DVM INTERNATIONAL LIMITED

ABN 80 072 964 179

HALF-YEAR FINANCIAL REPORT 30 JUNE 2009

CONTENTS

	Page
CORPORATE INFORMATION	1
DIRECTORS' REPORT	2
STATEMENT OF COMPREHENSIVE INCOME	5
STATEMENT OF FINANCIAL POSITION	6
STATEMENT OF CHANGES IN EQUITY	7
STATEMENT OF CASH FLOWS	8
NOTES TO THE HALF-YEAR FINANCIAL STATEMENTS	9
DIRECTORS' DECLARATION	14
NDEPENDENT REVIEW REPORT TO THE MEMBERS OF DVM INTERNATIONAL LIMITED	15

DVM INTERNATIONAL LIMITED HALF-YEAR REPORT 30 JUNE 2009

CORPORATE INFORMATION

DIRECTORS

Mr C Rowe (Chairman)

Mr I Burgess

Mr H Dawson

Mr L Wale

COMPANY SECRETARY

Mr M Higginson

REGISTERED OFFICE

103 Abernethy Road

Belmont WA 6104

Telephone: +61(8) 9478 5399

Facsimile: +61(8) 9277 6818

PRINCIPAL PLACE OF BUSINESS

103 Abernethy Road

Belmont WA 6104

POSTAL ADDRESS

PO Box 566

Belmont WA 6984

AUDITORS

Ernst & Young

11 Mounts Bay Road

Perth WA 6000

SHARE REGISTRY

Security Transfer Registrars

770 Canning Highway

Applecross WA 6053

Telephone: +61(8) 9315 2333

Facsimile: +61(8) 9315 2233

INTERNET ADDRESS

www.dvminternational.com

ASX CODES

Shares DVM

Options DVMO

COUNTRY OF INCORPORATION AND DOMICILE

Australia

DIRECTORS' REPORT

Your directors submit their report for the half-year ended 30 June 2009.

DIRECTORS

The names of the company's directors in office during the half-year and until the date of this report are as below. Directors were in office for this entire period unless otherwise stated.

Christopher Rowe (Chairman – Non-Executive) Ivan Burgess (Managing Director) Howard Dawson (Non-Executive) Leith Wale (Non-Executive)

REVIEW AND RESULTS OF OPERATIONS

Operating review

During the half-year, the Company actively sought new projects in order to broaden its exploration base. As part of this search process a range of exploration projects, where DVM is able to value add in a cost effective manner, have been reviewed. The Company continues to investigate projects within Europe, West Africa and the Americas, together with coal bed methane opportunities in Australia and the United States.

In July 2009, DVM made application for a significant overseas exploration project. Preliminary discussions have been held with government officials and DVM is hopeful of reaching agreement over a works programme.

Mindful of the current economic conditions, DVM is being prudent with expenditure and is seeking maximum leverage at minimal cost with all projects reviewed.

Following the unsuccessful drilling results of the Star Finch 1 and Lake McLeod 1 wells, DVM withdrew from all its operations in the Carnarvon Basin in February 2009.

In December 2008, the Company entered into an agreement to acquire 100% of the working interest in ATP-587-P located in the Eromanga Basin of onshore Queensland. DVM acquiring this permit primarily because it contains the Irriculla 1 well, which was drilled in 1997. The Irriculla 1 well is interpreted to have penetrated a reverse fault above a basal Jurassic sand which exhibited oil shows on the downthrown side. DVM believes there is a strong possibility of an oil accumulation in this sand on the up thrown side of the fault.

The Company has recently reprocessed 544 kilometres of seismic data and is currently investigating the cost alternatives of drilling a new hole (Irriculla 2) or re-entering Irriculla 1 and drilling a deviation from the existing well.

A second target to the south of Irriculla is the Cattle Creek structure, with Eromanga sediments draping a faulted basement domal anticline.

The Carella Creek 1 well intersected a good oil show in a Birkhead sand and a subsequent well (Carella Creek North 1) showed that the structure was tilted down to the north with respect to seismic isochrons. A mapped high to the south (Carella Creek South) is, therefore, up dip of the oil show in Carella Creek 1 and a matured drilling target.

With good well control on reservoir parameters, potential reserves for the above Eromanga targets range at the median level from 2 to 12 million barrels of oil in place, with an upside at Irriculla of 35 million barrels of oil.

In the southeast of the tenement is situated the large Braidwood Anticline. This is an undrilled prospect with 60 square kilometres of mapped closure within the Devonian. Approximately 60% of this structure is contained within ATP-587-P and has the potential for a gas accumulation exceeding 500 BCF.

