



PRESS RELEASE ASX ANNOUNCEMENT – FOR IMMEDIATE RELEASE

Tuesday 30 June 2009

The Manager Company Announcements Australian Securities Exchange Limited

Dear Sir,

Investor Presentation Stuart – "building momentum"

Australian oil producer and explorer, Stuart Petroleum Limited (ASX Code: STU) today released the attached document containing information about Stuart and its portfolio of growth assets.

A printed copy of the document is available by contacting the office of Stuart Petroleum on 08 8410 0611 or e-mail info@stuartpetroleum.com.au.

Yours faithfully,

John F. McRae Company Secretary

Attachments: *Presentation*

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Stuart – "building momentum"

Tino Guglielmo – Managing Director 30 June 2009



Stuart - a brief overview

- Strong base in Cooper Basin:
 - Excellent record as Operator
 - 14 oilfields in production
 - Equity interests range from 35-100%.

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- Reserves growth potential.
- Strong balance sheet and share register.

2008/09 Full year production forecast - 340,000 barrels of oil.
Oil Price averaging ~A\$90 per barrel over the year to date.

Issued Shares	63,082,422	
Options issued (unlisted)	4,250,000	
Market Capitalisation	~\$45 million	





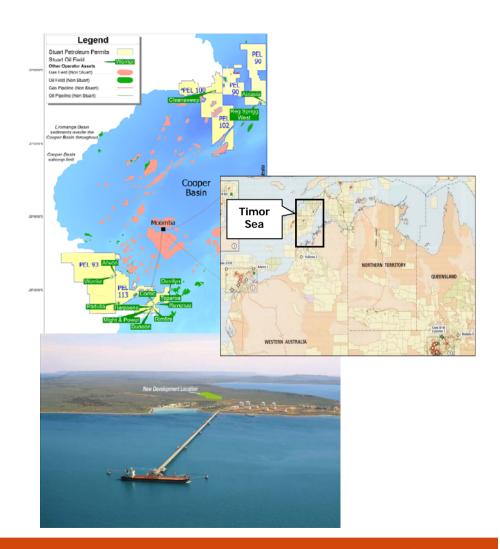
Stuart's Growth Strategy

Upstream:

- Cooper Basin harvest production.
 Continue debt reduction strategy.
- Oliver growth project appraise and develop Oliver oil/gas field in the Timor Sea.
 - Recent work has upgraded Hydrocarbon in Place estimates and development potential.

Downstream:

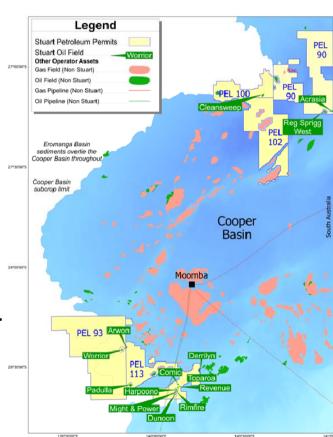
3. Pt Bonython Fuels project – continue FEED in expectation of Development Application approval.





Key Assets 1 - Cooper/Eromanga Basin

- Organic growth since IPO in 1999 realised by Stuart team.
- All reserves/production from drill bit. Average Finding Cost ~ A\$10.70/bbl.
- Existing Licences (oil focus):
 - Operate 5 licenses with 14 producing oil fields.
 - Facilities are expanding.
 - Prospect portfolio is growing (65 oil potential >30 mmbls unrisked/5 gas potential >70 BCF unrisked).
- Strong cash flow generation, well established, low risk.
- Harvesting 2.4 mmbls of oil reserves. Gross cash flow potential of over \$200 million at A\$90/bbl.

