

Quarterly Report

For the period ending 31 March 2009

Nido Petroleum Limited ("the Company") is pleased to present its quarterly report for the three months ending 31 March 2009.

Operational Highlights

Galoc Operation and Production

- 1.3 Million barrels (gross) production from the Galoc field since start up in October 2008.
- Average production of over 14,500 bopd (gross) since the recommencement of production in late February 2009.
- One crude oil cargo of 207,764 barrels (46,288 barrels net to Nido) lifted from the FPSO and sold during the quarter with cash revenues received from this cargo in April.
- Inventories at period end totaled 294,061 barrels (65,513 barrels net to Nido).

Exploration/Development

- Up to 24.5 million barrels of oil in place independently confirmed for the Tindalo discovery.
- Up to 10.7 million barrels of oil in place independently confirmed for the Yakal discovery.
- Initial screening studies suggest economic viability of Tindalo standalone development for first oil 2010.

Corporate

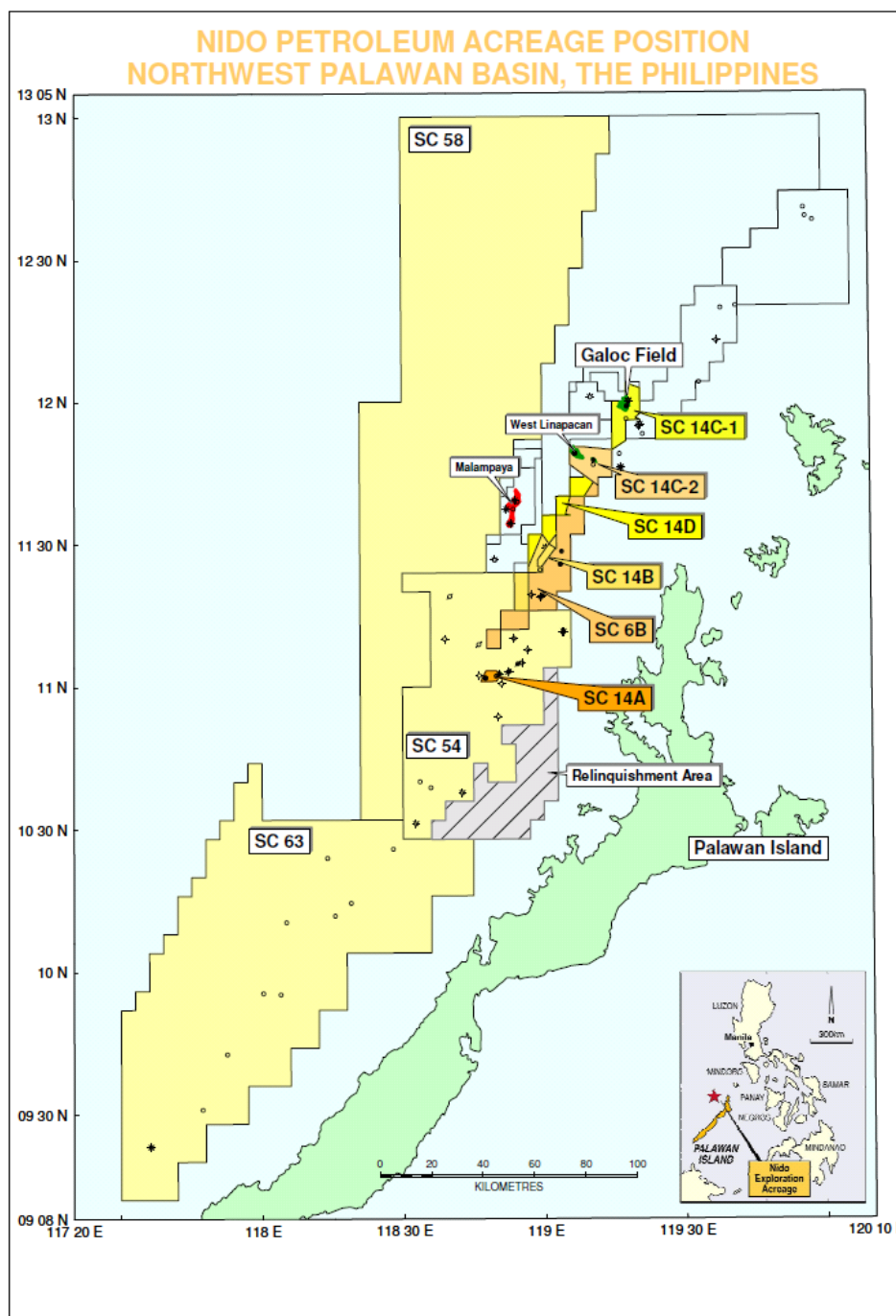
- Bill Bloking appointed Chairman elect from 16 May 2009. Eduardo Mañalac appointed to Board and James Brown to retire at the close of the Annual General Meeting on 15 May.
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Financial Highlights

- Closing cash of \$6.6 Million at 31 March 2009.
- Revenues from crude oil sales during the quarter of \$7.2 Million predominantly from December 2008 cargoes.
- Receivables due to Nido from the one cargo sold during the quarter received in April 2009.