The targets within ATP-587-P have been generated on the basis of various technical undertakings, including but not limited to, geological mapping, geophysical surveys and in certain cases drilling.

The potential quantity of these targets are, however, conceptual in nature and there is no guarantee that further exploration will result in commercial discoveries.

ATP-587-P represents a cost effective entry by DVM into an advanced onshore play where the geology is well understood and the various targets represent significant upside potential, should testing be successful.

Evaluation of the various prospects will be fast tracked as much as possible.

The loss for the period was \$484,544 (2008: loss of \$969,653).

DIRECTORS' REPORT

AUDITOR'S INDEPENDENCE DECLARATION

The directors received the declaration on page 4 from the auditor of the Company.

This declaration forms part of the directors' report.

Signed in accordance with a resolution of the Board of Directors.

Ivan Burgess Director

Perth, 18 August 2009



Ernst & Young Building 11 Mounts Bay Road Perth WA 6000 Australia GPO Box M939 Perth WA 6843

Tel: +61 8 9429 2222 Fax: +61 8 9429 2436 www.ey.com/au

Auditor's Independence Declaration to the Directors of DVM International Limited

In relation to our review of the half year financial report of DVM International Limited ('DVM') for the half year period ended 30 June 2009, to the best of my knowledge and belief, there have been no contraventions of the auditor independence requirements of the *Corporations Act 2001* or any applicable code of professional conduct.

Ernst & Young

RJ Curtin Partner Perth

18 August 2009

STATEMENT OF COMPREHENSIVE INCOME

FOR THE HALF-YEAR ENDED 30 JUNE 2009

	Note		
		2009 \$	2008 \$
Continuing operations			
Income	3(a)	39,112	100,240
Exploration expenses		(228,892)	(541,461)
Other expenses	3(b)	(294,764)	(528,432)
Loss from continuing operations before income tax		(484,544)	(969,653)
Income tax expense	<u>.</u>	-	-
Loss from continuing operations after income tax	-	(484,544)	(969,653)
Other comprehensive income for the half-year		-	-
Total comprehensive income for the half-year	-	(484,544)	(969,653)
Earnings per share (cents per share)			
Basic		(1.36)	(3.50)
Diluted		(1.36)	(3.50)

5

The statement of comprehensive income should be read in conjunction with the accompanying notes.

STATEMENT OF FINANCIAL POSITION

FOR THE HALF-YEAR ENDED 30 JUNE 2009

	Note		
		As at 30 June 2009 \$	As at 31 December 2008 \$
ASSETS			
Current Assets			
Cash and cash equivalents	8	2,093,039	2,492,522
Trade and other receivables		32,098	52,198
Total Current Assets		2,125,137	2,544,720
Non-Current Assets			
Plant and equipment		8,833	11,546
Total Non-Current Assets		8,833	11,546
TOTAL ASSETS		2,133,970	2,556,266
LIABILITIES			
Current Liabilities			
Trade and other payables		144,186	81,938
Total Current Liabilities		144,186	81,938
TOTAL LIABILITIES		144,186	81,938
NET ASSETS		1,989,784	2,474,328
EQUITY			
Equity attributable to equity holders of the parent			
Contributed equity	4(a)	32,698,390	32,698,390
Option reserve	4(b)	320,783	320,783
Accumulated losses		(31,029,389)	(30,544,845)
TOTAL EQUITY		1,989,784	2,474,328

The statement of financial position should be read in conjunction with the accompanying notes.

STATEMENT OF CHANGES IN EQUITY

FOR THE HALF-YEAR ENDED 30 JUNE 2009

	Issued capital \$	Options reserves	Accumulated Losses \$	Total equity \$
Balance at 1 January 2009	32,698,390	320,783	(30,544,845)	2,474,328
Total comprehensive income for the half year, net of tax		-	(484,544)	(484,544)
Share based payments		-	-	_
At 30 June 2009	32,698,390	320,783	(31,029,389)	1,989,784
Balance at 1 January 2008	31,834,488	311,835	(28,572,053)	3,574,270
Total comprehensive income for the half year, net of tax		-	(969,653)	(969,653)
Share based payments		8,949	-	8,949
At 30 June 2008	31,834,488	320,784	(29,541,706)	2,613,566

The statement of changes in equity should be read in conjunction with the accompanying notes.

STATEMENT OF CASH FLOWS

FOR THE HALF-YEAR ENDED 30 JUNE 2009

	Note		
		30 June 2009 \$	30 June 2008 \$
Cash flows from operating activities			
Interest received		72,985	50,640
Payments to suppliers and employees		(243,009)	(512,255)
Payments for exploration and evaluation	_	(229,459)	(541,461)
Net cash flows used in operating activities	_	(399,483)	(1,003,076)
	_		_
Cash flows from investing activities			
Payments for plant and equipment	_	-	(772)
Net cash flows used in investing activities	_	-	(772)
Cash flows from financing activities			
Share issue costs		-	(61,375)
Net cash flows used in financing activities	_	-	(61,375)
Net increase/(decrease) in cash and cash equivalents		(399,483)	(1,065,223)
Cash and cash equivalents at beginning of period		2,492,522	3,579,284
Cash and cash equivalents at end of period	8	2,093,039	2,514,061

The statement of cash flows should be read in conjunction with the accompanying notes.

FOR THE HALF-YEAR ENDED 30 JUNE 2009

1. CORPORATE INFORMATION

The financial report of the Company for the half-year ended 30 June 2009 was authorised for issue in accordance with a resolution of the directors on 14 August 2009.

The Company is limited by shares, incorporated in Australia.

The principal activity during the half-year of the entity was the exploration and evaluation of oil and gas assets.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The half-year financial report does not include all notes of the type normally included within the annual financial report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the entity as the full financial report.

The half-year financial report should be read in conjunction with the Annual Financial Report of the Company as at 31 December 2008.

It is also recommended that the half-year financial report be considered together with any public announcements made by the Company during the half-year ended 30 June 2009 in accordance with the continuous disclosure obligations arising under the Corporations Act 2001.

(a) Basis of preparation

The half-year financial report is a general-purpose financial report, which has been prepared in accordance with the requirements of the Corporations Act 2001, and AASB 134 "Interim Financial Reporting".

The half-year financial report has been prepared on a historical cost basis.

The financial report is presented in Australian dollars.

For the purpose of preparing the half-year financial report, the half-year has been treated as a discrete reporting period.

(b) Significant accounting policies

The half-year financial statements have been prepared using the same accounting policies as used in the annual financial statements for the year ended 31 December 2008.

(c) Changes in accounting policy

The Company has adopted all of the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board that are relevant to the operations of the Company and effective for reporting periods on or after 1 January 2009. The adoption of these standards and interpretations did not have any effect on the financial position or performance of the Company except for the following:

- AASB 8
- AASB 101(R)

AASB 8

This Standard requires disclosure of information about the Company's operating segments and replaces the requirements to determine primary and secondary reporting segments of the Company. Adoption of this Standard did not impact the financial position of performance of the Company. The Company determined that the operating segments were the same as previously identified under AASB 114 – Segment Reporting. Additional disclosures are shown in Note 4.

AASB 101(R)

This revised Standard separates owner and non-owner changes in equity. The Statement of Changes in Equity includes only details of transactions with owners, with non-owner changes in equity presented as a single line. In addition, the Standard introduces the Statement of Comprehensive Income. It presents all items of recognized income and expenditure, either in one single statement or in two linked statements. The Group has elected to present one statement.

FOR THE HALF-YEAR ENDED 30 JUNE 2009

The following amending standards have also been adopted from 1 January 2009:

- AASB 2007-3 Amendments to Australian Accounting Standards arising from AASB 8.
- AASB 2007-6 Amendment to Australian Accounting Standards arising from AASB 123.
- AASB 2007-8 Amendment to Australian Accounting Standards arising from AASB 101.
- AASB 2008-1 Amendment to Australian Accounting Standards Share-based Payments: Vesting Conditions and Cancellations.
- AASB 2008-2 Amendment to Australian Accounting Standards Puttable Financial Instruments and Obligations Arising on Liquidity.
- AASB 2008-5 Amendment to Australian Accounting Standards arising from the Annual Improvements Project.
 - AASB 2008-6 Amendment to Australian Accounting Standards arising from the Annual Improvements Project.
- AASB 2008-7 Amendment to Australian Accounting Standards Cost of an Investment in a Subsidiary, Jointly Controlled Entity or Associate.
- Interpretation 11 IFRS 2-Group and Treasury Share Transactions.
- Interpretation 12 Service Concession Arrangements.
- Interpretation 13 Customer Loyalty Programmes.
- Interpretation 14 The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction.
- Interpretation 16 Hedges of a Net Investment in a Foreign Operation
- AASB 2009-2 Amendments to Australian Accounting Standards Improving Disclosures about Financial Instruments

The Company has not elected to early adopt any new standards or amendments.

