# **Rawson Resources Limited**

#### ABN 69 082 752 985

# APPENDIX 4D ASX HALF-YEAR INFORMATION – 31 DECEMBER 2009 LODGED WITH THE ASX UNDER LISTING RULE 4.2A

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This interim financial report does not include all the information normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2009 and any public announcements made by Rawson Resources Limited during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001

# **Results for Announcement to the Market** For the half-year ended 31 December 2009 (Previous corresponding information: Half year ended 31 December 2008)

				\$A'000
Revenue from ordinary activities	Increased	298%	to	262
Loss from ordinary activities after tax				
attributable to members	Decreased	91%	to	(40)
		_		
Net loss for the period attributable to				
members	Decreased	91%	to	(40)

Dividends (distributions)	Amount per security	Franked amount per
		security
Final dividend	Nil	Nil
Interim dividend	Nil	Nil
No dividends have been proposed		

Key Ratios	2009	2008
	December	December
Basic loss per share (cents)	(0.06)	(0.60)
Diluted loss per share (cents)	(0.06)	(0.60)
Net tangible assets per share (cents)	1.67	2.64

Refer to the directors' report for further information regarding the performance and operations of the company.

# Interim Financial Report Directors' Report

The Directors of Rawson Resources Limited ('the company') present their report together with the financial report of Rawson Resources Limited and its subsidiaries ('the group') for the half-year ended 31 December 2009.

#### **Directors**

The names of the directors of the company during or since the end of the half-year are:

John Robert Conolly John Addison Doughty Nicholas Paul Adams Keith Skipper

No other person was a director during the period. Directors have been in office since the start of the financial year to the date of this report unless otherwise stated.

#### **Review of Operations**

Rawson continues to be actively involved in Oil and Gas exploration in its permits in the Otway, Surat, Pedirka, Cooper Basins and Taranaki Basins.

During the half year the company:

- Completed the 200 sq.km 3-D Sedgley seismic survey in ATP 837P, 10 km north of the Moonie oilfield in the Surat Basin Queensland
- Completed a 2,000 sample soil-gas surface geochemical survey in ATP's 893P and 901P in the Taroom Trough area of the Surat Basin Queensland
- Completed the merger of Rawson Taranaki's interests into Kea Petroleum Plc, a new company that was listed on the Alternative Investment Market (AIM) in London, subsequent to the half year end. Rawson Taranaki now holds 5.94% interest in Kea Petroleum (27 million shares)

For further details please refer to our quarterly exploration reports lodged with the ASX.

#### **Lead Auditor's Independence Declaration**

The lead auditor's independence declaration under section 307C of the Corporations Act 2001 forms part of the directors' report and is set out on page 3 of the financial report for the half-year ended 31 December 2009.

This report is signed in accordance with a resolution of the Board of Directors:

John Addison Doughty Director

Dated: 15 March 2010



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### Rawson Resources Limited ABN 69 082 752 985

# Lead Auditor's Independence Declaration Under Section 307C of the Corporations Act 2001

To the Directors of Rawson Resources Limited.

In relation to our review of the financial report of Rawson Resources Limited for the half-year ended 31 December 2009 I declare that to the best of my knowledge and belief, there have been:

- (a) no contraventions of the auditor independence as set out in the Corporations Act 2001 in relation to the review; and
- (b) no contraventions of any applicable code of professional conduct in relation to the review.

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Nexia Court & Co
Chartered Accountants

Nexia Court & 6

**Andrew S Hoffmann** *Partner* 

**Dated**: 15 March 2009

#### **Partners**

Stephen J Rogers Ian D Stone Paul W Lenton Neil R Hillman Stephen W Davis David M Gallery Robert A McGuinness Kirsten Taylor-Martin Andrew S Hoffmann Graeme J Watman David R Cust Craig J Wilford Sean P Urquhart Robert Mayberry Russell Reid

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# Condensed Consolidated Statement of Comprehensive Income for the half-year ended 31 December 2009

Con			

	Conson	dated
	31 December	31 December
	2009	2008
		\$
	Ð	Ф
Continuing operations		
Interest revenue	16,814	65,839
Consulting Revenue	100,000	-
Gain on the sale of exploration interests	145,020	-
•	,	
	261,834	65,839
	201,004	
Administration evapone	(116 196)	(117 621)
Administration expenses	(116,186)	(117,621)
Directors' remuneration	(74,681)	(70,000)
Exploration costs	(110,937)	(308,284)
	(301,804)	(495,905)
Loss before income tax expense	(39,970)	(430,066)
Income tax expense		-
moomo tax expense		
Net loss for the period	(39,970)	(430,066)
Net loss for the period	(39,970)	(430,000)
Other comprehensive income		
Other comprehensive income for the period	<u>-</u> _	
Total comprehensive income	(39,970)	(430,066)
•		
Overall Operations:		
e rotati e porationo:		
Basic earnings per share (cents per share)	(0.06)	(0.60)
basic carrings per snare (cents per snare)	(0.00)	(0.00)
Diluted comings nor shore (contents nor share)	(0.00)	(0.00)
Diluted earnings per share (cents per share)	(0.06)	(0.60)

All potential ordinary shares, being options to acquire ordinary shares are not considered dilutive, as the exercise of the options would decrease the basic loss per share.

The accompanying notes form part of these financial statements.

# Condensed Consolidated Statement of Financial Position As at 31 December 2009

		idated	
	Note	31 December	30 June
		2009	2009
		\$	\$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents		821,414	1,033,292
Receivables		13,909	13,050
TOTAL CURRENT ASSETS		835,323	1,046,342
TOTAL COMMENT ACCES		000,020	1,010,012
NON-CURRENT ASSETS			
Other assets		12,000	12,000
Financial instruments	7	369,020	228,316
Plant and equipment		562	730
TOTAL NON-CURRENT ASSETS		381,582	241,046
TOTAL ASSETS		1,216,905	1,287,388
CURRENT LIABILITIES			
Trade and other payables		10,522	41,035
TOTAL CURRENT LIABILITIES		10,522	41,035
TOTAL LIABILITIES		10,522	41,035
NET ASSETS		1,206,383	1,246,353
EQUITY			
Share capital	8	8,045,180	8,045,180
Accumulated losses		(6,838,797)	(6,798,827)
TOTAL EQUITY		1,206,383	1,246,353

# Condensed Consolidated Statement of Changes in Equity For the Half-Year ended 31 December 2009

Consolidated	Share Capital	Accumulated Losses	Total Equity
	\$	\$	\$
Balance at 1 July 2008 Loss attributable to members of the parent	8,044,930	(5,725,999)	2,318,931
entity Shares issued during the period	- 250	(430,066) -	(430,066) 250
Balance at 31 December 2008	8,045,180	(6,156,065)	1,889,115
Balance at 1 July 2009 Loss attributable to members of the parent	8,045,180	(6,798,827)	1,246,353
entity	-	(39,970)	(39,970)
Balance at 31 December 2009	8,045,180	(6,838,797)	1,206,383

The accompanying notes form part of these financial statements.

# Condensed Consolidated Statement of Cash Flows For the Half-Year Ended 31 December 2009

	Consoli	dated
	31 December	31 December
	2009	2008
	\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES		
Interest received	16,223	65,165
Receipts from customers	100,000	-
Payments to suppliers	(328,101)	(544,497)
Net cash used in operating activities	(211,878)	(479,332)
CASH FLOWS FROM FINANCING ACTIVITIES Proceeds from issue of shares		250
Net cash provided by financing activities		250
Net (decrease) in cash and cash equivalents held	(211,878)	(479,082)
Cash and cash equivalents at beginning of period	1,033,292	2,115,314
Cash and cash equivalents at end of period	821,414	1,636,262

The accompanying notes form part of these financial statements.

# Condensed Notes to the Consolidated Financial Statements For the Half-Year ended 31 December 2009

#### NOTE 1: STATEMENT OF SIGNIFICANT ACCOUNTING POLICIES

#### Statement of compliance

The half-year financial report is a general purpose financial report prepared in accordance with the *Corporations Act 2001* and AASB 134 *Interim Financial Reporting*. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 *Interim Financial Reporting*. The half-year report does not include notes of the type normally included in an annual financial report and shall be read in conjunction with the most recent annual financial report.

#### Basis of preparation

The condensed consolidated financial statements have been prepared on the basis of historical cost, except for the revaluation of certain non-current assets and financial instruments. Cost is based on the fair values of the consideration given in exchange for assets. All amounts are presented in Australia dollars, unless otherwise noted.

The accounting policies and methods of computation adopted in the preparation of the half-year financial report are consistent with those adopted and disclosed in the company's 2009 annual financial report for the financial year ended 30 June 2009, except for the impact of the Standards and Interpretations described below. These accounting policies are consistent with Australian Accounting Standards and with International Financial Reporting Standards.

#### NOTE 2: ESTIMATES

The preparation of the interim financial report requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing this consolidated interim financial report, the significant judgements made by management in applying the consolidated entity's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial report as at and for the year ended 30 June 2009.