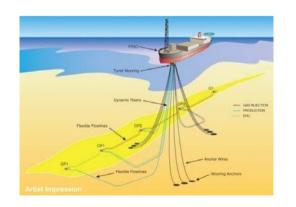




Key Assets 2 - Oliver Growth Project – Overview

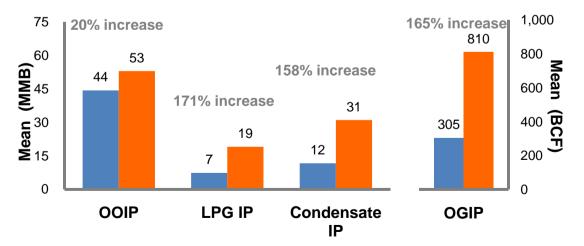


Songa Venus - Oliver 2 Appraisal Well



Project Development Schematic

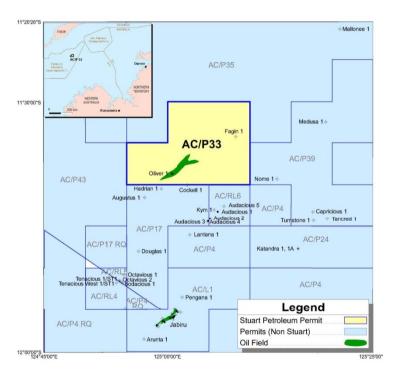
Realisation	Original Oil in Place (OOIP) MMB	LPG IP	Condensate IP MMB	Original Gas in Place (OGIP) BCF
P90	20	9	14	348
P50	45	17	28	708
Mean	53	19	31	810
P10	100	34	55	1,441





Oliver Oil Appraisal and Development

- Stuart is Operator of the permit.
- Stuart is funding appraisal well and development studies to earn 50% of permit.
- Objective is to produce oil and condensate.
- Latest estimate shows 84 million barrels of "mean" oil and condensate in place. Potential upside from 810 BCF of mean gas in place.
- Field development feasibility studies and reservoir modelling continuing.
- Oliver 2 appraisal well late December 2009.

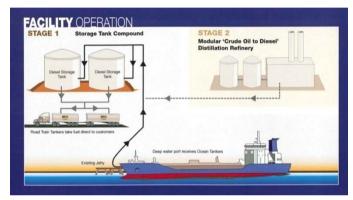


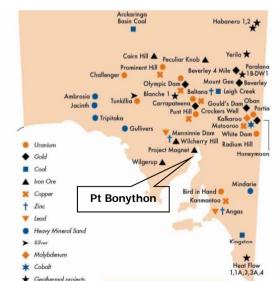


Key Assets 3 - Port Bonython Fuels Project

- Diesel Fuel Storage and Distribution Facility.
- Australia is short diesel demand met increasingly via regional imports.
- SA is a mining growth State. Increased fuel demand requires expansion of regional infrastructure.
- Port Bonython is strategically located. Enables efficient use of existing infrastructure.
- Project supports sustainable development and employment in northern SA.
- Reduces heavy vehicle congestion in metro/northern Adelaide.
- Improves delivery economics and lowers carbon footprint.

Port Bonython Fuels Project already has "Crown Sponsored" development status.







Port Bonython Fuels Project – Overview



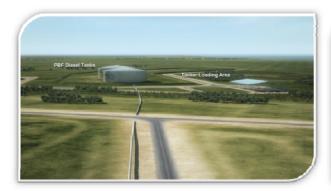




Target Market

Project Scope Stage 1

Import facilities







Storage Facilities

Truck loading facilities

Distribution



PBF Development Status

- All site surveys and land clearances obtained
- Contracted with SA Government to acquire land at Port Bonython
- Development Application lodged end May 2009.
- Public Submissions called.
- DA decision in 3Q 2009.
- Supply and Marketing arrangements underway.
- FID in 4Q 2009.

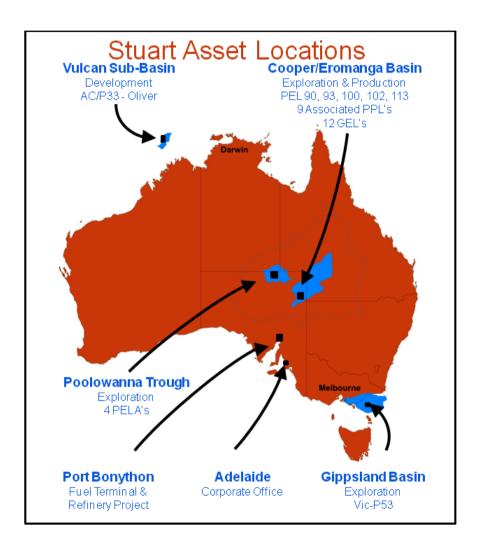






Summary

- Stuart has built a reliable platform for growth in the Cooper Basin providing strong profitable cash-flows.
- The Oliver appraisal and development project in the Timor Sea is transformational.
- The Pt Bonython fuels business is getting closer to FID and will provide an opportunity for a strong stable cash flow.
- Stuart is seeking other growth opportunities.





Disclaimer

This presentation may contain forward looking statements that are subject to risk factors associated with oil and gas businesses.

It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to:

- · Price fluctuations, actual demand, currency fluctuations, drilling and production results,
- Reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, and
- Economic and financial markets, project delay or advancement, approvals and cost estimates.

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated.