes	**-**	-
Syndicated facility	**-**	-
Capital expenditure facility (Stage 4)	**20**	20
Capital expenditure facility (Stage 5A)	**-**	47,525
Capital expenditure facility (Stage 5B)	**292,000**	-
Capital expenditure facility (Stage 5A2)	**9,415**	-
Working capital facility	**20,000**	20,000
	321,435	67,545
United Energy		
Senior Corporate Facility – Tranche A	**90,000**	96,000
Capex shareholder loan	**49,000**	65,000
Senior Corporate Facility – Tranche B Capex facility	**125,000**	154,000
Bank loans - working capital facility	**152,000**	-
	416,000	315,000
Multinet		
Senior Subscription Agreement	**112,500**	192,000
Capital expenditure facility	**-**	-
Bank loans - working capital facility	**20,000**	18,000
Total	**132,500**	210,000
	1,225,793	1,533,403

6 Interest Bearing Liabilities (continued)

Bank Loans

DUET Group

To facilitate the redemption and cancellation of POWERS, DUET Group utilised $585m of the $685 million syndicated corporate senior debt facility. $317m is repayable in 2011 and $268m is payable in 2013.The remaining $100m represents a standby capital expenditure facility.

Dampier Bunbury Pipeline

The capital expenditure facilities are provided by a syndicate of banks for the purpose of funding pipeline expansions provided certain conditions are met. They comprise $322.1 million (Stage 4), $190 million (Stage 5A2) and $340 million (Stage 5B).

The floating rate note facilities are publicly traded BBB debt securities, with credit support provided by Ambac Assurance Corporation. There are two tranches of $275 million each, which mature in April 2012 and April 2017 and two further tranches of $325 million, which mature in April 2013 and April 2016.

DBP has two syndicated facility agreements in place. One is a $160 million facility which matures in 2011. The other is a $480 million facility broken into two tranches. Tranche A is a commitment of $252.5 million maturing in 2012 and Tranche B totals $227.5 million maturing in 2014.

United Energy

Bank loans are drawn down under the senior corporate facilities, which have a maturity date of 16 June 2011, and the working capital facility, which matures on 16 June 2011.

Multinet

Bank loans are drawn down under the senior corporate facility, which has a maturity date of 14 June 2012.

Guaranteed notes

United Energy

US$200 million (A$267.5 million) 5.45% guaranteed notes due April 2016, were issued on 19 November 2003. A further US$260 million (A$273.9 million) 4.70% guaranteed notes due April 2011, were issued on 19 November 2003.

A$500 million floating rate (bank bill plus 0.28%) guaranteed notes due October 2014, were issued on 31 October 2005. The notes are unsecured and unsubordinated obligations. Interest is paid semi-annually in arrears on 15 April and 15 October for the fixed rate notes and quarterly on 23 January, 23 April, 23 July and 23 October on the floating rate notes. The notes are redeemable in whole but not in part. Scheduled payment of principal and interest on the notes is guaranteed by an unrelated party.

Long term currency swaps have been entered into to convert the USD exposure on the guaranteed notes into an Australian dollar exposure. The swaps entitle the group to receive an agreed amount of USD and oblige it to pay an agreed amount of Australian dollars at the date of maturity of the guaranteed notes. The value of the guaranteed notes presented above is after the impact of the amount payable under the currency swap agreement.

6 Interest Bearing Liabilities (continued)

Multinet

The following were issued on 29 July 2004:

– A$150m 6.375% fixed rate guaranteed notes due July 2011;
– A$135m 6.5% fixed rate guaranteed notes due July 2009. The guaranteed notes were refinanced on [29] July 2009 principally with a three year bank debt facility; and
– A$100m floating rate guaranteed notes due July 2011 at a floating interest rate with a 0.45% margin above bank bill rate.

A$300 million floating rate guaranteed notes were issued on 15 June 2007 at a floating interest rate with a 0.24% margin above the bank bill rate, due on 10 July 2011. The notes are unsecured and unsubordinated obligations. Interest is paid semi-annually in arrears on 29 January and 29 July (for the A$285 million of total fixed rate notes) and quarterly on 29 January, 29 April, 29 July and 29 October on the $A100m floating rate notes. The A$300m notes' interest is paid on 10 July and 10 October. Scheduled payment of principal and interest on the notes is guaranteed by an unrelated party.

Redeemable preference shares

The redeemable preference shares issued by United Energy are deferred cumulative preference shares that are redeemable on the date 20 years from the dates of issue, being 23 July 2003 and 20 January 2009. Interest is paid semi-annually or at any time a declaration is made by the board of directors of United Energy. The annual dividend rate on the shares is 13.5% and 11.75% per annum.

Borrowings from associate entities

Loan agreements between DUET parent entities are included in borrowings from associates. These loans have a maturity of 9 years and pay interest at 8% per annum. At 30 June 2009, the amounts payable to associated entities by DUET1 is $112,853,000 (2008: $112,853,000) and by DUET 3 is $1,289,000 (2008: $1,289,000).

Capex shareholder loan to United Energy

United Energy

The capex shareholder loan to United Energy has a maturity of 27 September 2018 and interest on this loan is 11.75% per annum.

7 Investments in Controlled Entities

	Year end	Country of incorporation	Class of shares / units	Equity holding 30 June 2009 %*	Equity holding 30 June 2008 %
Name of entity					
Amistel Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Australia Energy Finance Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Australian Energy Fund No.2	30 June	Australia	Ordinary	**80.9**	80.9
Energy Partnership (Gas) Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Energy Partnership (Holdings) Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Energy Partnership Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Energy Retail Holdings Pty Ltd	30 June	Australia	Ordinary	**73.1**	73.1
Multinet Gas (DB No1) Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Multinet Gas (DB No2) Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Multinet Gas Distribution Partnership	30 June	Australia	Ordinary	**79.9**	79.9
Multinet Gas (IE) Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Multinet Group Holdings Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Pacific Indian Energy Services Pty Ltd (PIES)	30 June	Australia	Ordinary	**57.3**	57.3
POWERS Trust	30 June	Australia	Ordinary	**100.0**	100.0
Power Partnership Pty Ltd	30 June	Australia	Ordinary	**66.0**	66.0
UEIP Pty Ltd	30 June	Australia	Ordinary	**66.0**	66.0
United Energy Distribution Pty Ltd	30 June	Australia	Ordinary	**66.0**	66.0
United Energy Distribution Holdings Pty Ltd	30 June	Australia	Ordinary	**66.0**	66.0
United Energy Finance Pty Ltd	30 June	Australia	Ordinary	**66.0**	66.0
United Energy Finance Trust	30 June	Australia	Ordinary	**66.0**	66.0
United Nominee Assets Pty Ltd	30 June	Australia	Ordinary	**66.0**	66.0
Utilicorp Australia (Gas) Finance Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Utilicorp Australia (Gas) Holdings Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Utilicorp Southern Cross Pty Ltd	30 June	Australia	Ordinary	**79.9**	79.9
Utilities Consulting Service Pty Ltd	30 June	Australia	Ordinary	**66.0**	66.0
DUET Dampier Bunbury Pty Ltd	30 June	Australia	Ordinary	**100.0**	100.0
DBNGP Trust	30 June	Australia	Ordinary	**60.0**	64.9
DBNGP Holdings Pty Ltd	30 June	Australia	Ordinary	**60.0**	64.9
DBNGP Finance Company Pty Ltd	30 June	Australia	Ordinary	**60.0**	64.9
DBNGP WA Pipeline Trust	30 June	Australia	Ordinary	**60.0**	64.9
DBNGP (WA) Nominees Pty Ltd	30 June	Australia	Ordinary	**60.0**	64.9
DBNGP (WA) Transmission Pty Ltd	30 June	Australia	Ordinary	**60.0**	64.9
DBNGP Compressor Co. Pty Ltd	30 June	Australia	Ordinary	**60.0**	64.9
DBNGP (WA) Finance Pty Ltd	30 June	Australia	Ordinary	**60.0**	64.9
DUET 2008 Debt Funding Trust	30 June	Australia	Ordinary	**100.0**	100.0

* The equity holding is the equity holding of DUET Group. DUET1, as the deemed parent of the Group, is the deemed parent of these entities.

DUET2, DUET3 and DIHL have no subsidiaries.

Concise Financial Report
for year ended 30 June 2009

8 Critical Accounting Estimates and Judgements

The preparation of the financial report in accordance with IFRS requires the use of certain critical accounting estimates. It also requires management to exercise judgement in the process of applying the accounting policies. Estimates and judgements are continually evaluated and are based on historical cost experience and other factors, including reasonable expectations of future events. Management believes the estimates used in the preparation of the financial report are reasonable. Actual results in the future may differ from those reported.

The estimates and assumptions that have a risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

(a) Estimated impairment of goodwill and indefinite life intangibles

The Group tests annually whether goodwill has suffered any impairment. The recoverable amounts of cash generating units have been determined based on value-in-use and fair value less costs to sell calculations.

(b) Derivative financial instruments

The fair values of over-the-counter derivatives are determined using valuations techniques adopted by the directors with assumptions that are based on market conditions existing at each balance sheet date.