# Condensed notes to the Consolidated Financial Statements For the Half-Year ended 31 December 2009

#### NOTE 3: SEGMENT REPORTING

The group has applied AASB 8 Operating Segments from 1 July 2009. AASB 8 requires a management approach under which segment information is presented on the same bases as that used for internal reporting purposes. The group consists of one business segment being exploration of oil and gas permits, operating in three geographically different segments being Australia, New Zealand and the United States of America (USA). It is in this manner that internal reporting is provided to the chief operating decision maker of the group, being the board of Rawson Resources Limited. Revenue and results of the different geographical segments are detailed below:

	Aust	ralia	New Z	ealand	U	SA	То	tal
	2009 \$	2008 \$	2009 \$	2008 \$	2009 \$	2008 \$	2009 \$	2008 \$
Segment								
Revenue	116,814	65,839	145,020	-	-	-	261,834	65,839
Segment	(477.454)	(200 720)	444.000	(50,000)	(7.026)	(70.700)	(20.070)	(420,000)
Result	(177,154)	(298,720)	144,220	(58,623)	(7,036)	(72,723)	(39,970)	(430,066)

#### NOTE 4: CONTINGENT LIABILITIES

There has been no change in contingent liabilities since the last annual reporting date.

#### NOTE 5: EVENTS SUBSEQUENT TO REPORTING DATE

There are no matters or circumstances that have arisen since the end of the reporting period which significantly affect, or may significantly affect, the operations, results, state of affairs of the economic entity that have not otherwise been disclosed elsewhere in this report.

#### NOTE 6: DIVIDENDS

No dividends have been paid or proposed during the half-year (2008 \$Nil).

# Condensed notes to the Consolidated Financial Statements For the Half-Year ended 31 December 2009

#### NOTE 7: FINANCIAL INSTRUMENTS

	Consolidated		
	31 December	30 June	
	2009	2009	
Held-to-maturity investments			
Opening balance	228,316	228,316	
Interest payment to company	(4,316)	-	
Closing balance	224,000	228,316	
Available-for-sale financial assets*			
Opening balance	-	-	
Investment in KEA Petroleum Plc	145,020		
Closing balance	145,020		
Total financial instruments	369,020	228,316	

<sup>\*</sup>In September 2009 the company reached an agreement with its joint venture partners in New Zealand, Kea Petroleum Ltd and Hardie Oceanic Pty Ltd to merge their joint venture interests into a new company Kea Petroleum Holdings Limited (KPH).

In November 2009 KPH merged with Kea Petroleum Plc (KPP), an Alternative Investment Market (AIM) listed company. At 31 December 2009, the company controlled 7.09% of KPP.

#### NOTE 8: SHARE CAPITAL

	Consolidated			
	31 December	31 December	30 June	30 June
	2009	2009	2009	2009
	Number of		Number of	
	Shares	\$	Shares	\$
Ordinary Shares and partly paid employee shares				
Opening balance	72,317,150	8,045,180	72,067,150	8,044,930
Issue of Employee shares	-	-	250,000	250
Closing balance	72,317,150	8,045,180	72,317,150	8,045,180

# Condensed notes to the Consolidated Financial Statements For the Half-Year ended 31 December 2009

#### NOTE 9 LOSS PER SHARE

#### Basic Loss per share

The calculation of basic earnings per share for the six months ended 31 December 2009 is as follows:

	Consolidated	
	31 December 2009	31 December 2008
	\$	\$
Loss attributable to ordinary shareholders	(39,970)	(430,066)
•		
	Number of	Number of
January and and transport of the last	shares	shares
Issued ordinary shares at 1 July	71,567,150	71,566,900
Effect of shares issued to 31 December	-	250
Weighted average number of ordinary shares at 31	74 507 450	74 507 450
December	71,567,150	71,567,150
	Cents	Cents
Basic and diluted earnings per share attributable to ordinary equity holders	(0.06)	(0.60)

#### **NOTE 10: COMMITMENTS**

#### **Bank Guarantees**

Westpac has bank guarantees given by the company for exploration permits, as follows:

EP97	50,000	50,000
PEL154	50,000	50,000
PEL155	50,000	50,000
ATP837	40,000	40,000
ATP893	12,000	12,000
ATP901	12,000	12,000
Total	214,000	214,000

These guarantees are secured by company term deposits totaling \$224,000 (30 June 2009: \$228,316)

#### **Exploration Lease Commitments**

At 31 December 2009 material expenditure commitments existed in relation to exploration leases and permits. The commitments are tabulated below. The actual expenditure may be more or less than the amounts indicated and will depend on, amongst other factors, actual costs at the time the expenditure becomes payable, foreign exchange rates, any variations to the terms of exploration leases granted by lessors, whether or not the entity relinquishes its right to hold any lease, any decrease in interest of the entity in any lease or the sale or farm-out of any lease. Failure to meet any or part of the expenditure commitments in relation to an exploration permit or lease is likely to result in the cancellation of the subject exploration permit or exploration lease.

# Condensed notes to the Consolidated Financial Statements For the Half-Year ended 31 December 2009

NOTE 10:	COMMITMENTS (continued)	

Commitments (continued)		
	Consolida 31 December 2009 \$	ted 30 June 2009 \$
(i) Exploration Lease ATP837 Exploration costs payable within one year Exploration costs payable after one year and no later than five years	1,000,000	1,000,000
(ii) Exploration Lease ATP873 Exploration costs payable within one year Exploration costs payable after one year and no later than five years	- 450,000	300,000
(iii) Exploration Lease ATP893 Exploration costs payable within one year Exploration costs payable after one year and no later than five years	- 4,500,000	4,500,000
(iv) Exploration Lease ATP901 Exploration costs payable within one year Exploration costs payable after one year and no later than five years	- 4,500,000	4,500,000
(v) Exploration Lease PEL154 Exploration costs payable within one year Exploration costs payable after one year and no later than five years	1,125,000 -	600,000
(vi) Exploration Lease PEL155 Exploration costs payable within one year Exploration costs payable after one year and no later than five years	1,125,000 	600,000
Total expenditure commitments arising from interest in joint ventures and exploration leases		
	12,700,000	11,500,000
Within one year After one year and no later than five years	2,250,000 10,450,000	1,200,000 10,300,000
	12,700,000	11,500,000

### **Directors' Declaration**

- 1. In the opinion of the directors of Rawson Resources Limited (the 'Company'):
  - a. The financial statements and notes set out on pages 4 to 12 are in accordance with the *Corporations Act 2001*, including:
    - i. giving a true and fair view of the consolidated entity's financial position as at 31 December 2009 and of its performance for the financial half-year ended on that date; and
    - ii. complying with Australian Accounting Standard AASB 134 'Interim Financial Reporting' and the Corporations Regulations 2001; and
  - b. there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of the directors.

Signed in accordance with a resolution of the directors:

John Addison Doughty

Director

Dated: 15 March 2009



## Rawson Resources Limited ABN 69 082 752 985 And Subsidiaries

# Independent Review Report to the Members of Rawson Resources Limited

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#### Report on the financial report

We have reviewed the accompanying interim financial report of Rawson Resources Limited (the 'company') which comprises the statement of financial position as at 31 December 2009, and the statement of comprehensive income, statement of changes in equity, and statement of cash flows for the half-year ended on that date, a summary of significant accounting policies and other explanatory notes, and the directors' declaration, of the group comprising the company and the entities it controlled at the half-year's end or from time to time during the half-year.

#### Directors' Responsibility for the Financial Report

The directors of the Company are responsible for the preparation and fair presentation of the interim financial report in accordance with Australian Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Act 2001. This responsibility includes designing, implementing and maintaining internal control relevant to the preparation and fair presentation of the interim financial report that is free from material misstatement, whether due to fraud or error, selecting and applying appropriate accounting policies, and making accounting estimates that are reasonable in the circumstances.

#### Auditors' Responsibility

Our responsibility is to express an opinion on the interim financial report based on our review. We conducted our review in accordance with the Auditing Standard on Review Engagements ASRE 2410 Review of an Interim and Other Financial Report Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the interim financial report is not in accordance with the Corporations Act 2001 including: giving a true and fair view of the Company's financial position as at 31 December 2009 and its performance for the half-year ended on that date; and complying with Australian Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001. As auditor of Rawson Resources Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of an interim financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Partners

Stephen J Rogers Ian D Stone Paul W Lenton Neil R Hillman Stephen W Davis David M Gallery Robert A McGuinness Kirsten Taylor-Martin Andrew S Hoffmann Graeme J Watman David R Cust Craig J Wilford Sean P Urquhart Robert Mayberry Russell Reid

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# Independent Review Report to the Members of Rawson Resources Limited (Continued)

#### Independence

In conducting our audit, we have complied with the independence requirements of the Corporations Act 2001.

#### Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the interim financial report of Rawson Resources Limited is not in accordance with the Corporations Act 2001, including:

- i giving a true and fair view of the company's and the group's financial position as at 31 December 2009 and of their performance for the half-year ended on that date; and
- **ii** complying with Australian Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

Nexia Court & Co

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**Chartered Accountants** 

Sydney

Dated: 15 March 2009

Andrew S Hoffmann

Partner