Jocot de Dios
President & CEO
30 April 2009



Permit	Nido Interest (%)	Gross Area - hectares ('000)	Operator
Philippines – NW Palawan			
SC 14 Block A (Nido)	22.49	2	Philodrill
SC 14 Block B (Matinloc)	28.28	16	Philodrill
SC 14 Block C-1 (Galoc)	22.28	16	GPC
SC 14 Block C-2 (West Linapacan)	22.28	18	Philodrill
SC 14 Block D	31.42	17	Philodrill
SC 6B	7.81	55	Philodrill
SC 54	60.00	405	Nido
SC 58	50.00	1,349	Nido*
SC 63	50.00	1,067	PNOC
	Total	2,945	

* Technical operator during farm in. Nido interest subject to completion of drilling farm-in commitment well.

Production and Development Assets

Service Contract 14 C1 Galoc Oil Field – Production

- *Working Interest:* 22.279% (Non-operator)
- *Field Operator:* Galoc Production Company (GPC)
- *Water Depth:* 290-320 metres
- *Discovered:* 1981
- *Tertiary turbidite sandstone*
- *Two wells, EWT plus three sidetracks for exploration and appraisal*
- *First oil* October 2008
- *Two horizontal production wells on-stream*

Crude Production and Sales

Production from the Galoc Oil field recommenced on 25 February 2009, following an extended period of shut down to repair and enhance the mooring and riser systems to the FPSO. Since recommencement, oil production at the facility has averaged over 14,500 barrels (gross) of oil per day during 33 production days in the quarter.

By the end of the quarter total gross production from the field since October 2008 start up had passed 1.3 million barrels of crude oil (almost 300,000 barrels net to Nido).

During the quarter, the total volume of oil lifted from the FPSO was 207,764 barrels (46,288 barrels net to Nido) payment for which was received in cash directly from the buyer on 17 April 2009.

Since production start-up in October 2008, the following cargoes have been lifted from the Galoc facility to the first week of April 2009:

Cargo No.	Bill of Lading Date	Destination	Total Gross Offtake Volume (barrels)	Net to Nido Offtake Volume (barrels)
Cargo 1	9-Nov-2008	Philippines	294,316	65,571
Cargo 2	4-Dec-2008	Thailand	305,705	68,108
Cargo 3	30-Dec-2008	Korea	198,214	44,160
Cargo 3b	18-Mar-2009	Korea	207,764	46,288
Cargo 4	6-Apr-2009	Japan	343,431	76,513
TOTAL			1,349,430	300,640

Production and sales for the June quarter are expected to be the first to reflect a full quarter of production from the Galoc field. Sales for the June quarter are expected to include the April cargo included in the table above, plus a further 625,000 barrels (approx. 139,000 barrels net to Nido) from two cargoes delivered to buyers in Korea. The first of these deliveries is to a repeat customer scheduled to occur in early May 2009 and the second delivery is scheduled for early June 2009.

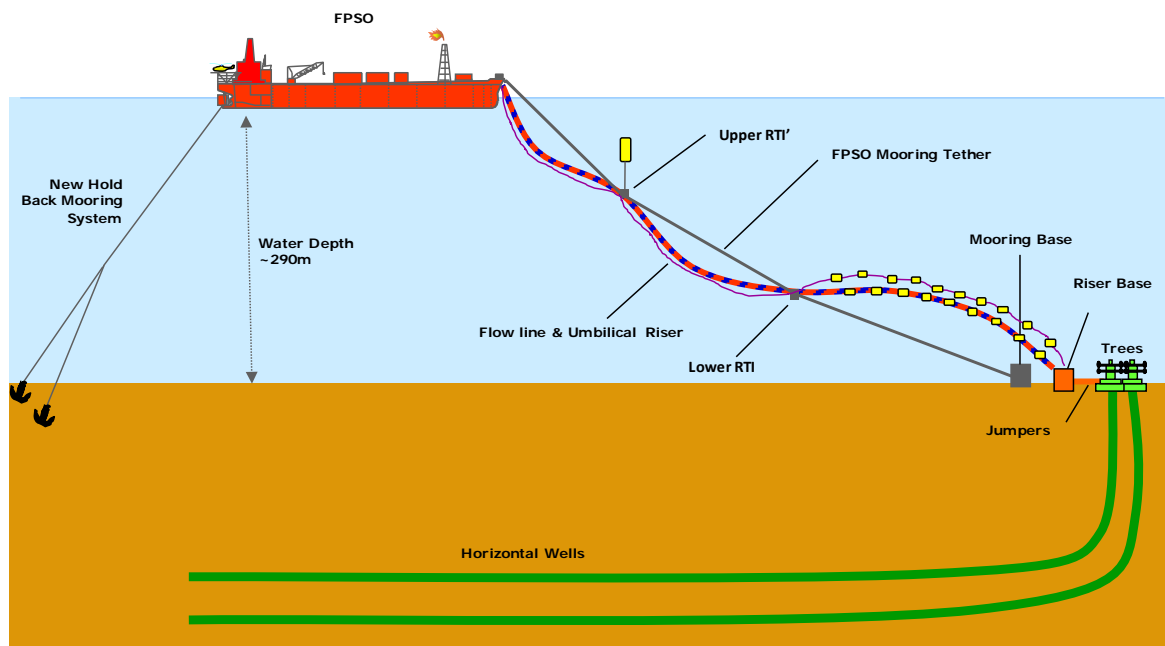
Facility Repairs and Enhancement

During the quarter the Company advised that repairs and enhancements to the FPSO mooring and riser system were completed successfully. This work included:

- Repair and reattachment of the riser system – a specialist construction vessel and deep-water divers were mobilised to the field location to complete this work; and

- The installation of an enhancement to the existing mooring system with additional tethering at the stern of the FPSO anchored back to the seabed (referred to as the hold back mooring system “HBMS”). This improvement expands the effectiveness of the station-keeping capability of the vessel and therefore reduces the disconnection frequency and increases overall production uptime.

The improved mooring system (see schematic) is now performing as expected and has been demonstrated to be a significant operational improvement, with more than 99% uptime achieved since installation.



The Galoc Production System

(courtesy of Galoc Production Company)

Equity Participants

Participant	Participating Interests (%)
Galoc Production Company WLL (Operator)	58.291
Nido Production (Galoc) Pty Ltd	22.279
Oriental Petroleum & Minerals Corporation and Linapacan Oil Gas & Power Corporation	7.572
The Philodrill Corporation	7.018
Forum Energy Philippines Corporation	2.276
Alcorn Gold Resources Corporation	1.531
PetroEnergy Resources Corporation	1.034

Service Contract 54 Tindalo – Yakal Development

- *Working Interest:* Nido 60% (Operator), Kairiki Energy 40%
 - *Discoveries:* Yakal (2008) and Tindalo (2008)
 - *Reservoir:* Nido Limestone Formation
 - *Water Depth:* 30-120m
 - *Reservoir Depth:* Approx. 2000m
-

Initial screening studies completed during the quarter following the discoveries made in 2008 demonstrate encouraging economics for a standalone development of the contingent resources confirmed at Tindalo. Contingent on available jack-up rig rates, this development is envisaged to complete and produce the Tindalo-1 well drilled in 2008 with a jack-up rig. This development, whilst generating early cashflow, could also be the cornerstone in a self-funding area development strategy in the shallow water which includes four discoveries and up to 20 follow-up low risk targets.

Highlights from the completed screening study include:

- Contingent resources independently confirmed for the Tindalo and Yakal discoveries
- Up to 24.5 million barrels oil in place at Tindalo from a 124-144m oil column
- Up to 10.7 million barrels oil in place at Yakal from a 78-93m oil column
- Early revenue and key appraisal information may be generated by using a long-term production test at Tindalo-1.

The resources discovered in the Tindalo-1 and Yakal-1 wells are defined as Contingent Resources in the Development Pending sub-class under the Petroleum Resources Management System approved by the Society of Petroleum Engineers.

	Tindalo				Yakal			
	P90	P50	P10	Mean	P90	P50	P10	Mean
STOIIP (MMbbl)	5.0	11.0	24.5	13.4	2.4	5.1	10.7	6.0

Based on production histories of surrounding analogous oil fields (such as Nido A, Nido B and Matinloc, in Service Contract 14), Nido estimates that recovery factors for the Tindalo and Yakal oil pools are expected to be in the range of 35% - 45%.

Further work is required to confirm the plan of development, including detailed production rate, project schedule and budget expectations which the Joint Venture is expected to undertake over the next several months. Nido's Joint Venture partner in SC 54 Kairiki Energy Limited (Kairiki) has recently announced a conditional farm-in including their strategic alignment with Nido's development plans in this area and further details regarding this development planning will be the subject of a further announcement once confirmed by the Joint Venture.

Service Contract 14 C2 West Linapacan

- Working Interest: 22.279% (Non-operator)
- Location: SC 14 Block C-2
- Field Operator: Philodrill Corporation
- Upper Eocene to Lower Miocene age fractured limestone

West Linapacan A

- Water Depth: 350 metres
- Discovered: 1990
- Wells: 3 vertical production wells with 4 sidetracks
- Production: 1992 to early 1996
- Peak Production Rate: ~18,000 bopd
- Cumulative Production: Over 8.5 million bbl

West Linapacan B

- Water Depth: 305 metres
- Discovered: 1993
- Wells: 1 vertical well
- Test Production Rate: ~2,900 bopd

During the quarter, work continued on the development studies in the West Linapacan block. On behalf of the Joint Venture, Pitkin Petroleum reported that the reprocessing of the existing seismic data over the field had been completed and that interpretation of the new data was underway. In addition, work had commenced on conceptual development studies for the field.

Participant	Participating Interests (%)
Pitkin Petroleum Plc	58.291
Nido Petroleum Philippines Pty Ltd	22.279
Oriental Petroleum & Minerals Corporation and Linapacan Oil Gas & Power Corporation	7.572
The Philodrill Corporation	7.018
Forum Energy Philippines Corporation	2.276
Alcorn Gold Resources Corporation	1.531
PetroEnergy Resources Corporation	1.034

Service Contract 14 A (Nido Oil Field) & B (Matinloc Oil Field)

Nido A & B – Production

- Working interest: 22.486% (Non-operator)
- Location: SC14 block B in 43-73 m water depth
- Discovered: 1977, began production 1979
- Produced: Over 18 million bbl

Matinloc – Production

- Working interest : 28.283% (Non-operator)
 - Location: SC14 block B in 25 m water depth
 - Discovered: 1978, began production 1983
 - Produced: Over 12 million bbl
-

The Nido and Matinloc oils continue to be produced on a cyclical basis. Oil production from the fields during the quarter totalled 10,345 barrels net to Nido (approximately 115 bopd).

Participant	Nido Oil Field Participating Interests (%)	Matinloc Oil Field Participating Interests (%)
The Philodrill Corporation (Operator)	26.106	41.608
Nido Petroleum Philippines Pty Ltd	22.486	28.283
Oriental Petroleum & Minerals Corporation and Linapacan Oil Gas & Power Corporation	42.940	17.703
Forum Energy Philippines Corporation	8.468	12.406

Exploration Assets

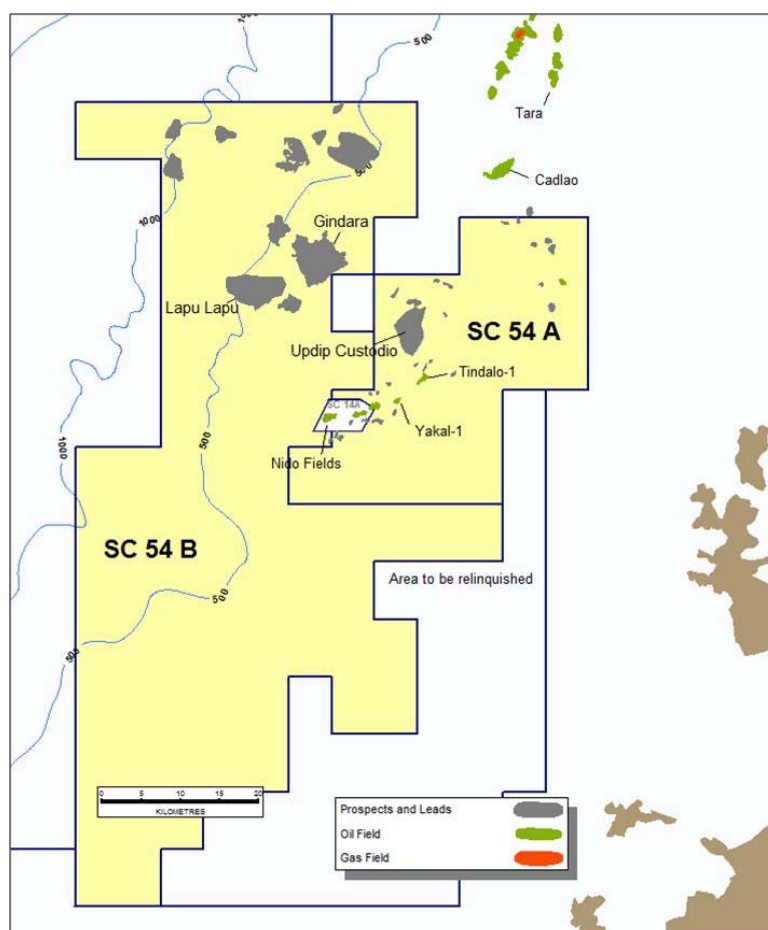
Service Contract 54

- *Working Interest:* Nido 60% (Operator), Kairiki Energy 40%
- *Area:* 404,585 hectares (4,046 sq km)
- *Water Depth:* 30 metres to 2,000 metres
- *Work commitment:* Work commitments in current sub-phase completed; next commitment well in 2011

SC 54 Entry into Next Sub-Phase and Contract Area Changes

During the quarter, the SC 54 Joint Venture entered Sub Phase 4 which commenced on 5 February 2009 and continues to 4 February 2010. Sub Phase 4 carries a one well commitment which has already been met by the drilling of the Tindalo-1 exploration well in October 2008 as part of the two well drilling program undertaken during Sub Phase 3.

During the quarter, a mandatory relinquishment was undertaken of 25% of the total contract area. The revised total contract area now comprises 404,585 hectares. The map below illustrates the form of SC 54 following the 25% relinquishment.



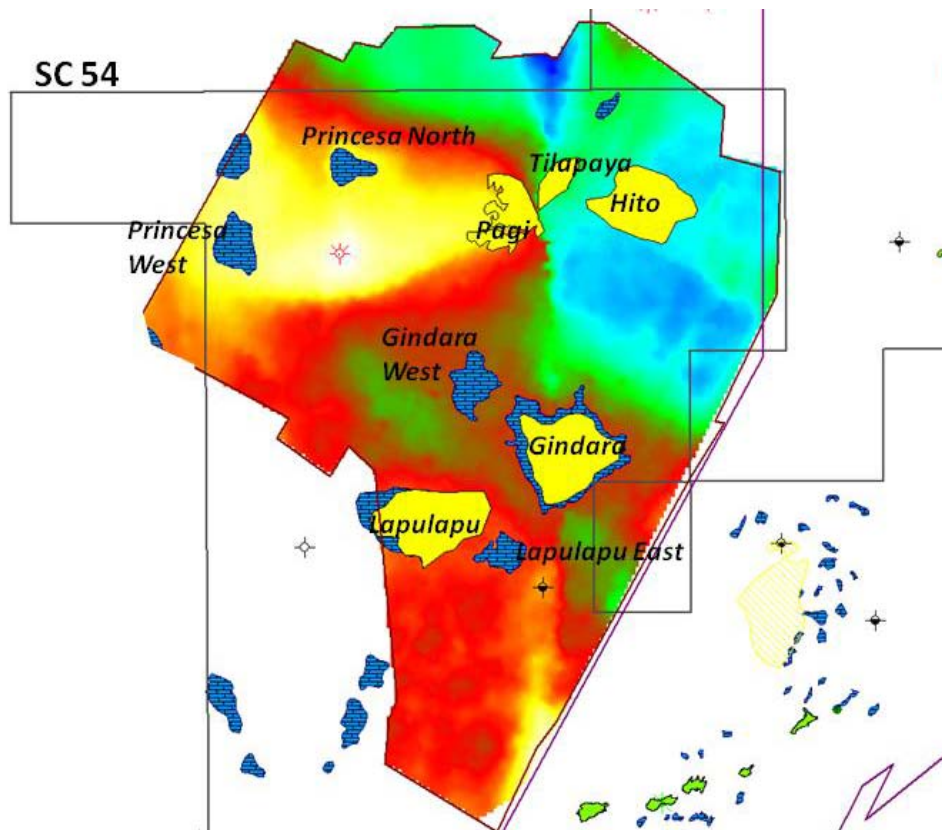
SC 54 Retained and relinquished Permit Area
 SC 54 partitioning (SC 54A and SC 54B) subject to DOE approval

SC 54 PSDM Seismic Processing

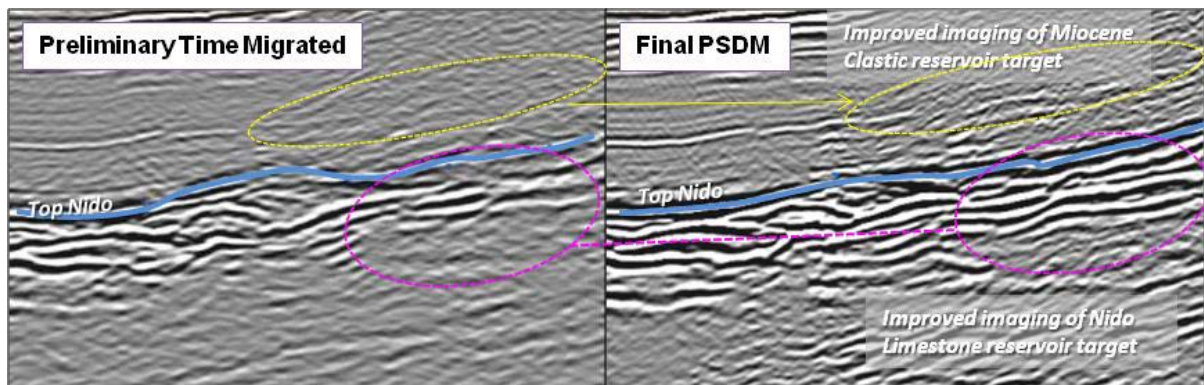
Depth processing (PSDM) of the SC 54 Abukay 3D seismic data was completed during the quarter with final products delivered to Nido from CGGVeritas during late March. The results of the 3D PSDM processing have significantly improved the quality of the Abukay 3D seismic survey especially over the area of the greater Gindara prospect.

Improvement in image quality is evident at the primary Nido reservoir level which should allow a more detailed understanding of carbonate reservoir facies and structural architecture for the Gindara Prospect. This will assist in determining the optimum drilling location on the structure. In addition to the Nido reservoir, the 3D PSDM seismic has also provided greater definition of the younger Miocene-aged Pagasa turbidite play around the Gindara prospect and over other areas of the Abukay 3D seismic data. This high-grades the Pagasa turbidite as a viable additional reservoir target over the Gindara structure.

Over the next few months, the Company plans to undertake a complete rework of the SC 54 Prospect and Lead inventory based on the Abukay 3D PSDM seismic data set commencing with the Gindara Prospect.



Prospects and Leads within the Abukay 3D, northern SC 54



Imaging improvements of reservoir targets on the Abukay Pre Stack Depth Migrated (PSDM) data

SC 54 Discoveries – Tindalo and Yakal

Details on the work undertaken during the quarter relating to the commercialisation of the Tindalo-1 and Yakal-1 oil discoveries, can be found under the 'Production and Development Assets' section of this report.

Service Contract 58

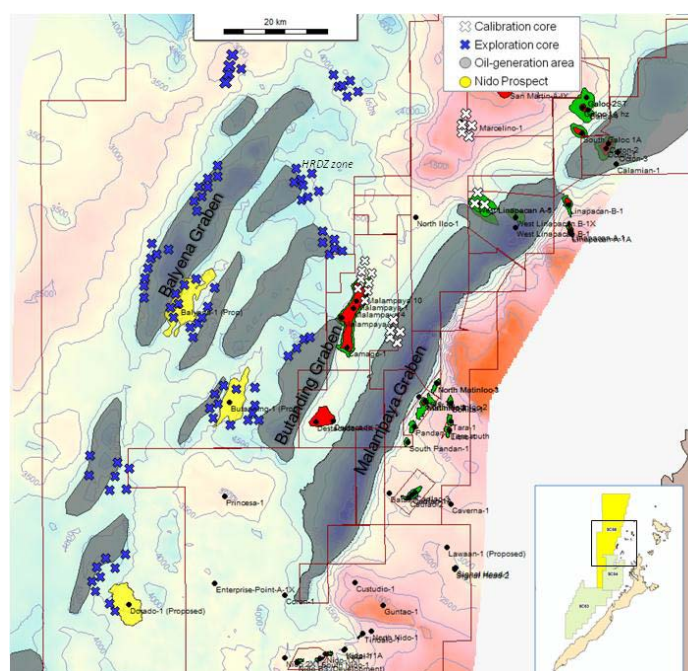
- **Working Interest:** Nido 50% (Operator during farm in), PNOC 50%
- **Area:** 1,348,747 hectares (13,487 sq km)
- **Water Depth:** 500 metres – 2,000 metres
- **Work commitment:** January 2009 – June 2010 Exploration Well (Sub Phase currently in process of being extended – refer below)

Nido entered into Sub Phase 3 of SC 58 on 12 January 2009. However, Nido, on behalf of the Joint Venture has since applied to the Department of Energy (DOE) for a twelve month extension to Sub Phase 3 in order to undertake a comprehensive sea-bed coring and multi-beam program aimed at further mitigating hydrocarbon charge risk within the block ahead of drilling the Sub Phase 3 commitment well. As at the date of this report, the Company was awaiting approval from the Department of Energy and PNOC-EC.

Sea-bed coring is a proven exploration technique used in deepwater basins around the world (Gulf of Mexico, West Africa, SE Asia) for detecting hydrocarbon seeps on the sea floor to confirm the presence of a working petroleum system in the subsurface, especially in the absence of well derived data. The technique involves taking carefully placed cores using multi-beam technology and analysing the cores for the potential geochemical signature. The results of this work will assist the Joint Venture in selecting the lowest risk deepwater prospect to drill to meet the Sub Phase 3 drilling commitment.

Nido is currently awaiting formal approval of the 12 month extension to Sub Phase 3 from the DOE which will extend the Sub Phase to 4 January 2012. The sea-bed coring program is expected to commence in late 2009 following completion of permitting, detailed project planning and a tendering process to secure a suitable sea-bed coring company.

The decision to extend Sub Phase 3 by 12 months has also deferred the Company's notice to PNOC-EC under the SC 58 farm-in Agreement, due 11 March 2009, of its election to proceed with the drilling of the commitment well until after the interpretation of the sea-bed coring results are known in approximately mid 2010.



Areas in SC 58 high-graded for seabed coring

Service Contract 63

- *Working Interest:* Nido 50%, PNOC 50% (Operator)
- *Area:* 1,067,317 hectares (10,671 sq km)
- *Water Depth:* 500 metres to 1,000 metres
- *Work commitment:* November 2008 to May 2010 – 200sqkm 3D seismic data (subject to DOE approval)

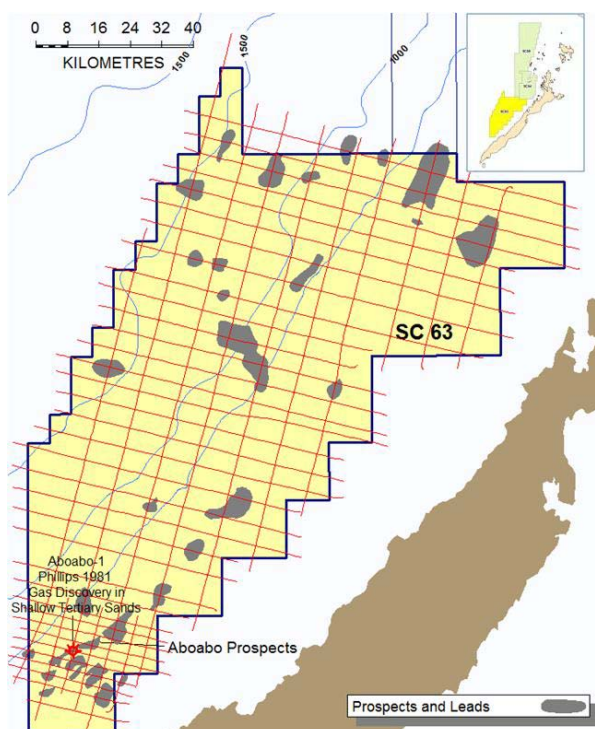
In September 2008, the SC 63 Joint Venture issued notice to the DOE of its intention to enter into Sub Phase 2 which commenced on 24 November 2008 and ends on 23 May 2010. A modification has been requested to the Sub Phase 2 commitments following an extensive 2D seismic interpretation. This modification would accelerate the Sub Phase 3 200 sq km 3D seismic program into Sub Phase 2 and ahead of the Sub Phase 2 commitment well. This re-sequencing of the work programs allows the SC 63 Joint Venture time to acquire additional seismic over Leads high-graded through the Sub Phase 1 seismic campaign and ensure selection of the optimum drilling target based on high quality 3D seismic. Consequently, Sub Phase 2 would be extended until 23 May 2011 during which time the 3D seismic and commitment well would be completed (the commitment well would be subject to an election to proceed following the 3D seismic results).

The SC 63 Joint Venture is currently awaiting formal DOE approval of the proposed amendment to the Sub Phase 2 and 3 work programs.

Seismic Mapping and Interpretation

During the quarter, the Operator, PNOC-EC, continued with the interpretation of the East Sabina seismic data, including mapping and identification of leads and structures which will be considered for the Sub Phase 2 seismic acquisition program.

Reprocessing of the 1,000km vintage 2D seismic is ongoing with CGGVeritas in Perth.



Location of East Sabina seismic survey and Leads within SC 63

Corporate

Board Changes

Subsequent to the end of the quarter, the Company advised that Mr David Whitby would step down as Chairman at the Company's Annual General Meeting in May 2009. Mr Whitby will continue to serve as a Non-Executive Director to ensure that his significant corporate knowledge and strategic skills are retained.

The Nido Board confirmed that Mr William Bloking had been appointed Chairman Elect to succeed Mr Whitby. Mr Bloking joined the Nido Board on 6 February 2008 and will take up the position of Chairman after the Annual General Meeting to be held on 15 May 2008.

Mr Bloking was formerly the Chief Executive Officer of BHP Billiton Petroleum (North West Shelf), where he had full responsibility for BHP Billiton's interests held in the North West Shelf Project, the Browse LNG Project, the Bass Strait Project and the Pilbara LNG Project.

Mr James Brown will also retire at the end of the Annual General Meeting. Mr Brown has been a director since 21 July 2004 and the Board thanks him for his significant contribution during his time on the Board.

On 23 February 2009, Nido announced the appointment of Mr Eduardo V. Mañalac as a Non-Executive Director of the Board. Mr Mañalac brings to the Board a wealth of understanding in exploration and operations and a deep knowledge of the Palawan Basin and markets and acreage in the region. Throughout his 35-year career, Mr Mañalac has been involved in international petroleum exploration and production management, acreage acquisitions, production sharing contracts and joint venture negotiations. For 28 years he worked with Conoco Phillips in China and Indonesia and was accredited with the discovery in China's Bohai Bay – the largest offshore oil field in China.

Search for Strategic Partners

The Company remains in discussions with potential farm-in candidates for its existing blocks. While the current economic climate has, in general, made the farm out market a tougher environment and increased the duration and level of scrutiny by oil companies of opportunities in exploration activities, Nido's two oil discoveries in SC54 and extensive acreage in SC58 and SC63 continue to be of interest to potential partners. Nido's farmout strategy has been guided and influenced by the current environment and we are prepared to be patient to secure the right deal(s) with the right partner(s).

Cool Energy

During the quarter, the Company divested its entire interest in Cool Energy Limited for proceeds of \$1.04 Million.

Full Year Results to 31 December 2008

On 12 March 2009, the Company announced its full year results recording of profit of \$7.2 Million after tax (NPAT). Full year revenue was \$10.3 Million on the back of increased oil production of 217,852 barrels of oil.

Cash on Hand

Cash on hand at the end of the quarter was A\$6.6 million (A\$12.3 million previous quarter). The Company's cash flows for the quarter of note, include cash inflows from crude oil sales (A\$7.3 million) predominately relating to the Galoc oil field, offset by development expenditure relating to remaining Phase 1 costs and the installation of the hold back mooring system (A\$1.5 million) and exploration expenditure (A\$2.5 million). Administration expenses for the quarter total (A\$ 2.8 million) (including some carryover from 2008 costs) and whilst it remains consistent with the previous quarter, expenditure is set to reduce over the remainder of 2009 as initiatives for reducing overhead costs have continued in earnest.

Shareholders

As at 31 March 2009, the Company had 4,866 shareholders on its registry. The top 20 shareholders were:

As at 31 March 2009	Total Units	% Issued Capital
1. HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED - A/C 2	163,519,399	15.56
2. J P MORGAN NOMINEES AUSTRALIA LIMITED	97,275,724	9.26
3. HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	61,608,062	5.86
4. ANZ NOMINEES LIMITED (Cash Income A/c)	56,276,817	5.36
5. ESCOT FINANCE LTD	48,400,000	4.61
6. HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED-GSCO ECA	30,307,102	2.88
7. NEFCO NOMINEES PTY LTD	27,553,460	2.62
8. CITICORP NOMINEES PTY LIMITED	22,542,517	2.15
9. L WHITBY	22,527,500	2.14
10. H MCFARLANE MARTIN	10,550,000	1.00
11. BOOM SECURITIES (HK) LTD	8,254,657	0.79
12. W D GOODFELLOW	8,000,000	0.76
13. HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED - A/C 3	7,570,450	0.72
14. YANDAL INVESTMENTS PTY LTD	7,180,000	0.68
15. NATIONAL NOMINEES LIMITED	7,044,862	0.67
16. J M MORAZA & A MORAZA	6,968,627	0.66
17. MERRILL LYNCH (AUSTRALIA) NOMINEES PTY LIMITED	6,586,227	0.63
18. FORTIS CLEARING NOMINEES PTY LTD	5,809,235	0.55
19. TWYNAM AGRICULTURAL GROUP PTY LTD	5,695,308	0.54
20. BREMERTON PTY LTD <The Bartlett Family Fund A/c>	5,300,000	0.50

In accordance with the notices issued to the ASX, Nido's substantial shareholders as at 31 March 2009 were:

Shareholder	Total Units	% Issued Capital
Ward Ferry Management (BVI) Limited (as Investment Manager)	98,196,958	9.34%
Oppenheimer International Small Company Fund	86,000,000	8.18%

Nido had 1,050,814,774 quoted fully paid ordinary shares on issue as at 31 March 2009.

For further information on Nido's activities, please go to www.nido.com.au or contact the Company's President and CEO, Jocot de Dios at (08) 9474 0000 or via email at nido@nido.com.au.

Nido Information

Nido Petroleum Limited is an oil and gas company with over 2,945,000 hectares (29,450 sq km) of exploration and development assets in the North West Palawan Basin in the Philippines.

Nido's core production asset includes a 22.279% interest in the Galoc oil field. Galoc lies within SC14 in 300 metres of water, some 60 km offshore of Palawan Island. The Galoc reservoir is some 2,200 metres below the sea floor and first production commenced 9 October 2008.

Just as Galoc started flowing oil, Nido completed drilling in the neighbouring exploration assets (SC 54) resulting in two new oil discoveries at Yakal and Tindalo, a 100% strike rate that punctuates a drought of over 14 years in the Philippines.

Directors

Jocot de Dios	President and CEO
David Whitby	Non-Executive Chairman
James Brown	Non-Executive Director
Vince Pérez	Non-Executive Director
William Bloking	Non-Executive Director
Eduardo Mañalac	Non-Executive Director

Registered and Principal Office

Level 3
1 Preston Street
Como WA 6152

Telephone: +61 (0) 8 9474 0000
Facsimile: +61 (0) 8 9474 0099
Email: nido@nido.com.au
Web site: www.nido.com.au

Manila Office

38B, 38th Floor 8767 Philamlife Tower
Paseo de Roxas
Makati City 1226
Philippines

Telephone: +632 856 5910
Facsimile: +632 856 5494

Stock Exchange Listing

The Company's securities are listed on the official list of the Australian Securities Exchange Limited.

ASX Code:

Shares : NDO

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

NIDO PETROLEUM LIMITED

ABN

65 086 630 373

Quarter ended ("current quarter")

31 March 2009

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (3 months) \$A'000
1.1 Receipts from product sales and related debtors	7,270	7,270
1.2 Payments for (a) exploration and evaluation	(2,539)	(2,539)
(b) development	(1,496)	(1,496)
(c) production	(6,466)	(6,466)
(d) administration	(2,864)	(2,864)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	52	52
1.5 Interest and other costs of finance paid	(713)	(713)
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	-
Net Operating Cash Flows	(6,756)	(6,756)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a)prospects	-	-
(b)equity investments	-	-
(c) other fixed assets	(2)	(2)
1.9 Proceeds from sale of: (a)prospects	-	-
(b)equity investments	1,038	1,038
(c)other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	1,036	1,036
1.13 Total operating and investing cash flows (carried forward)	(5,720)	(5,720)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(5,720)	(5,720)
Cash flows related to financing activities			
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	(11)	(11)
	Net financing cash flows	(11)	(11)
Net increase (decrease) in cash held			
		(5,731)	(5,731)
1.20	Cash at beginning of quarter/year to date	12,273	12,273
1.21	Exchange rate adjustments to item 1.20	62	62
1.22	Cash at end of quarter	6,604	6,604

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	234
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Represents salary and consulting fees paid to directors, including CEO.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

Financing facilities available

Add notes as necessary for an understanding of the position.

Amount available \$A'000	Amount used \$A'000

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

3.1	Loan facilities	32,187	32,187
3.2	Credit standby arrangements	-	-

* Represents proceeds from the convertible note of US\$22 million, restated at USD/AUD exchange rates at the end of the quarter.

Estimated cash outflows for next quarter

		\$A'000
4.1	Exploration and evaluation	590
4.2	Development*	2,540
Total		3,130

* Includes one final payment for the Galoc Development – Phase 1.

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	3,269	7,549
5.2	Deposits at call	3,335	4,724
5.3	Bank overdraft	-	-
5.4	Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)		6,604	12,273

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	SC 54 Joint Venture - Nido 60% interest (Operator) – 25% of overall area relinquished – overall interest remains the same	60%	60%
6.2	Interests in mining tenements acquired or increased			

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>	-			
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions	-			
7.3 +Ordinary securities	1,050,814,774	1,050,814,774		Fully paid
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	-			
7.5 +Convertible debt securities <i>(description)</i>	1 (maximum 114,307,091 ordinary shares on conversion)			
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	-			
7.7 Options <i>(description and conversion factor)</i>	See attachment 1		<i>Exercise price</i>	<i>Expiry date</i>
7.8 Issued during quarter	-			
7.9 Exercised during quarter	-			
7.10 Expired during quarter	600,000	600,000	20 cents	2 February 2009
7.11 Debentures <i>(totals only)</i>	-			
7.12 Unsecured notes <i>(totals only)</i>	-			

+ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here: Date:
Company secretary

Print name: DARRYL EDWARDS

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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Attachment 1 – Unlisted Options (as at 31 March 2009)

Code	Number of Options	Exercise Price	Expiry Date
NDOAA	2,000,000	20 cents	31 May 2009
NDOAB	2,000,000	25 cents	31 May 2009
NDOAO	3,000,000	25 cents	17 July 2009
NDOAD	2,500,000	25 cents	16 November 2009
NDOAE	375,000	25 cents	14 December 2009
NDOAF	2,500,000	25 cents	18 January 2010
NDOAG	500,000	25 cents	15 February 2010
NDOAH	800,000	25 cents	20 April 2010
NDOAJ	2,000,000	40 cents	6 July 2010
NDOAL	1,200,000	40 cents	3 October 2010
NDOAN	3,600,000	40 cents	26 October 2010
NDOAR	1,800,000	40 cents	22 February 2011
NDOAI	1,200,000	40 cents	19 March 2011
NDOAT	3,000,000	35 cents	12 May 2011
NDOAT	5,000,000	40 cents	12 May 2011
NDOAT	2,000,000	45 cents	12 May 2011
NDOAT	2,000,000	50 cents	12 May 2011
NDOAK	550,000	55 cents	17 June 2011
NDOAQ	1,950,000	55 cents	8 September 2011
Total	37,975,000		