FOR THE HALF-YEAR ENDED 30 JUNE 2009

3.	INCOME AND EXPENSES	30 June 2009 \$	30 June 2008 \$
(a)	Income		
	Finance income – Bank interest	39,112	100,240
		39,112	100,240
(b)	Other expenses Auditors remuneration	15,600	10,000
	Employee benefits	116,207	181,260
	Legal	2,135	110,271
	Professional Fees	42,372	81,502
	Rent	18,372	9,327
	Travel expenses	49,589	40,035
	General and administration expenses	50,489	96,037
		294,764	528,432

FOR THE HALF-YEAR ENDED 30 JUNE 2009

4. SEGMENT INFORMATION

For management purposes, the Company operates under one reportable operating segment based on the operations of the Company entirely being performed in the oil & gas exploration industry throughout the half-year.

No operating segments have been aggregated to form the above reportable operating segment.

Management monitors the operating results of the reporting operating segment for purposes of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on operating profit or loss.

Operating segment

The following tables present revenue and profit information regarding the Company's operating segments for the six months ended 30 June 2009 and 2008, respectively.

Six months ended 30 June 2009	Oil & gas Exploration	Total
Revenue Total Revenue		-
Results Segment loss before tax	(484,544)	(484.544)
Six months ended 30 June 2008	Oil & gas Exploration	Total
Revenue Total Revenue		-
Results Segment loss before tax	(969,653)	(969,653)

As the Company has only one operating segment, the loss for the segment includes all income and expense items of the Company for the half-year.

The following table presents segment assets of the Group's operating segments as at 30 June 2009 and 31 December 2008:

	Oil & gas Exploration To	tal
Segment assets 30 June 2009	2,133,970 2,133,9	70
30 Julie 2009	2,133,370 2,133,3	70
31 December 2008	2,556,266 2,556,2	:66

As the Company has only one operating segment, the assets of the segment include all of the Company's assets as at balance date.

5. DIVIDENDS PAID AND PROPOSED

No dividends were paid or proposed during the period ended 30 June 2009.

6. CONTINGENT ASSETS AND LIABILITIES

There has been no material change in contingent assets or liabilities since the last annual reporting date.

FOR THE HALF-YEAR ENDED 30 JUNE 2009

7. ADDITIONAL INFORMATION

Reconciliation of Cash
For the purposes of the Statement of Cash Flows, cash and cash equivalents comprise the following:

Cash at bank and in hand

2,093,039
2,492,522
2,093,039
2,492,522

8. EVENTS AFTER THE BALANCE SHEET DATE

No material events have occurred since the end of the period under review and the date of this report.

9. CHANGES IN COMPOSITION OF ENTITY

There were no changes in the composition of the entity during the period.

DIRECTORS' DECLARATION

FOR THE HALF-YEAR ENDED 30 JUNE 2009

In accordance with a resolution of the directors of DVM International Limited, I state that:

In the opinion of the directors:

- (a) The financial statements and notes of the entity are in accordance with the Corporations Act 2001, including:
 - (i) giving a true and fair view of the financial position as at 30 June 2009 and the performance for the half-year ended on that date of the entity; and
 - (ii) complying with Accounting Standard AASB 134 "Interim Financial Reporting" and the Corporations Regulations 2001; and
- (b) There are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable.

On behalf of the Board

Ivan Burgess Director

Perth, 18 August 2009



Ernst & Young Building 11 Mounts Bay Road Perth WA 6000 Australia GPO Box M939 Perth WA 6843

Tel: +61 8 9429 2222 Fax: +61 8 9429 2436 www.ey.com/au

Report on the Half Year Condensed Financial Report

We have reviewed the accompanying half year financial report of DVM International Limited ('DVM'), which comprises the balance sheet as at 30th June 2009, and the income statement, statement of changes in equity and cash flow statement for the period ended on that date, other selected explanatory notes and the directors' declaration.

Directors' Responsibility for the Half Year Financial Report

The directors of the company are responsible for the preparation and fair presentation of the half year financial report. This responsibility includes establishing and maintaining internal controls relevant to the preparation and fair presentation of the half year financial report that is free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 Review of Interim and other Financial Reports Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the accompanying financial report is not presented fairly, in all material respects, in accordance with AASB 134 Interim Financial Reporting. As the auditor of DVM International Limited, ASRE 2410 also requires that we comply with the ethical requirements relevant to the review of the half-year financial report.

A review of a half year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of Australian professional ethical pronouncements.

Conclusion

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that the accompanying half year financial report of DVM International Limited does not present fairly, in all material respects, the company's financial position as at 30 June 2009 and its financial performance and its cash flows for the period ended on that date, in accordance with AASB 134 Interim Financial Reporting.

Ernst & Young

RJ Curtin Partner Perth 18 August 2009

Liability limited by a scheme approved under Professional Standards Legislation