(c) Income taxes

The Group is subject to income taxes in Australia. Currently the Group has tax losses available for use that have not been brought to account as deferred tax assets. This is based on an assumption that the use of these losses in the foreseeable future is not probable. If this assumption was to change, the corresponding tax assets may be recognised in the Groups' balance sheet.

9 Events Occurring After Balance Sheet Date

Multinet $135 million Medium Term Notes Refinanced

On 29 July 2009, Multinet achieved financial close for the refinancing of the $135 million medium term loan notes. The notes were refinanced by a $100 million 3 year bank debt facility with the balance met by surplus cash and existing loan facilities.

Winding up of POWERS Trust

Following the redemption of POWERS units on 1 September 2008, the POWERS Trust was wound up on 30 July 2009.

Final distribution paid

A final distribution of 10.00 cents per stapled security was paid by DUET on 14 August 2009 (2008: 13.50 cents per stapled security). This consists of a distribution of 3.157 cents per unit from DUET1 (2008: 4.888 cents per unit), 4.907 cents per unit from DUET2 (2008: 6.511 cents per unit) and 1.936 cents per unit from DUET3 (2008: 2.726 cents per unit).

DUET Group securities issued under DRP

Security holders participating in DUET's Distribution and Dividend Reinvestment Plan (DRP) reinvested $18,935,563 of the distribution paid on 14 August 2009 in 12,077,760 DUET Group securities at a price of $1.567812.

Concise Financial Report
for year ended 30 June 2009

Statement by the Directors of the Responsible Entity on the Concise Financial Report of the DUET Group

In the opinion of the directors of AMPCI Macquarie Infrastructure Management No.1 Limited (RE1) as the Responsible Entity for Diversified Utility and Energy Trust No.1, the accompanying concise report of the DUET Group comprising DUET1 and the entities it controls and is deemed to control, for the financial year ended 30 June 2009, set out on pages 14 to 34:

a) has been derived from or is consistent with the full financial report for the financial year; and

b) complies with Australian Accounting Standard AASB 1039 Concise Financial Reports.

Signed in accordance with a resolution of directors:

Philip Garling	John Roberts
Director	Director
Sydney	Sydney
20 August 2009	20 August 2009

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Independent auditor's report to the unitholders of Diversified Utility and Energy Trust No.1

Report on the Concise Financial Report

The accompanying concise financial report of Diversified Utility and Energy Trust No.1 comprises the balance sheet as at 30 June 2009, the income statement, statement of changes in equity and cash flow statement for the year then ended and related notes, derived from the audited financial report of the stapled entity DUET Group comprising Diversified Utility and Energy Trust No.1, Diversified Utility and Energy Trust No.2, Diversified Utility and Energy Trust No.3 and DUET Investment Holdings Limited, and the entities they controlled during the year, for the year ended 30 June 2009. The concise financial report also includes discussion and analysis and the directors' declaration. The concise financial report does not contain all the disclosures required by the Australian Accounting Standards.

Directors' Responsibility for the Concise Financial Report

The Directors of the Responsible Entity of the Diversified Utility and Energy Trust No.1 are responsible for the preparation and presentation of the concise financial report in accordance with Accounting Standard AASB 1039 *Concise Financial Reports*, the *Corporations Act 2001*, and the Trust Deed. This responsibility includes establishing and maintaining internal controls relevant to the preparation of the concise financial report; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express an opinion on the concise financial report based on our audit procedures. We have conducted an independent audit, in accordance with Australian Auditing Standards, of the financial report of Diversified Utility and Energy Trust No.1 for the year ended 30 June 2009. Our audit report on the financial report for the year was signed on 20 August 2009 and was not subject to any modification. The Australian Auditing Standards require that we comply with relevant ethical requirements relating to audit engagements and plan and perform the audit to obtain reasonable assurance whether the financial report for the year is free from material misstatement.

Our procedures in respect of the concise financial report included testing that the information in the concise financial report is derived from, and is consistent with, the financial report for the year, and examination on a test basis, of evidence supporting the amounts, discussion and analysis, and other disclosures which were not directly derived from the financial report for the year. These procedures have been undertaken to form an opinion whether, in all material respects, the concise financial report complies with Accounting Standard AASB 1039 *Concise Financial Reports* and whether the discussion and analysis complies with the requirements laid down in AASB 1039 *Concise Financial Reports*.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Independence

In conducting our audit, we have complied with the independence requirements of the *Corporations Act 2001*.

Auditor's Opinion

In our opinion, the concise financial report, including the discussion and analysis and the directors' declaration of Diversified Utility and Energy Trust No.1 for the year ended 30 June 2009 complies with Accounting Standard AASB 1039 *Concise Financial Reports*.

Ernst & Young

Kester C Brown
Partner

Melbourne
20 August 2009