

**Future Corporation Australia Limited**A.C.N. 075 419 715
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3 June 2010

The Company Announcements Platform Australian Securities Exchange Exchange Centre 20 Bond Street SYDNEY NSW 2000

## **Tridimension Energy LP Files for Chapter 11 Bankruptcy**

Please find enclosed a copy of an announcement from Pryme Lake Exploration LLC (PLX) regarding the filing for bankruptcy of Tridimension Energy LP ('Tridimension') and its operating affiliates, including Axis Onshore LP ('Axis') under Chapter 11 of the United States Bankruptcy Code.

Tridimension is a co-owner with PLX of the Catahoula Lake project in Louisiana and Axis is operator of the project. PLX has a 50% working interest in the Catahoula Lake project. As explained in the announcement, the filing for bankruptcy will delay PLX' planned exploration of Catahoula Lake.

PLX is owned 50% by Future Corporation Australia Limited (ASX; FUT) and 50% by Pryme Oil and Gas Limited (ASX: PYM).

A copy of this announcement is available at the ASX and can be viewed on the Company's website www.futurecorp.com.au.

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## Tridimension Energy LP Files for Chapter 11 Bankruptcy

Tridimension Energy LP and its operating affiliates, including Axis Onshore LP, ('Tridimension'), Pryme Lake Exploration's ('PLX') 50% partner in 7,676 mineral acres within Catahoula Lake and its surrounds (excluding the recently acquired Lamar Property) and co-owner of the drilling barge, service barges, crew boats and associated equipment, have sought protection from creditors, pending reorganisation and possible divestiture of assets, by filing for bankruptcy under Chapter 11 of the United States Bankruptcy Code.

The Chapter 11 bankruptcy has the potential to delay exploration within the Catahoula Lake project if access to jointly owned equipment, such as the barge-mounted drilling rig, is subject to Bankruptcy Court approval. Pryme is seeking legal advice to determine the best way to minimise the impact of any such delays.

Barge-mounted rig drilling within the area of Catahoula Lake is generally not possible in the period from late July to mid February each year due to low water levels. In the circumstances, it is considered unlikely that PLX will be able to drill any wells at locations on Catahoula Lake prior to the end of July 2010.

Subject to legal advice and decisions of the Bankruptcy Court, PLX currently plans to continue Catahoula Lake project exploration during the August 2010 to February 2011 period, using a land-based rig on onshore locations adjacent to the lake, and to commence barge-mounted drilling within the area of the lake in February 2011 by which time water depth of the lake is expected to be sufficient to support such operations.

Under its agreement with Tridimension, PLX has the right of first refusal with respect to the possible sale of Tridimension's interest in the jointly owned equipment and leases within Catahoula Lake.

## **Project Description**

Pryme Oil and Gas Limited and Future Corporation Australia Limited each own 50% of Pryme Lake Exploration ("PLX") which in turn owns a 50% Working Interest (36.5% NRI) in 7,676 mineral acres within Catahoula Lake and its surrounds and a 50% Working Interest (37.5% NRI) in 320 mineral acres within Catahoula Lake with associated oil production and facilities. PLX also owns a 50% interest in a drilling barge, service barges, crew boats and associated equipment which are required to drill and operate on Catahoula Lake.

The Catahoula Lake project is located in LaSalle, Rapides, and Grant parishes, Louisiana and is targeting multiple "stacked" oil zones throughout the Middle-Wilcox formation at depths ranging from 4,500 to 5,500 feet. Wells drilled in the Middle-Wilcox exhibit long production lives with low decline rates after the initial flush oil is produced and relatively steady production is established. Ultimate oil



recoveries are expected to range from 50,000 through to 200,000 barrels drilled from land locations and in excess of 250,000 barrels for each successful well drilled from lake locations.

Co-ownership with Tridimension of the only equipment available to drill and service wells on Catahoula Lake provides PLX with a significant competitive advantage over other explorers throughout the entire 30,000 acre area of the lake, almost all of which is prospective.

For further information please contact:

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The information in this announcement has been reviewed by James A. Stewart (a registered professional Petroleum Geologist in the State of Louisiana and Mississippi in the United States of America) who has over 20 years experience in petroleum geology, drilling, well completions and production operations. Mr Stewart reviewed this announcement and consents to the inclusion of the geological and engineering descriptions and any estimated hydrocarbons in place or flow rates in the form and context in which they appear. Any resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, further information on which is available at spe.org.