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## Oil Discovery in Four Rivers Project

The latest well in the Four Rivers project (Jack Allen No.7 in the West Catahoula Lake Prospect) has been drilled to a total depth of 4,400 feet and logged resulting in the discovery of approximately 40 feet of net oil pay across multiple Middle Wilcox Trend sands. The objective in drilling the well was to establish production in sands that were encountered by the Axis Onshore No. 3 & 4 Jack Allen wells.

In addition to the targeted sands, a number of new oil bearing sands have also been discovered providing the opportunity to establish several development locations. Production casing has been run and the well is being set up for production.

“Logging indicates that this well is likely to be the best discovery to date in the Four Rivers project. Completion of the well is underway and we expect it to be in production within 30 days,” said Ryan Messer, Pryme’s Chief Operating Officer.



*Schlumberger logging the Jack Allen No.7 well*



“Results to date from the Four Rivers project are consistent with our objective of targeting moderate risk oil prospects with potential for rapid conversion to production if successful. This enables us to manage valuable capital and focus on building Pryme’s oil production and reserves in the near term.”

Pryme’s Net Revenue Interest in the Jack Allen No.7 well is 18.75% (25% Working Interest.).

Drilling will resume in the Four Rivers project in coming weeks in line with the Company’s plan to drill one to two wells per month.

### **Project Description**

Pryme has a 25% Working Interest (18.75 - 20% Net Revenue Interest (NRI)) in the Four Rivers project which extends from Winn, Concordia and Catahoula Parishes in Louisiana to Adams, Jefferson and Wilkinson Counties in Mississippi. The project is targeting multiple “stacked” oil zones throughout the Middle-Wilcox formation and, to a lesser extent, shallow Frio natural gas zones, at depths ranging from approximately 4,000 to 7,000 feet. Wells drilled in the Middle-Wilcox exhibit long production lives with low decline rates after the initial flush oil is produced and relatively steady production is established. They are relatively inexpensive to drill and typically have low operating and on-going maintenance costs.

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*Pryme Oil and Gas Limited is an Australian oil and natural gas producer and explorer with interests in the U.S., the world’s biggest oil market. The company has an exceptional suite of exploration projects focused on Louisiana, the fifth-largest oil-producing state in the U.S. These projects are funded in part by existing cash flow. Pryme’s management team has over 75 years of energy industry experience and has uniquely focused local knowledge, underscored by the proven track records of its managers and directors. Directors of the company are George Lloyd (Non Executive Chairman), Justin Pettett (Managing Director) and Ryan Messer (Executive Director).*

*The information in this announcement has been reviewed by James A. Stewart (a registered professional Petroleum Geologist in the State of Louisiana and Mississippi in the United States of America) who has over 20 years experience in petroleum geology, drilling, well completions and production operations. Mr Stewart reviewed this announcement and consents to the inclusion of the geological and engineering descriptions and any estimated hydrocarbons in place or flow rates in the form and context in which they appear. Any resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, further information on which is available at <http://www.spe.org/> [www.spe.org](http://www.spe.org).*